

Low-cost, randomized 3D towed-marine time-lapse seismic acquisition

Rajiv Kumar, Felix Oghenekohwo, Shashin Sharan, Haneet Wason*, and Felix J. Herrmann



Motivation

How to minimize costs of time-lapse seismic w/o impacting repeatability?

Solution:

- ▶ sample w/ insights from Compressive Sensing to lower cost
- ▶ leverage information shared amongst vintages to improve data quality & repeatability w/o need to replicate surveys (e.g. w/ expensive OBC/OBN)

New paradigm:

- ▶ give up on dense & replicated acquisition
- ▶ sample coarsely at random
- ▶ works as long as we know where we were in the field

Compressive Sensing = design method to increase acquisition productivity

Felix J. Herrmann, Michael P. Friedlander, and Ozgur Yilmaz, “**Fighting the Curse of Dimensionality: Compressive Sensing in Exploration Seismology**”, *Signal Processing Magazine, IEEE*, vol. 29, p. 88-100, 2012.

Felix J. Herrmann, “**Randomized sampling and sparsity: Getting more information from fewer samples**”, *Geophysics*, vol. 75, p. WB173-WB187, 2010.

Compressive sensing paradigm

Sample to break structure = renders interference into incoherent noise

- ▶ randomized acquisition (e.g., time-jittered, over/under, continuous recording etc.)
- ▶ destroys sparsity/low rank

Find representations that reveal structure = separate signal from “noise”

- ▶ transform-domain sparsity (e.g., Fourier, curvelets, etc.)
- ▶ low-rank revealing matrix or tensor representations

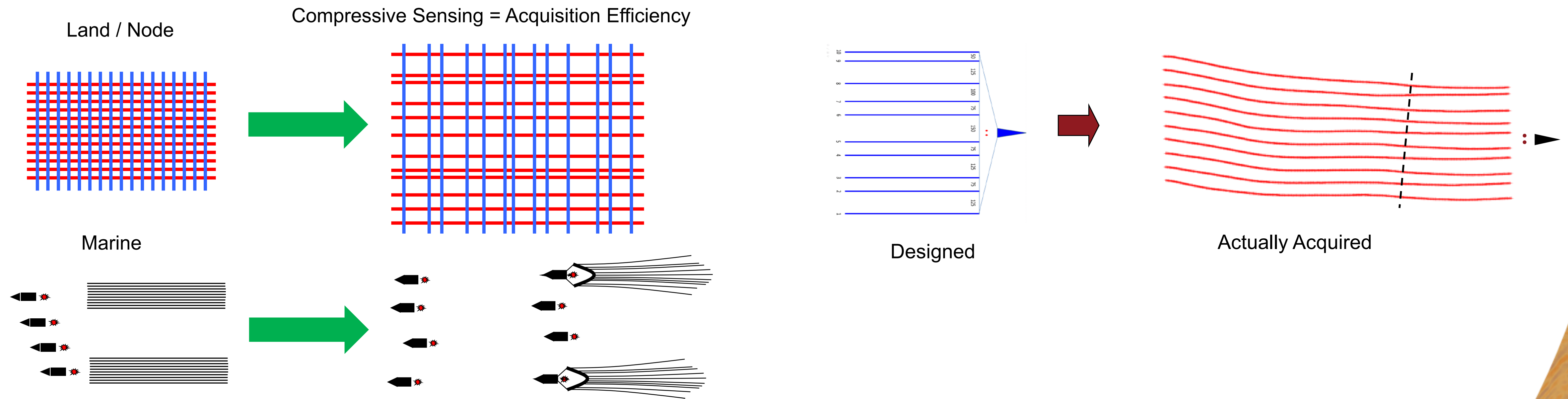
Recover by structure promotion = obtain artifact-free densely sampled data

- ▶ sparsity via one-norm minimization, or
- ▶ nuclear-norm minimization

Randomized acquisition

examples from industry (ConocoPhillips)

Deliberate & natural randomness in acquisition
(thanks to Chuck Mosher)



Bottom line

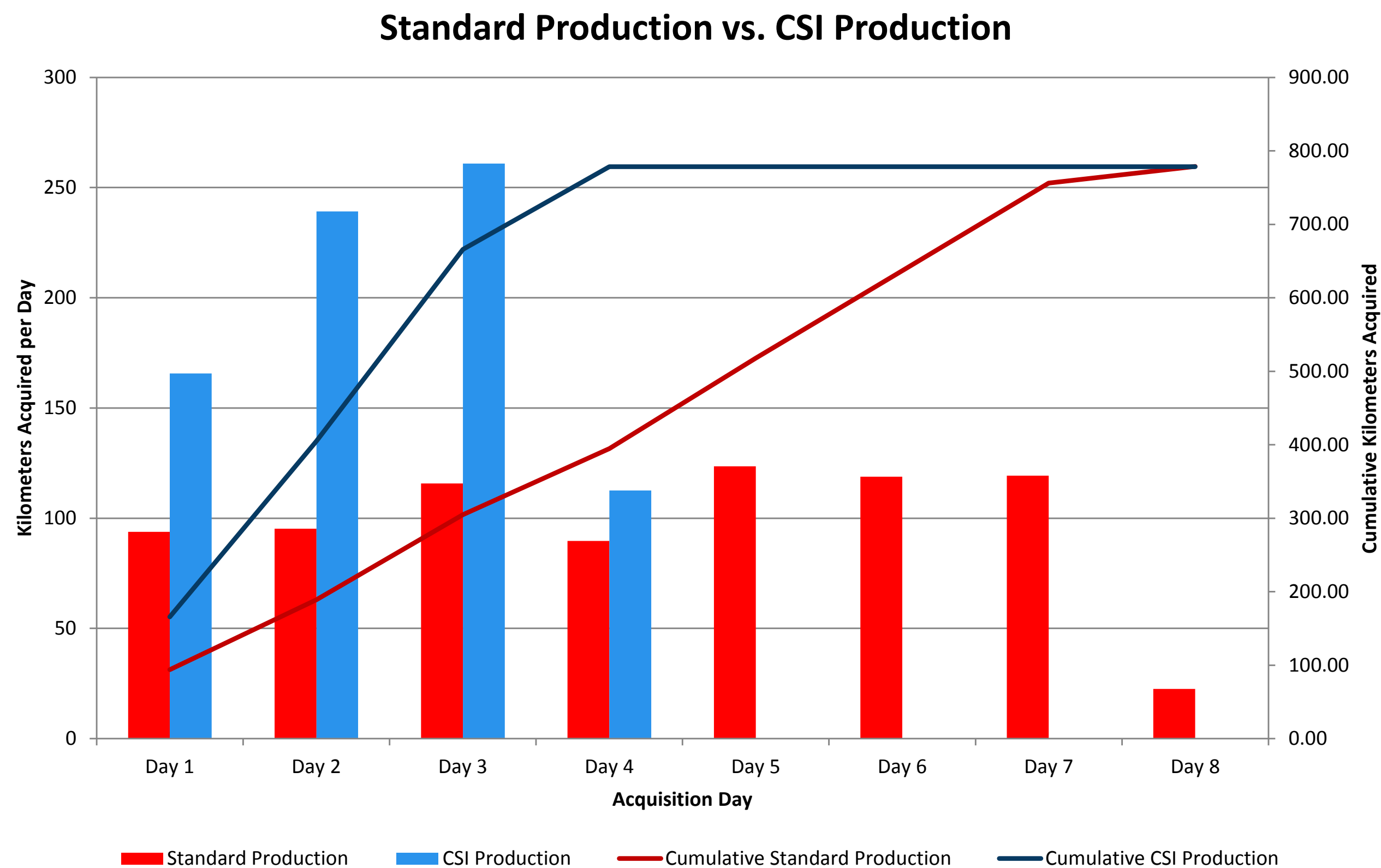
examples from industry (ConocoPhillips)

Randomized subsampling:

- ▶ exploits (natural) randomness & structure in seismic
- ▶ recovers dense data via structure-promoting inversion

Output:

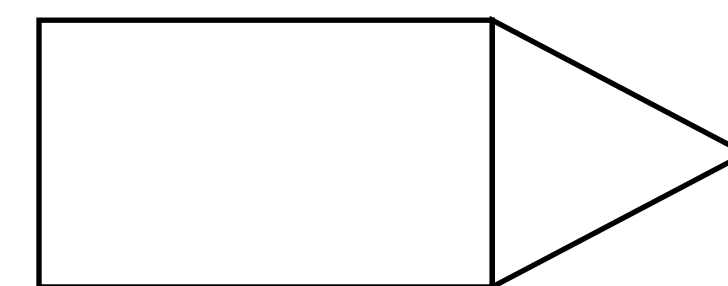
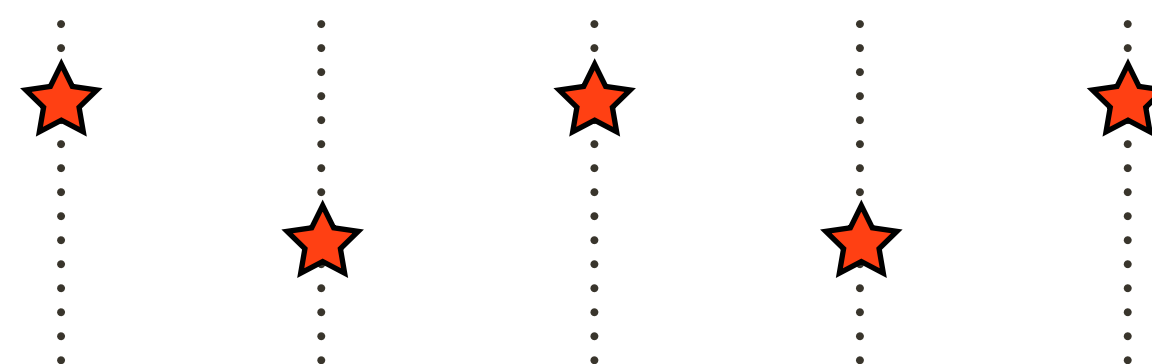
- ▶ improved quality artifact-free long-offset wide-azimuth data
- ▶ 5 X – 10 X cost & environmental impact reduction



Breaking structure



periodically sampled spatial grid

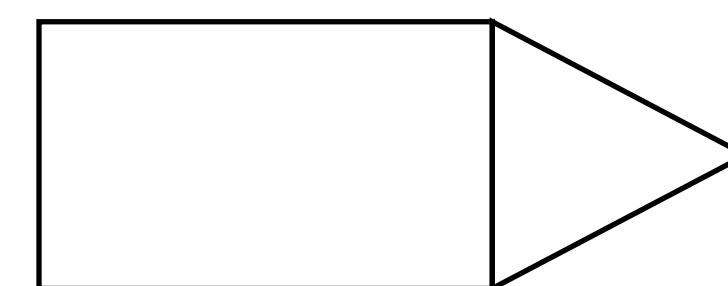
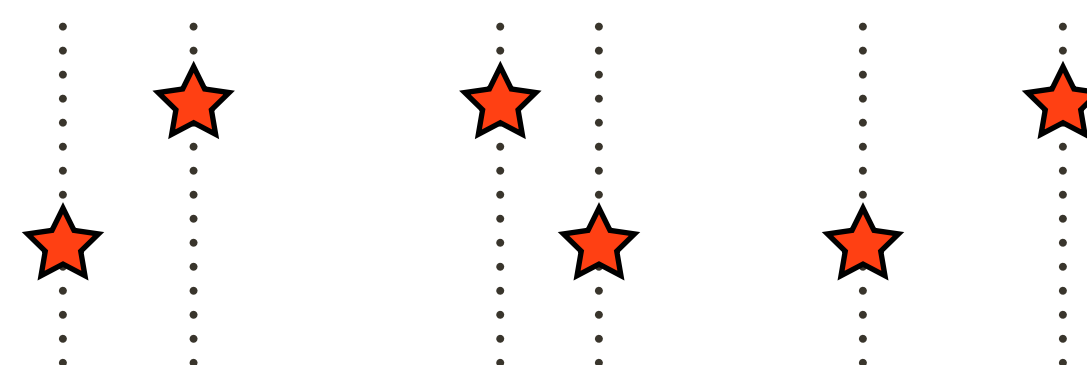


shot-time
randomness

NONE



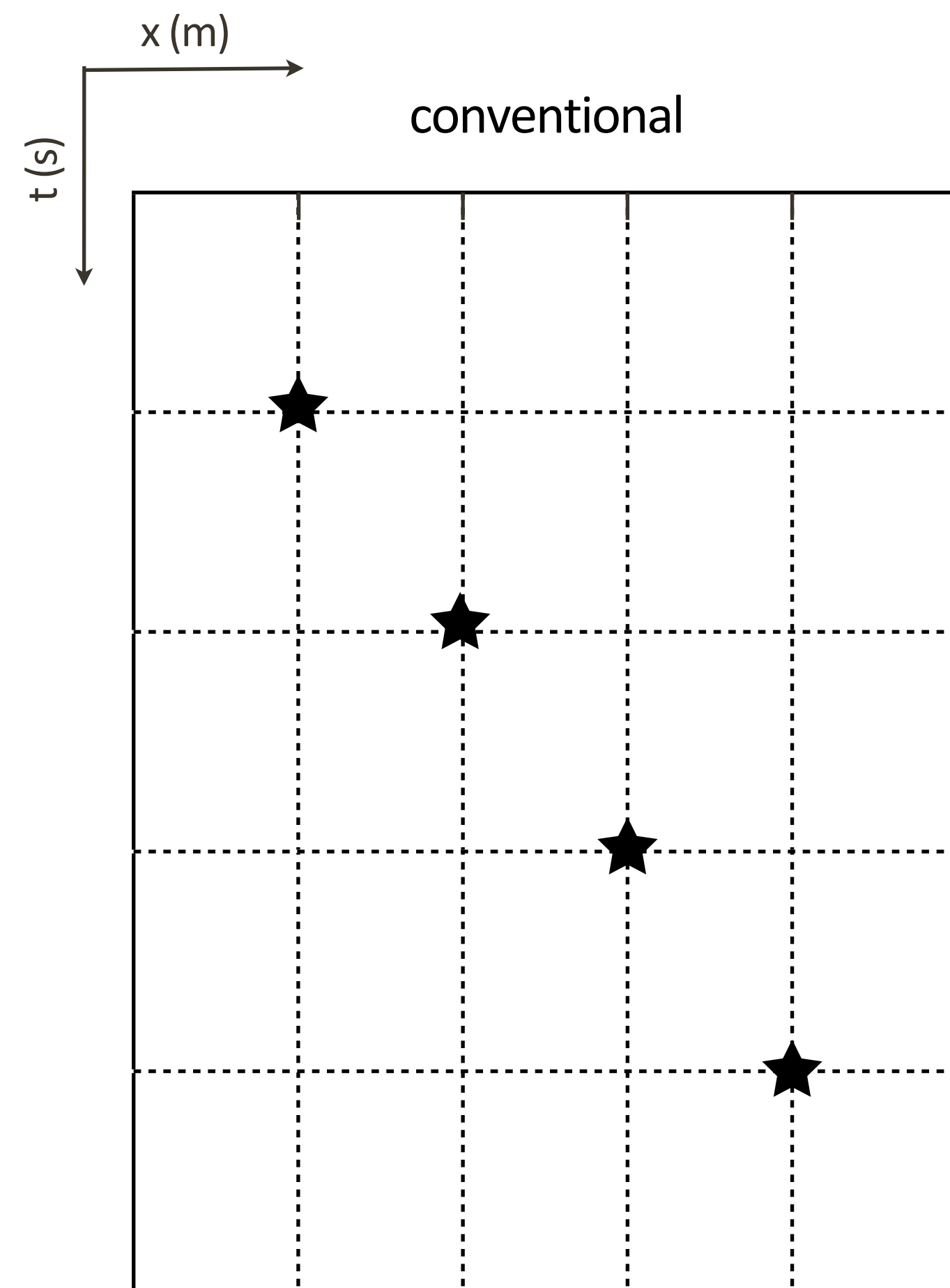
randomly jittered sampled spatial grid
(time-jittered acquisition;
static acquisition geometry: OBC/OBN)



HIGH

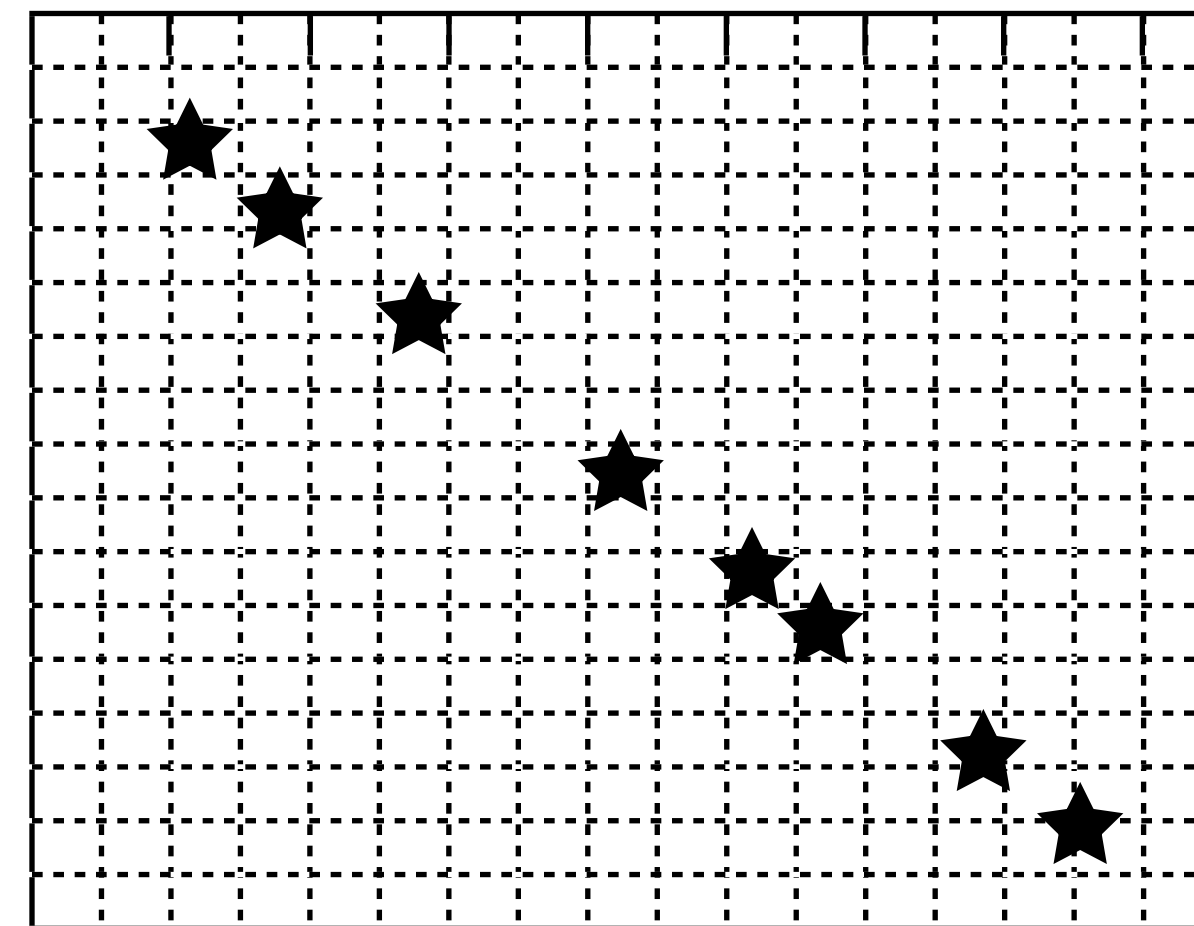
[Wason and Herrmann, 2013]
[Mansour et al., 2012]

Time-jittered OBC/OBN acquisition



conventional

periodic-sparse-no overlap

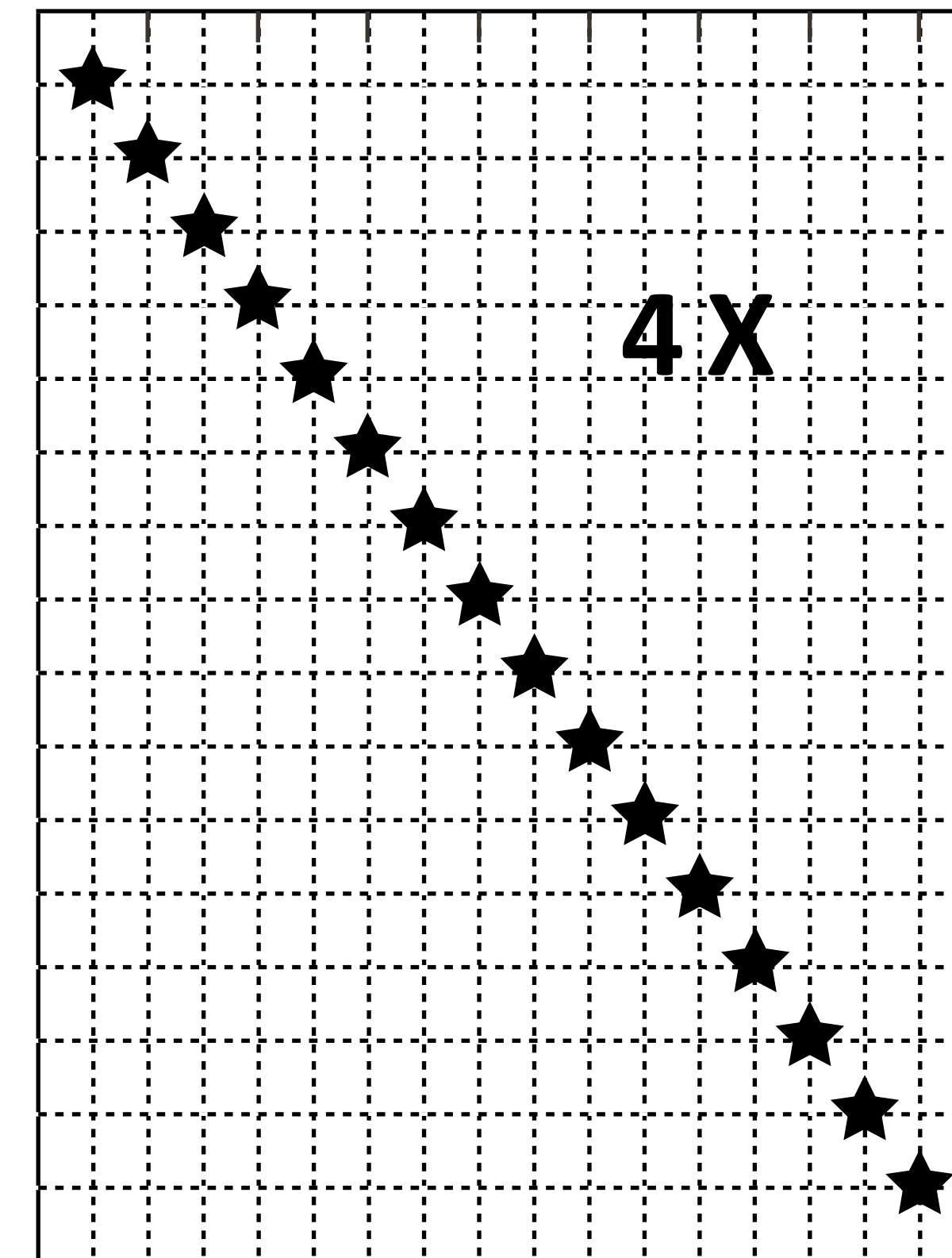


jittered

aperiodic
compressed
overlapping
irregular



separation + regularization
+ interpolation



structure-promoting recovery

periodic-dense-no overlap

source sampling : 25 m (flip-flop)

25 m (flip-flop) jittered

6.25 m

Felix Oghenekohwo, Haneet Wason, Ernie Esser, and Felix J. Herrmann, “**Cheap time lapse with distributed Compressive Sensing—exploiting common information among the vintages**”. 2016. To appear in GEOPHYSICS.

Haneet Wason, Felix Oghenekohwo, and Felix J. Herrmann, “**Cheap time lapse with distributed Compressive Sensing—impact on repeatability**”. 2016. To appear in GEOPHYSICS.

Economical time-lapse acquisition (OBC/OBN)

Observed sampling grid* (m)	Recovered sampling grid* (m)	% Subsampling	Gain in sampling
25	12.5	50	2X
25	6.25	75	4X

* source/receiver sampling grid

Felix Oghenekohwo, Haneet Wason, Ernie Esser, and Felix J. Herrmann, “**Cheap time lapse with distributed Compressive Sensing—exploiting common information among the vintages**”. 2016. To appear in GEOPHYSICS.

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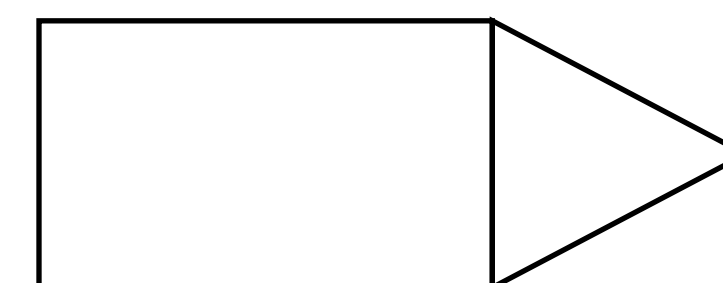
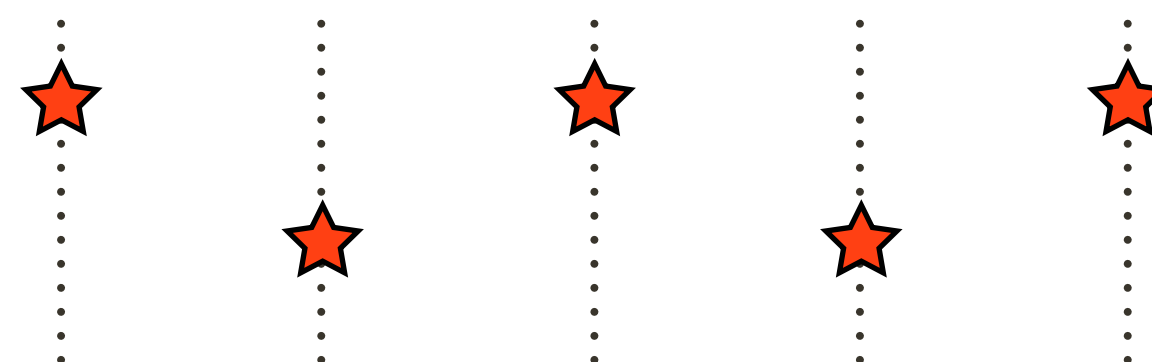
* source/receiver sampling grid

want more economical still

Breaking structure



periodically sampled spatial grid

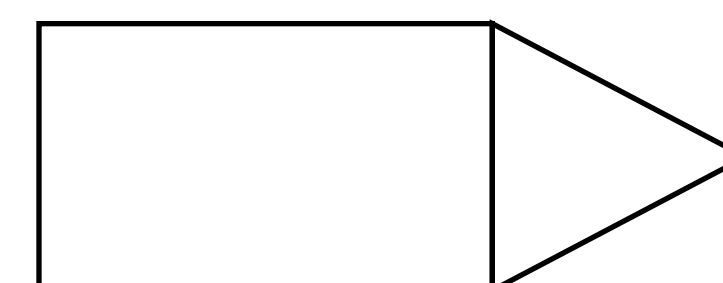
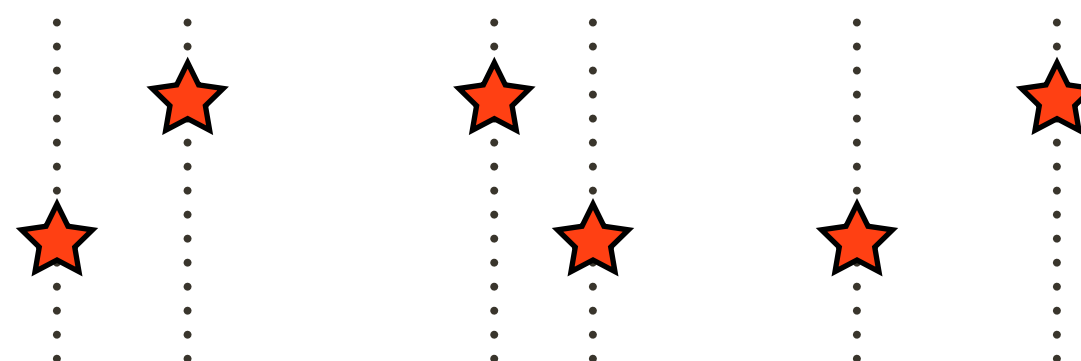


shot-time
randomness

NONE



randomly jittered sampled spatial grid
(time-jittered acquisition;
static acquisition geometry: OBC/OBN)

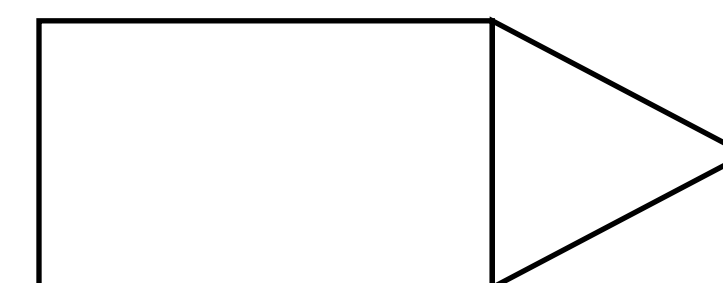
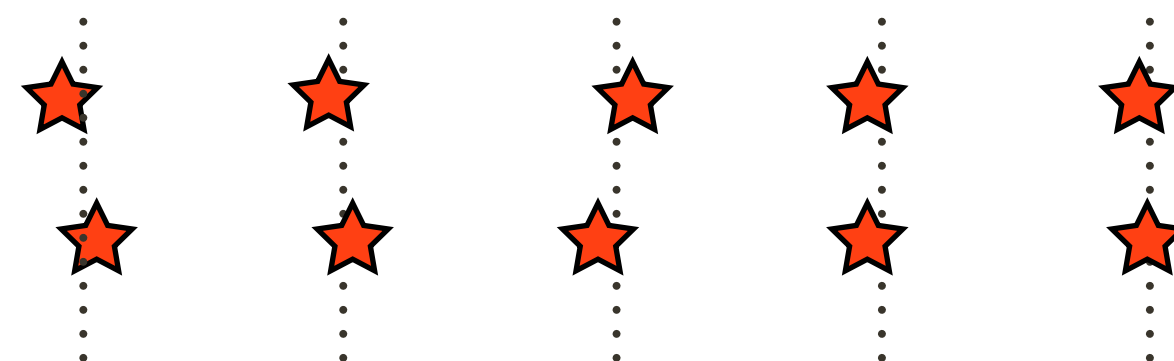


HIGH

[Wason and Herrmann, 2013]
[Mansour et al., 2012]



almost periodically sampled spatial grid
(dynamic acquisition geometry:
towed arrays)



LOW

Source separation for simultaneous towed-streamer acquisition via compressed sensing

Haneet Wason*, Rajiv Kumar and Felix J. Herrmann



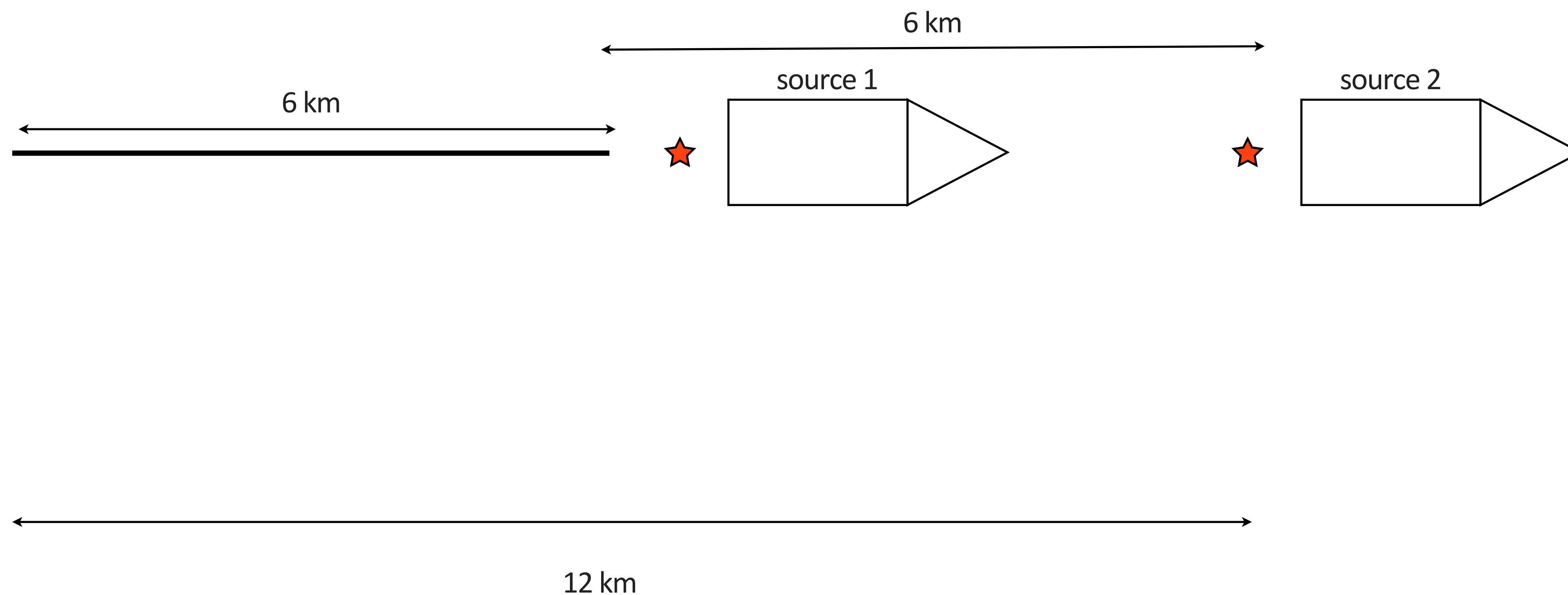
University of British Columbia

Rajiv Kumar, Haneet Wason and Felix J. Herrmann, "[Source Separation for simultaneous towed-streamer marine acquisition: a compressed sensing approach](#)", *Geophysics*, vol. 80, p. WD73-WD88, 2015

Goal: To double maximum offset w/ two source vessels

Simultaneous long-offset (SLO) acquisition

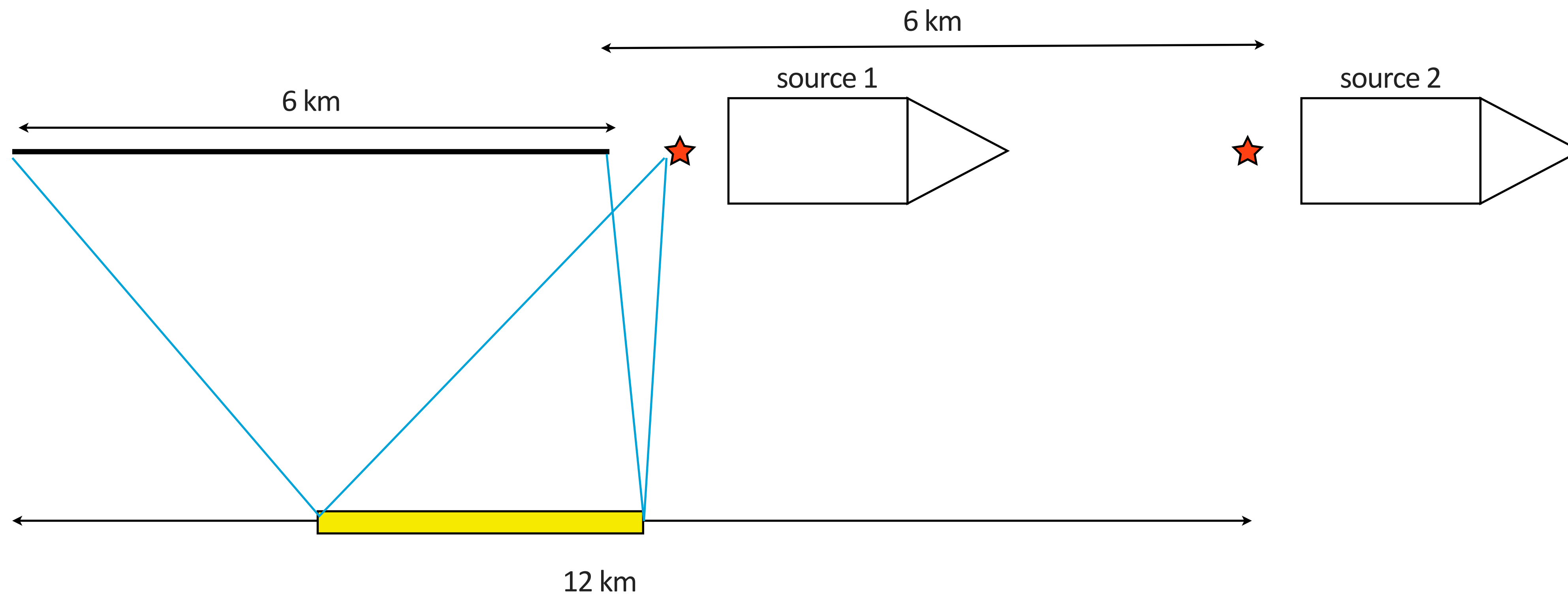
[adapted from Long et al., 2013]



A. S. Long et al., "[Simultaneous long offset \(SLO\) towed streamer seismic acquisition](#)", presented at the *75th EAGE Conference and Exhibition*, June 2013.

Simultaneous long-offset (SLO) acquisition

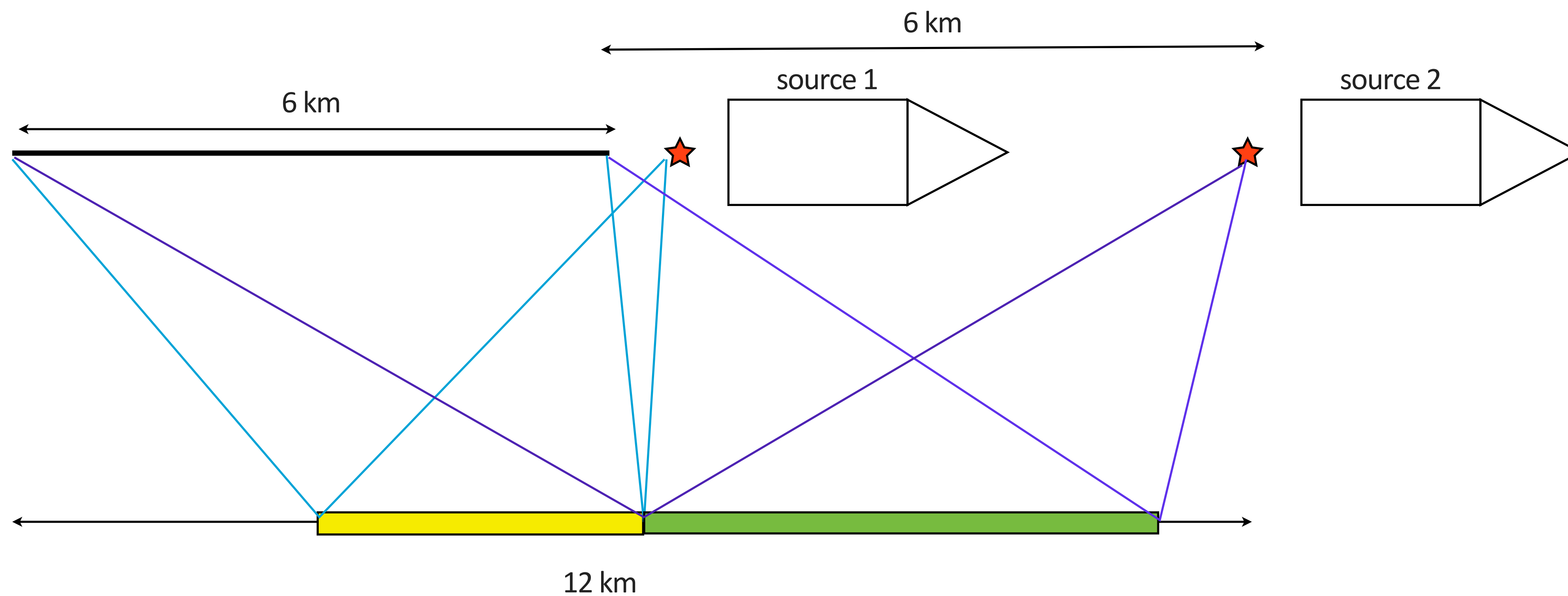
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[adapted from Long et al., 2013]



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Sparsity-promoting minimization

[Candes et al.,
Donoho '06]

$$\tilde{\mathbf{x}} = \arg \min_{\mathbf{x}} \underbrace{\|\mathbf{x}\|_1}_{\text{support detection}} \quad \text{subject to} \quad \underbrace{\mathbf{A}\mathbf{x} = \mathbf{b}}_{\text{data-consistent amplitude recovery}}$$

Nuclear-norm minimization

convex relaxation of rank-minimization

[Recht et al., '10]

$$\min_{\mathbf{X}} \underbrace{\|\mathbf{X}\|_*}_{\text{sum of singular values of } \mathbf{X}} \quad \text{s.t.} \quad \|\mathcal{A}(\mathbf{X}) - \mathbf{b}\|_2 \leq \epsilon$$

$$\mathbf{A} := [\mathbf{M}\mathbf{T}_1\mathbf{S}^H \quad \mathbf{M}\mathbf{T}_2\mathbf{S}^H]$$

\mathbf{S}^H transform domain matrix

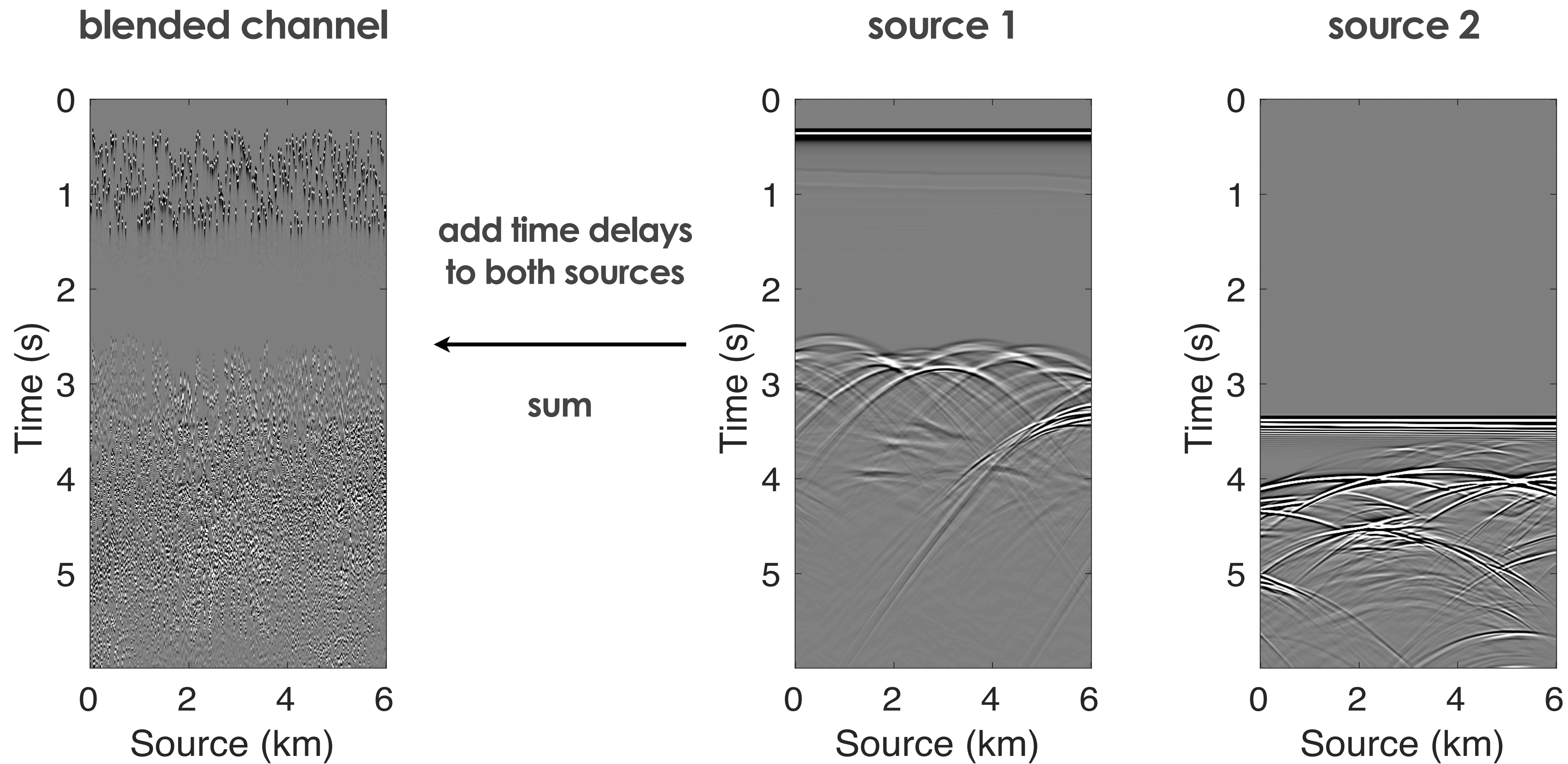
\mathbf{T} time-delay matrices

\mathbf{M} measurement matrix

[Kumar et al., '15]

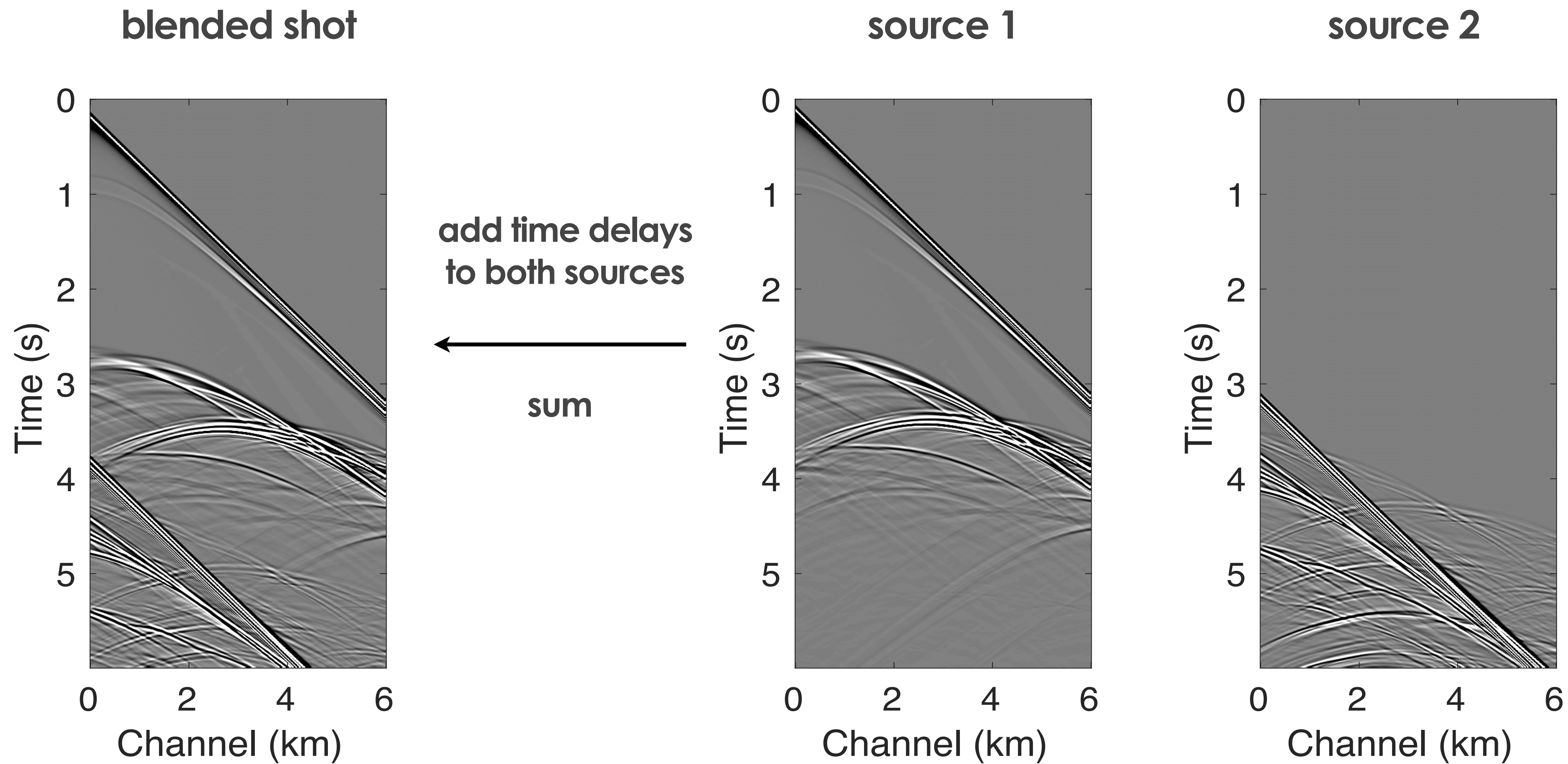
Blended data – common channel/offset gather

random time delays (< 1 sec) applied to both sources



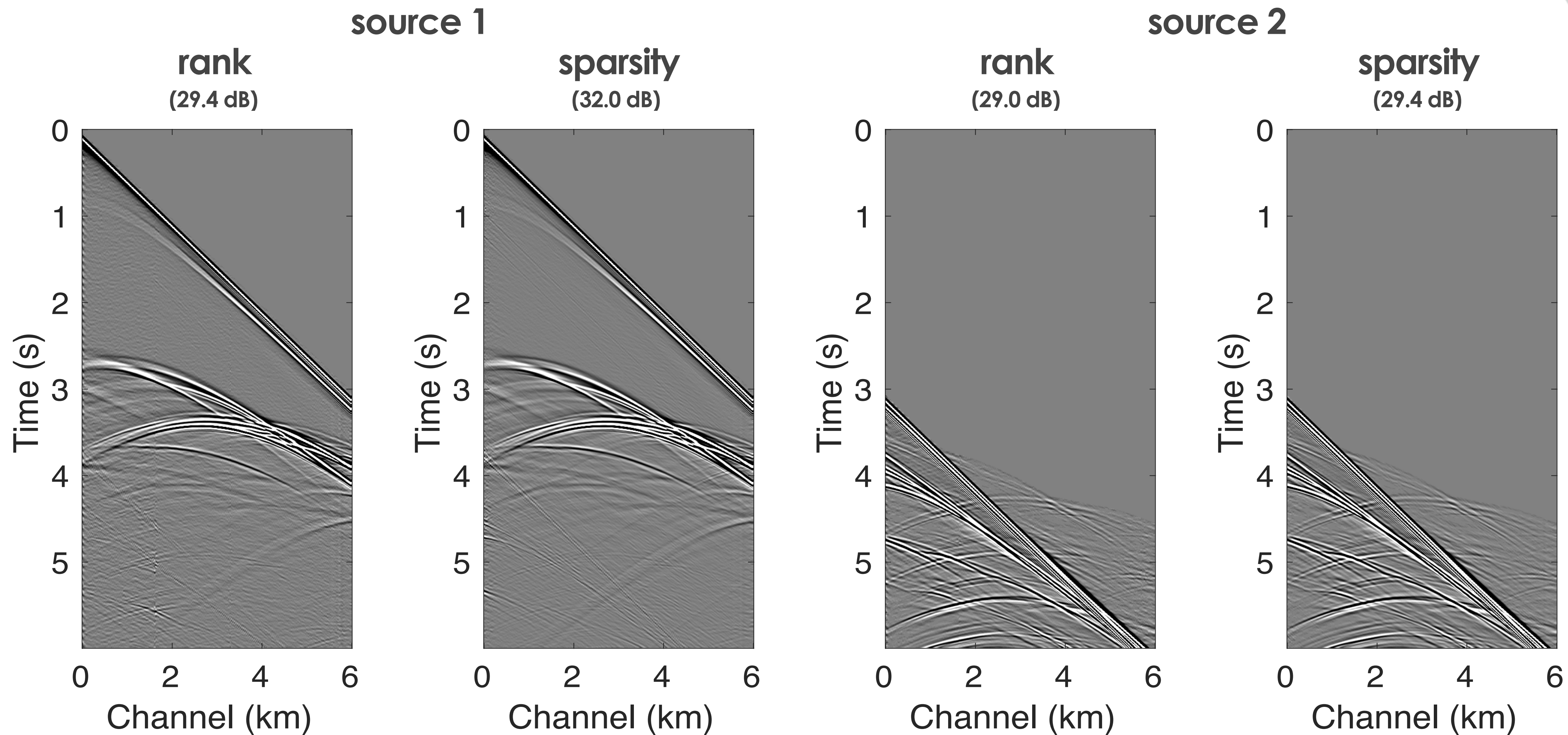
Blended data – shot gather

random time delays (< 1 sec) applied to both sources



Source separation - rank vs. sparsity

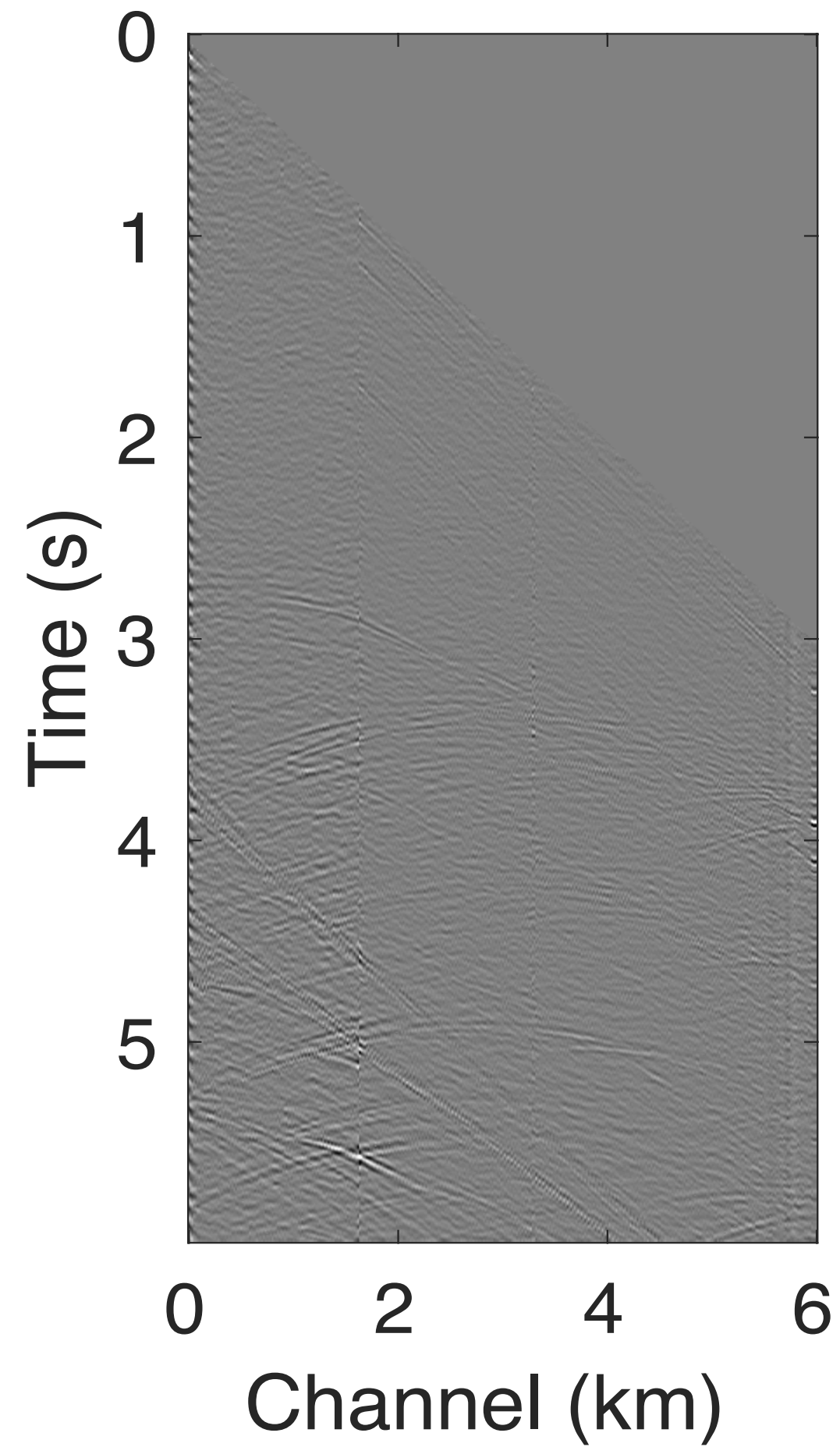
serial computation time (all data) = 19 vs. 120 hours; memory usage = 6 vs. 12 GB



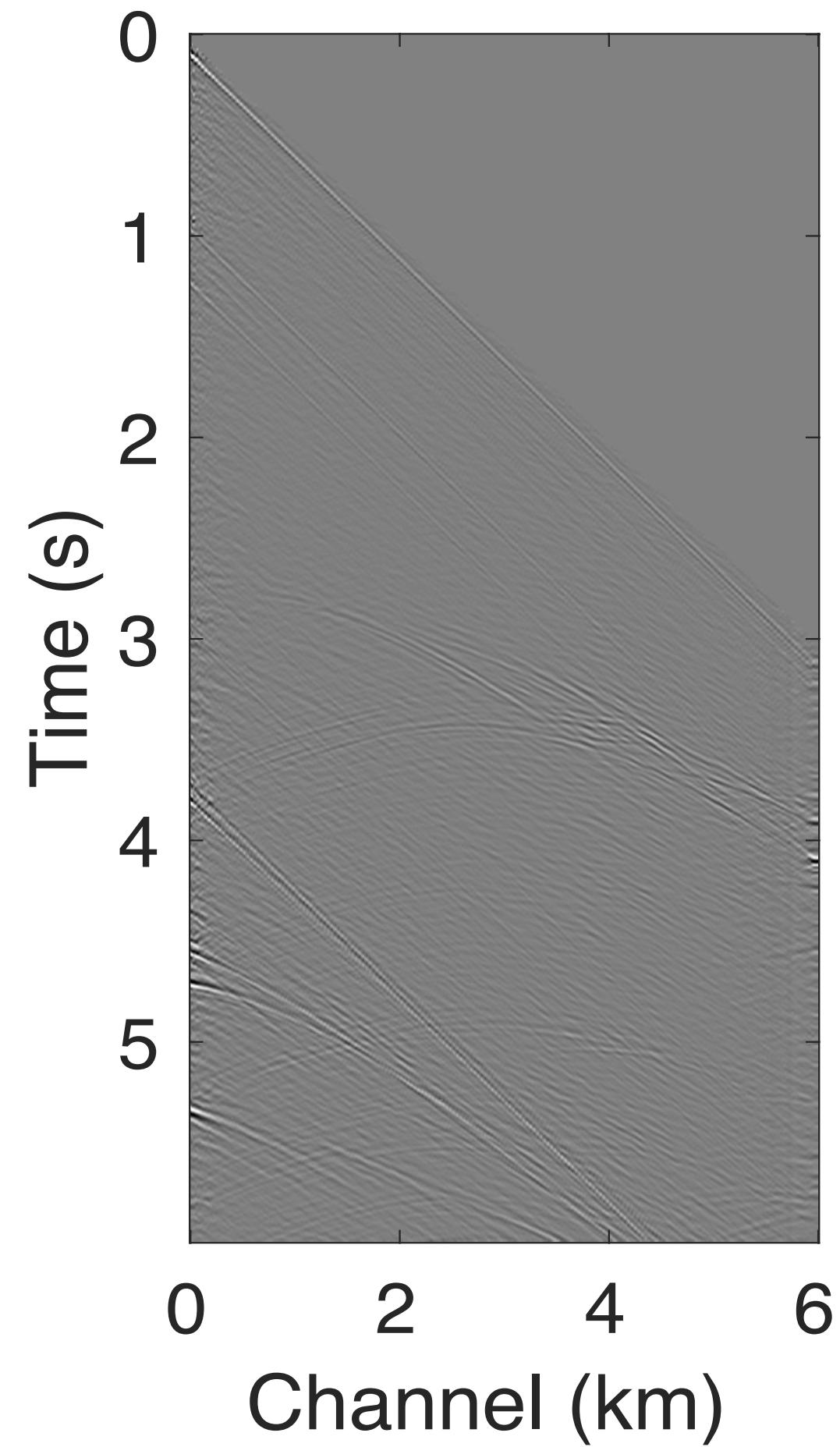
Residual

source 1

rank
(29.4 dB)

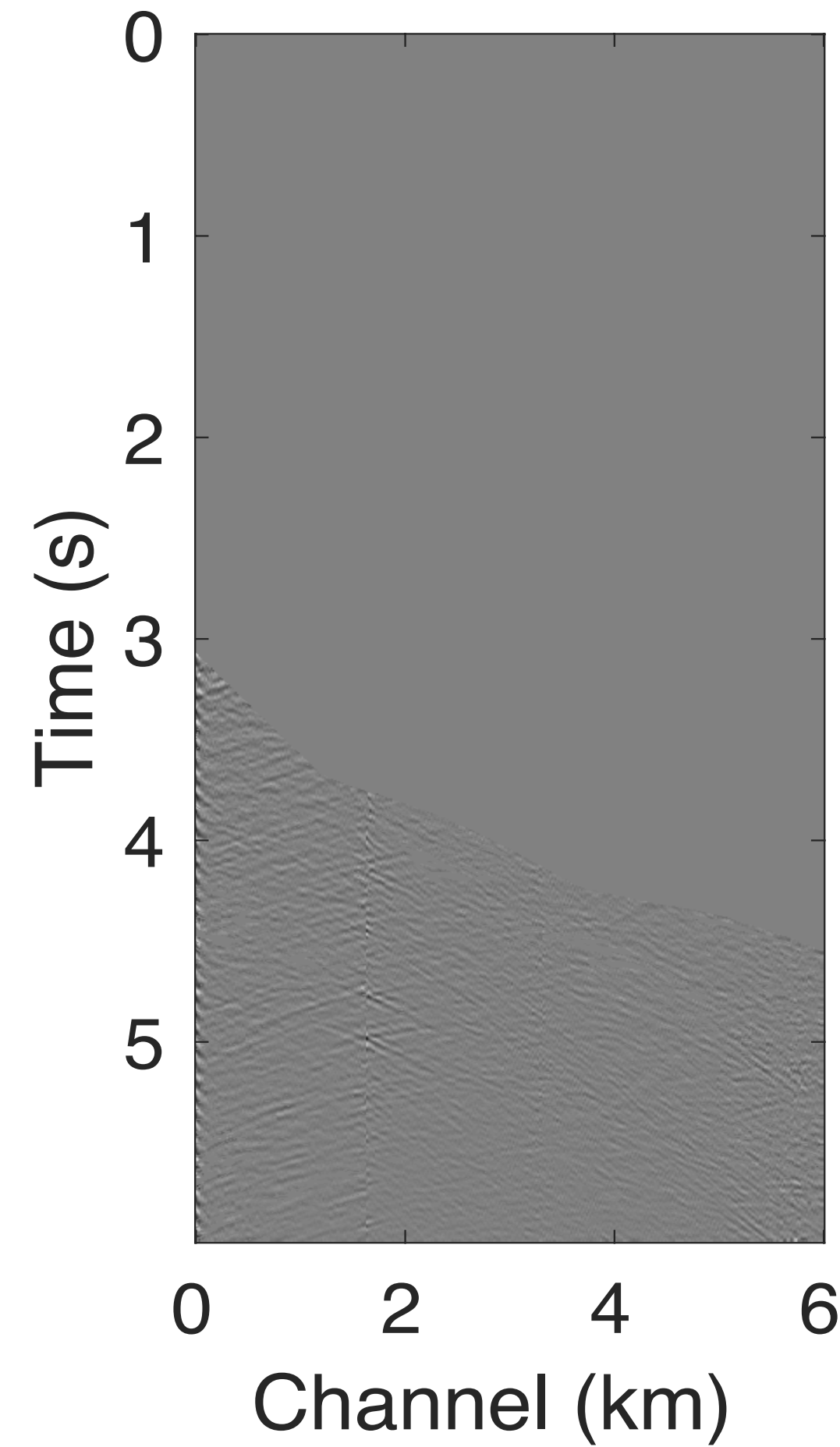


sparsity
(32.0 dB)

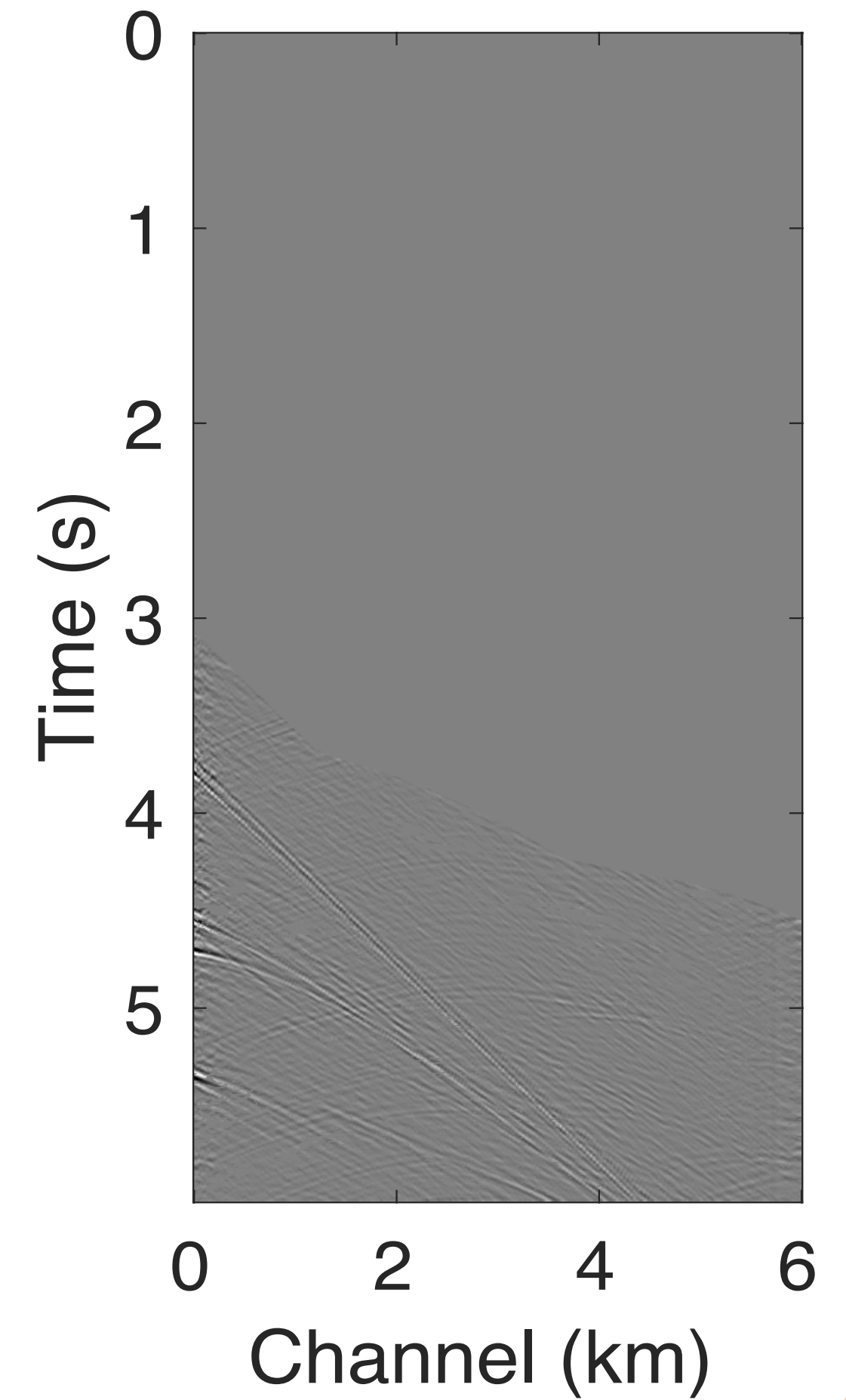


source 2

rank
(29.0 dB)

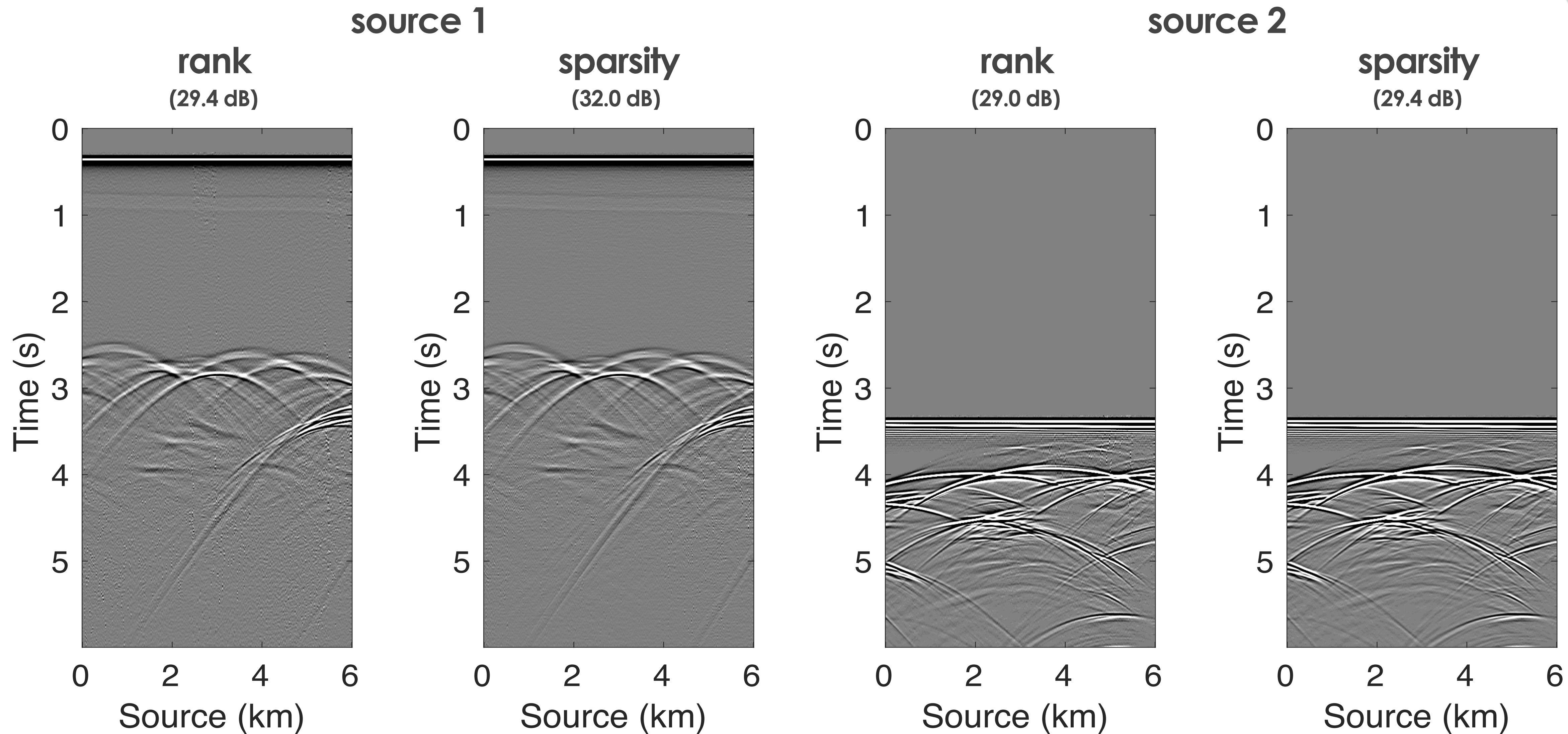


sparsity
(29.4 dB)



Source separation - rank vs. sparsity

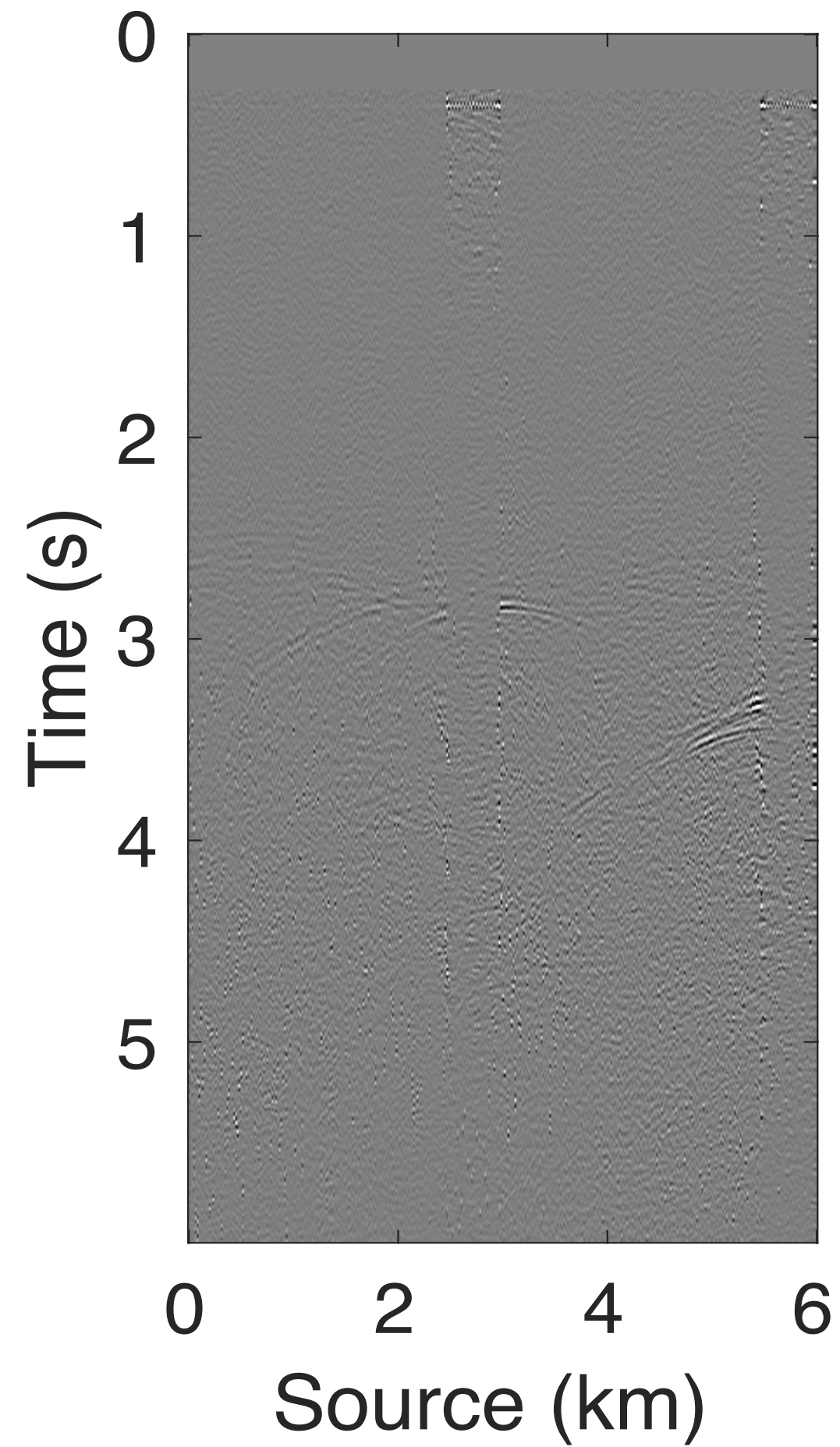
serial computation time (all data) = 19 vs. 120 hours; memory usage = 6 vs. 12 GB



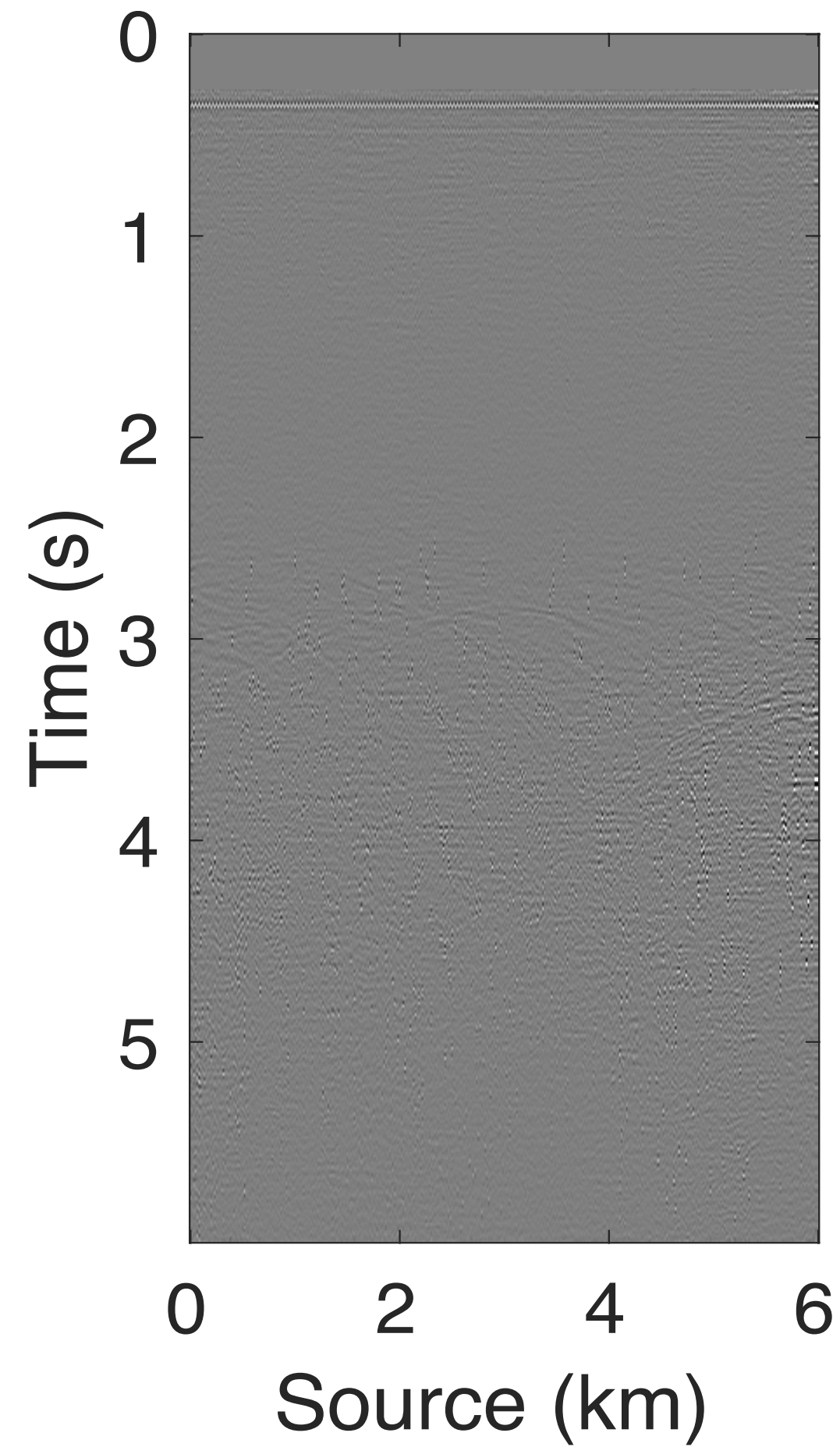
Residual

source 1

rank
(29.4 dB)

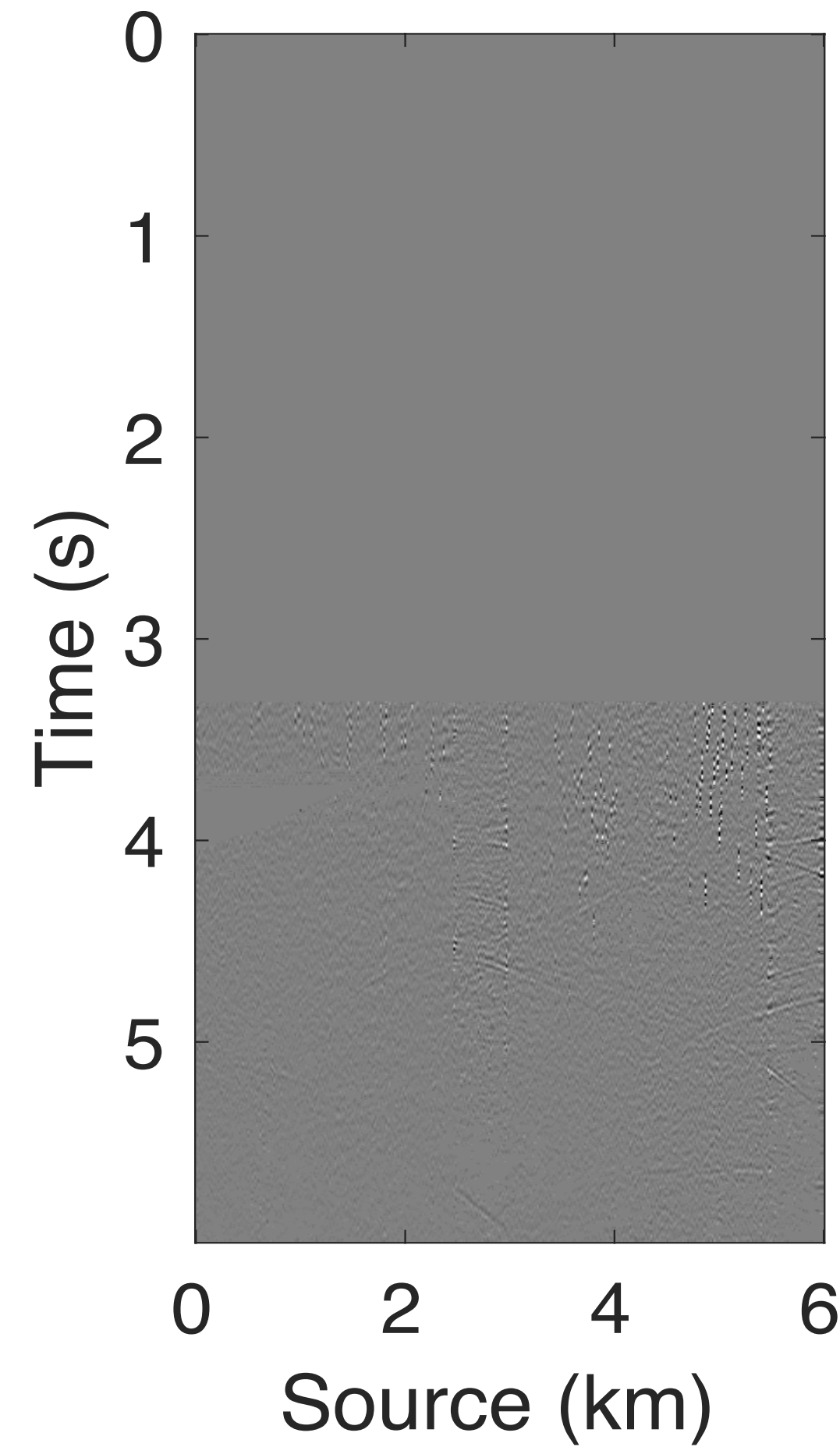


sparsity
(32.0 dB)

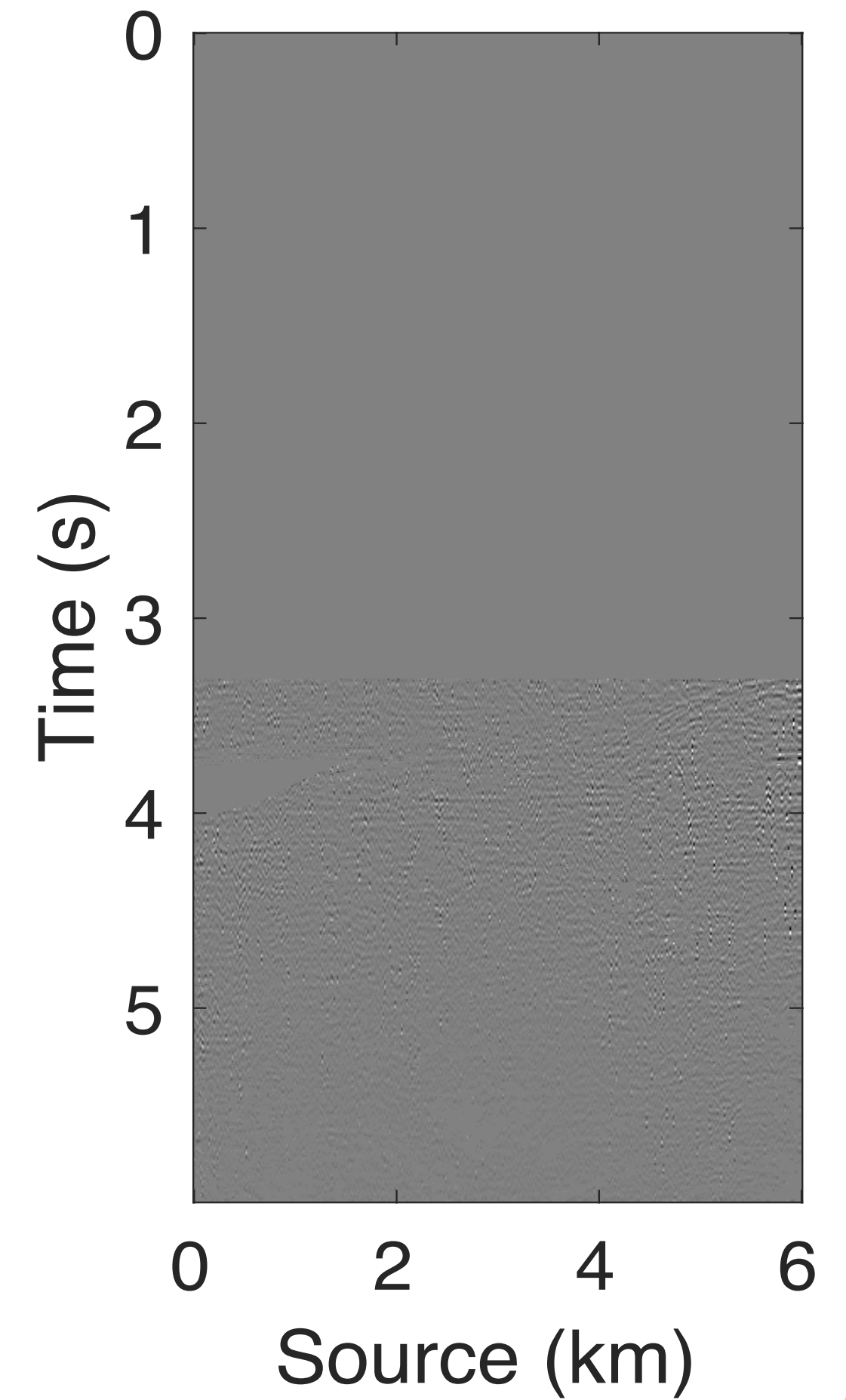


source 2

rank
(29.0 dB)



sparsity
(29.4 dB)



Low-cost, randomized 3D towed-marine time-lapse seismic acquisition - *preliminary results*

Rajiv Kumar, Felix Oghenekohwo, Shashin Sharan, Haneet Wason*, and Felix J. Herrmann

Goals

Design of economic dense multi-azimuth long-offset 3D time-lapse marine acquisition w/ high degree of repeatability

- ▶ w/o replication of source locations
- ▶ w/o expensive OBN/OBC
- ▶ w/o precise adherence to planned sail lines

Use simulations to demonstrate the potential of cheap dynamic acquisition in 4D seismic for FWI

Acquisition parameters

Underlying grid:

Source X, Source Y: 25 m

Receiver X, Receiver Y: 25 m

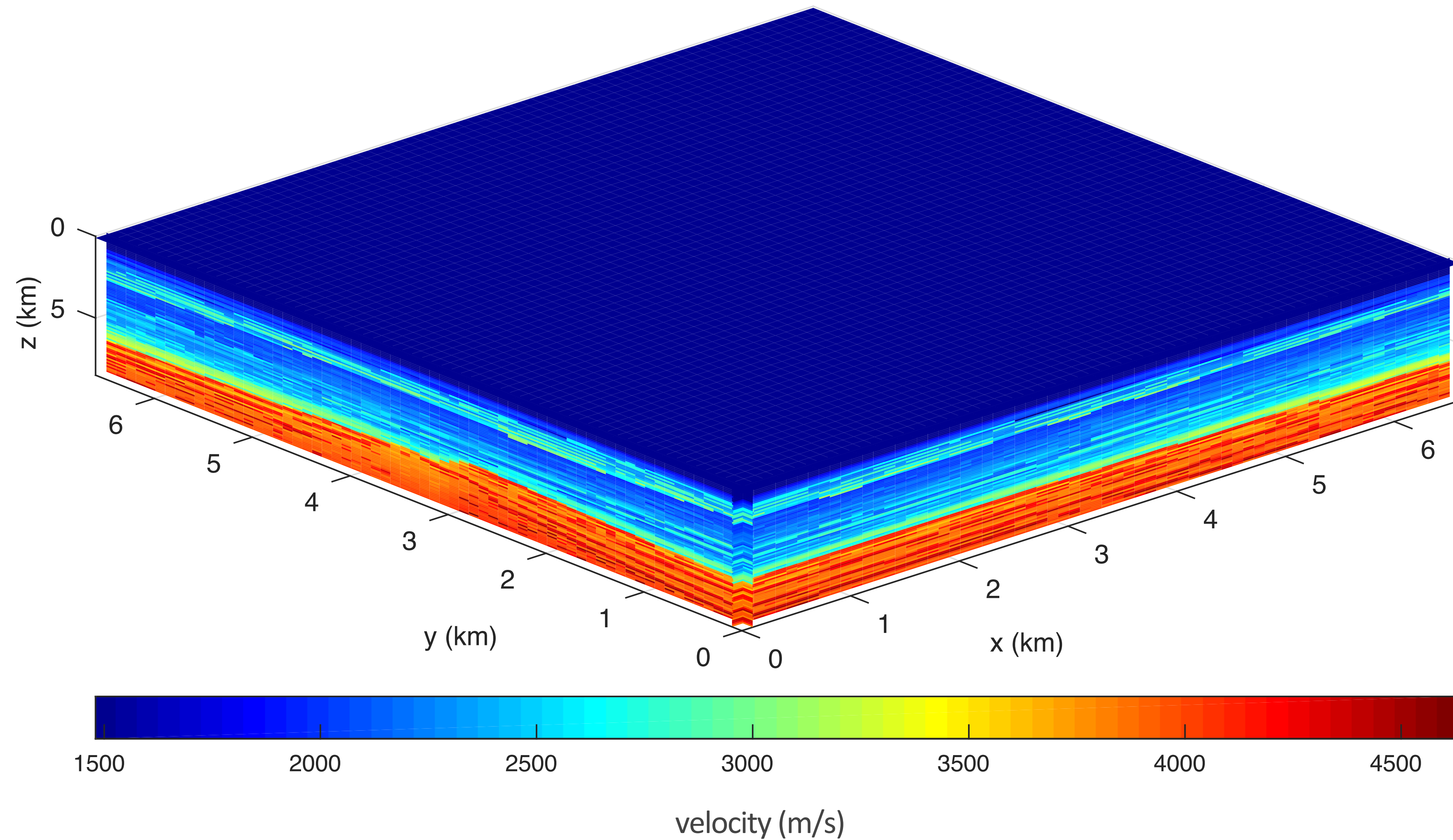
Maximum offset: $4 + 4 = 8$ km

Number of streamers per source vessel: 12

Ricker wavelet with central frequency of 20 Hz

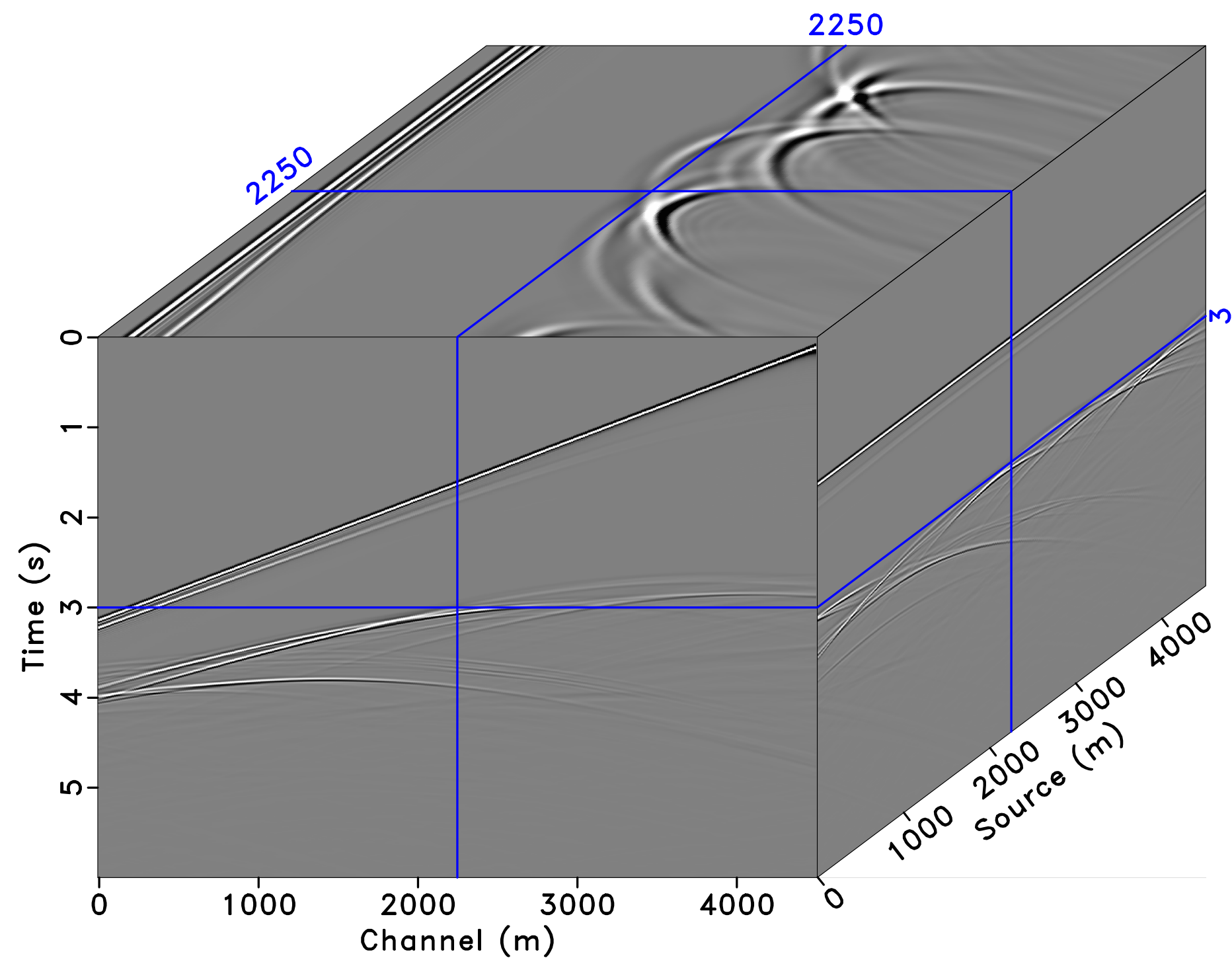
Effective sampling: 25-100 m in X & Y \Rightarrow 3 – 4 X cost reduction

3D baseline BG model

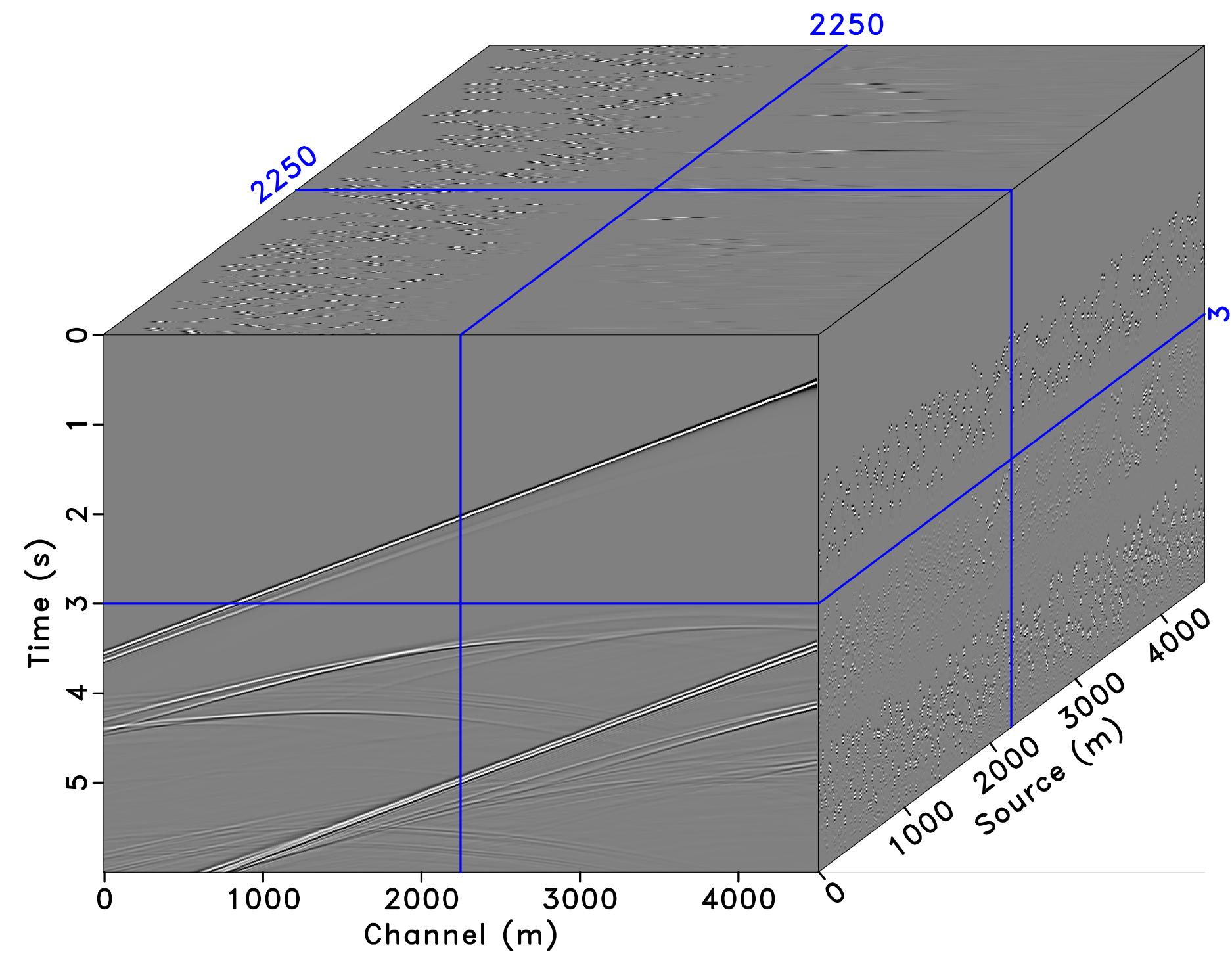
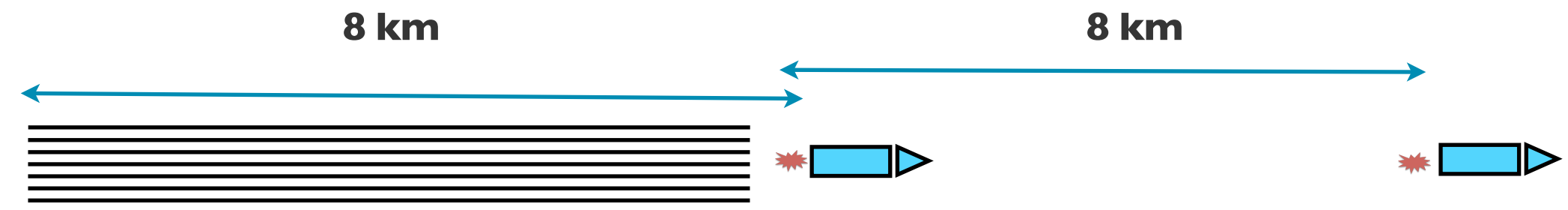


Low-cost marine acquisition

Conventional acquisition



SLO acquisition



“Reduced” multi-azimuth SLO acquisition



----- acquisition domain

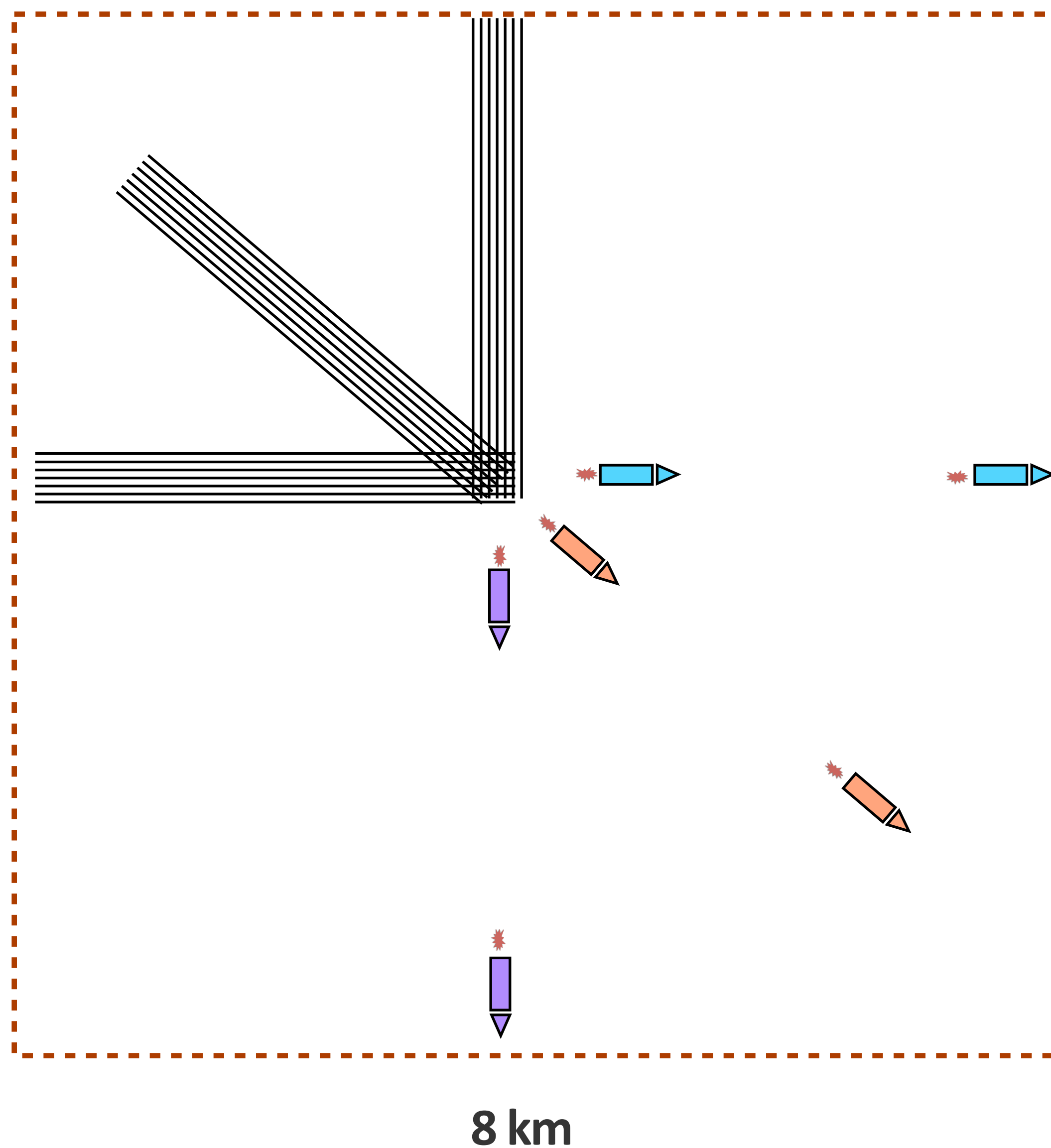
———— towed streamers

8 km

4 km streamer length
 (“reduced” acquisition)

8 km

“Reduced” multi-azimuth SLO acquisition



----- acquisition domain

———— towed streamers

4 km streamer length
 (“reduced” acquisition)

“Reduced” multi-azimuth SLO acquisition



----- acquisition domain

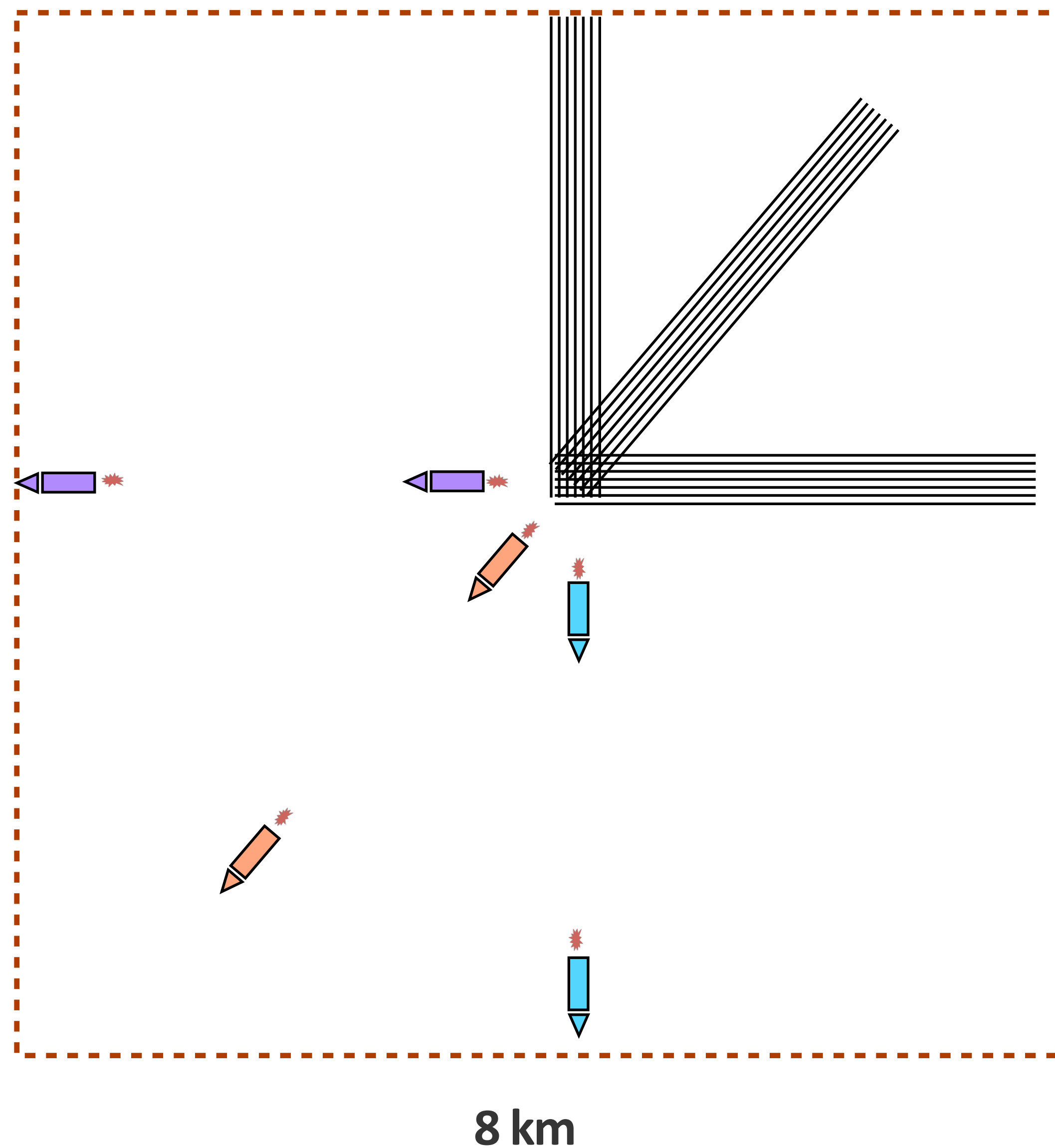
———— towed streamers

8 km

4 km streamer length
 (“reduced” acquisition)

8 km

“Reduced” multi-azimuth SLO acquisition



----- acquisition domain

———— towed streamers

4 km streamer length
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“Reduced” multi-azimuth SLO acquisition



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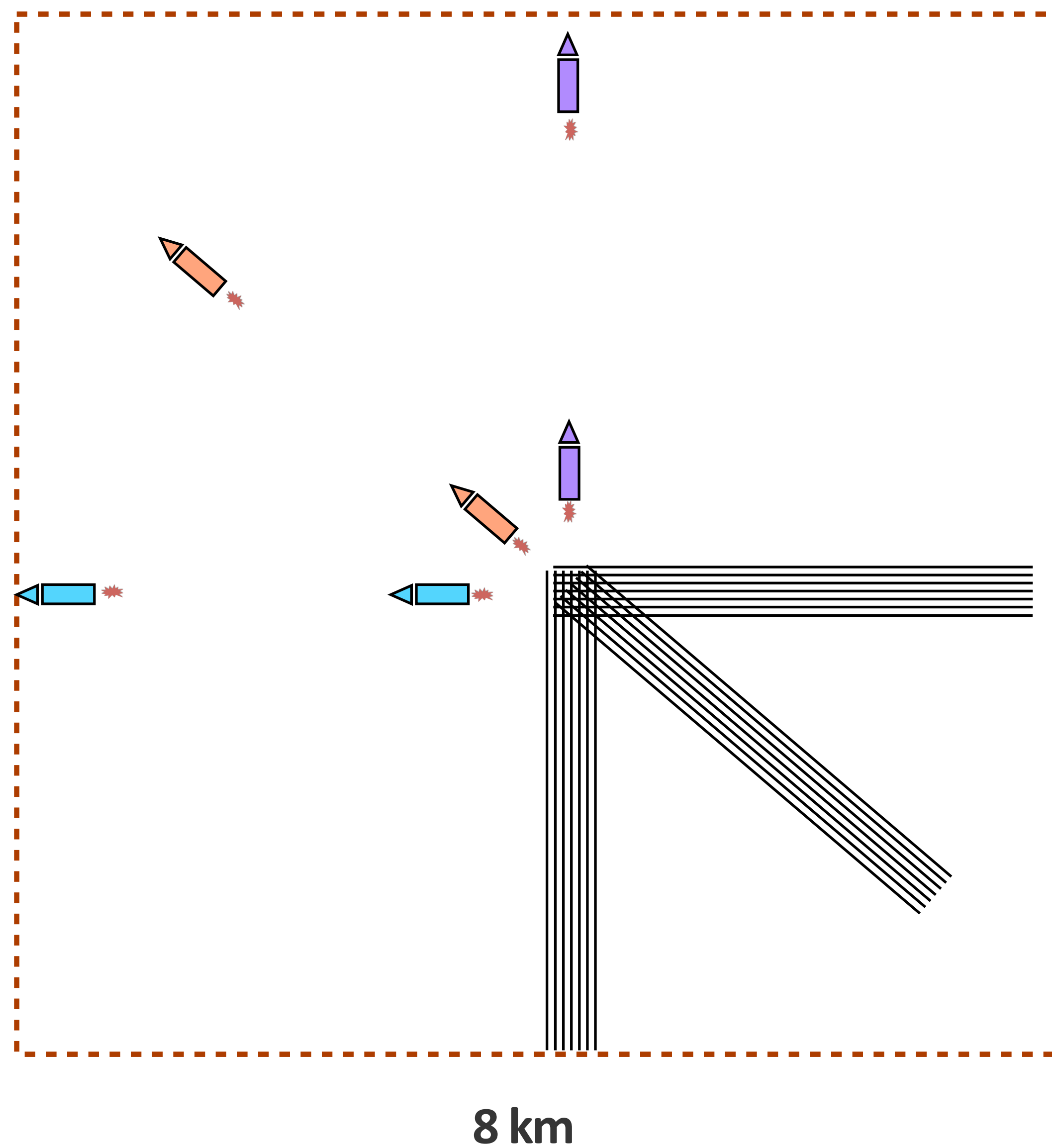
———— towed streamers

8 km

4 km streamer length
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8 km

“Reduced” multi-azimuth SLO acquisition



----- acquisition domain

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4 km streamer length
 (“reduced” acquisition)

“Reduced” multi-azimuth SLO acquisition



----- acquisition domain

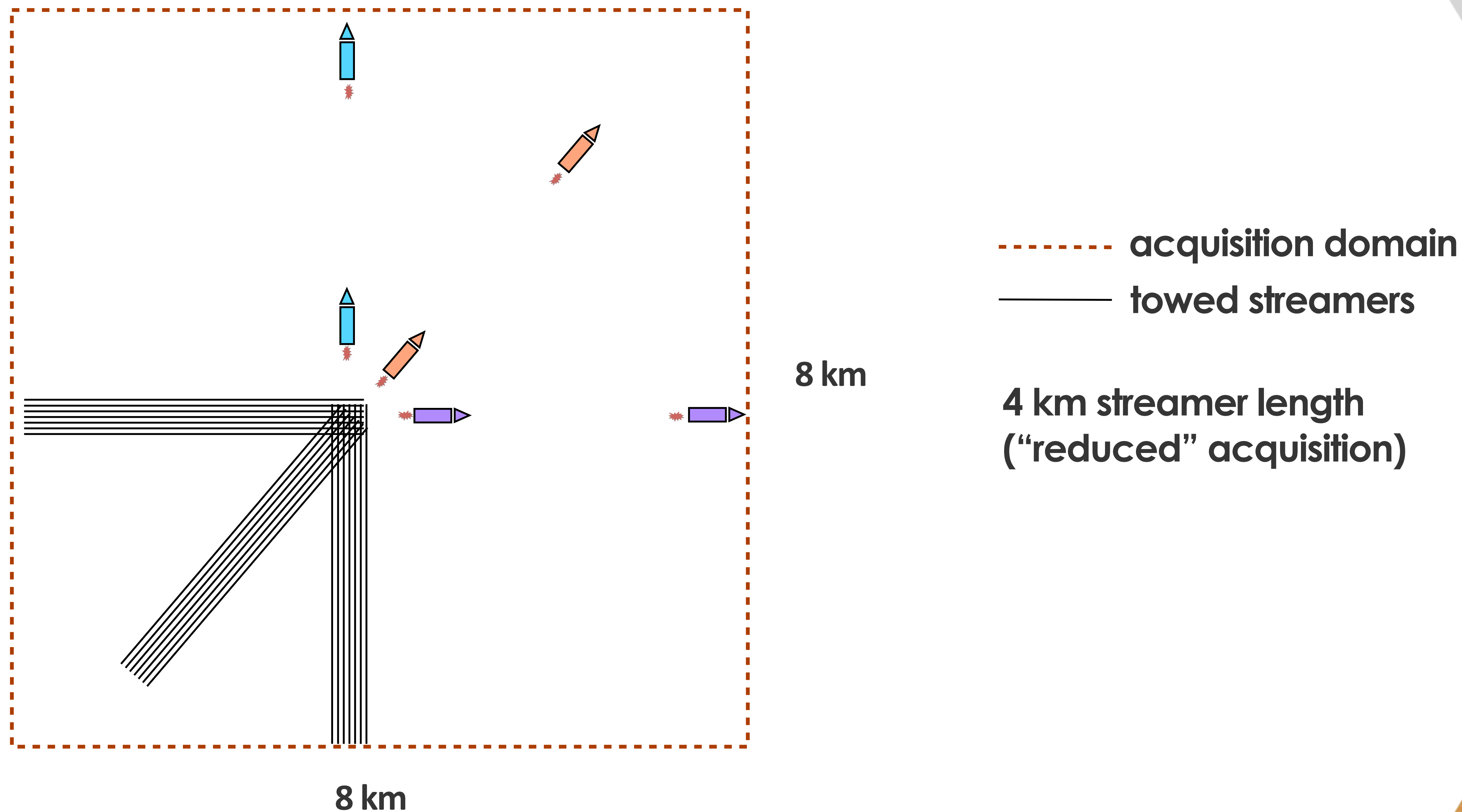
———— towed streamers

8 km

4 km streamer length
 (“reduced” acquisition)

8 km

“Reduced” multi-azimuth SLO acquisition



“Reduced” multi-azimuth SLO acquisition



----- acquisition domain

———— towed streamers

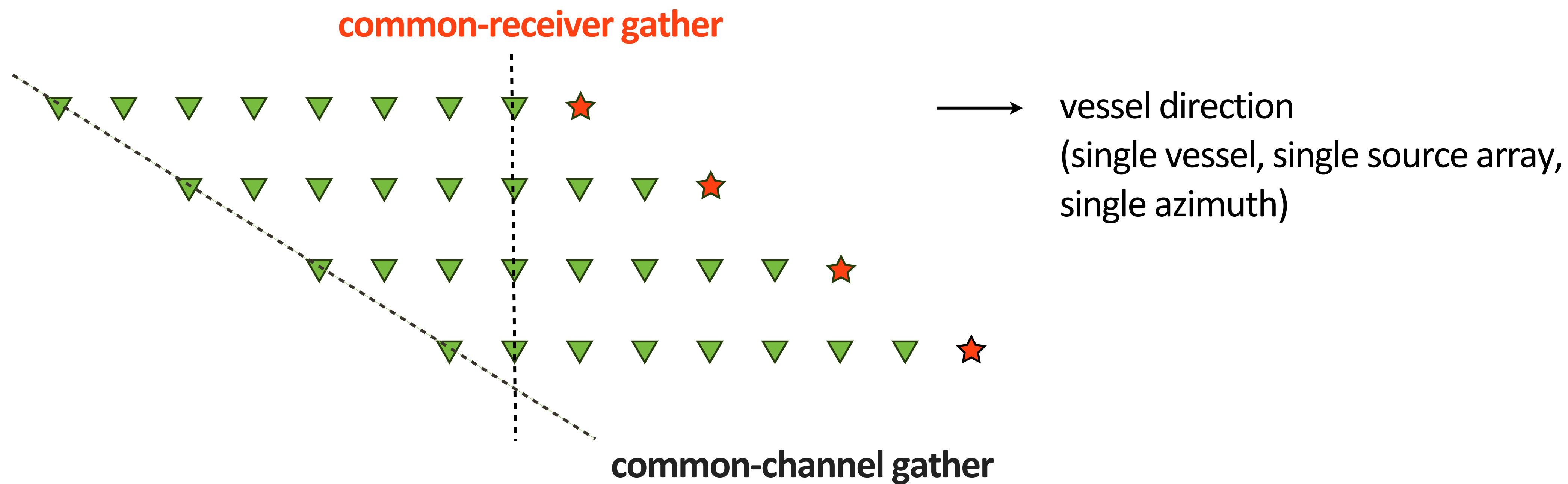
8 km

4 km streamer length
 (“reduced” acquisition)

8 km

Data organization

- our preferred domain for data reconstruction is the common-receiver domain as shown below



Matrix completion

Successful reconstruction scheme

- ▶ exploit *structure*
 - *low-rank / fast decay* of singular values
- ▶ sampling
 - randomness *increases* rank in “transform domain”
- ▶ optimization
 - via *rank minimization (nuclear-norm minimization)*

Curt Da Silva, and Felix J. Herrmann, “**Optimization on the Hierarchical Tucker manifold - applications to tensor completion**”, *Linear Algebra and its Applications*, vol. 481, p. 131-173, 2015.

Rajiv Kumar, Curt Da Silva, Okan Akalin, Aleksandr Y. Aravkin, Hassan Mansour, Ben Recht, and Felix J. Herrmann, “**Efficient matrix completion for seismic data reconstruction**”, *Geophysics*, vol. 80, p. V97-V114, 2015.

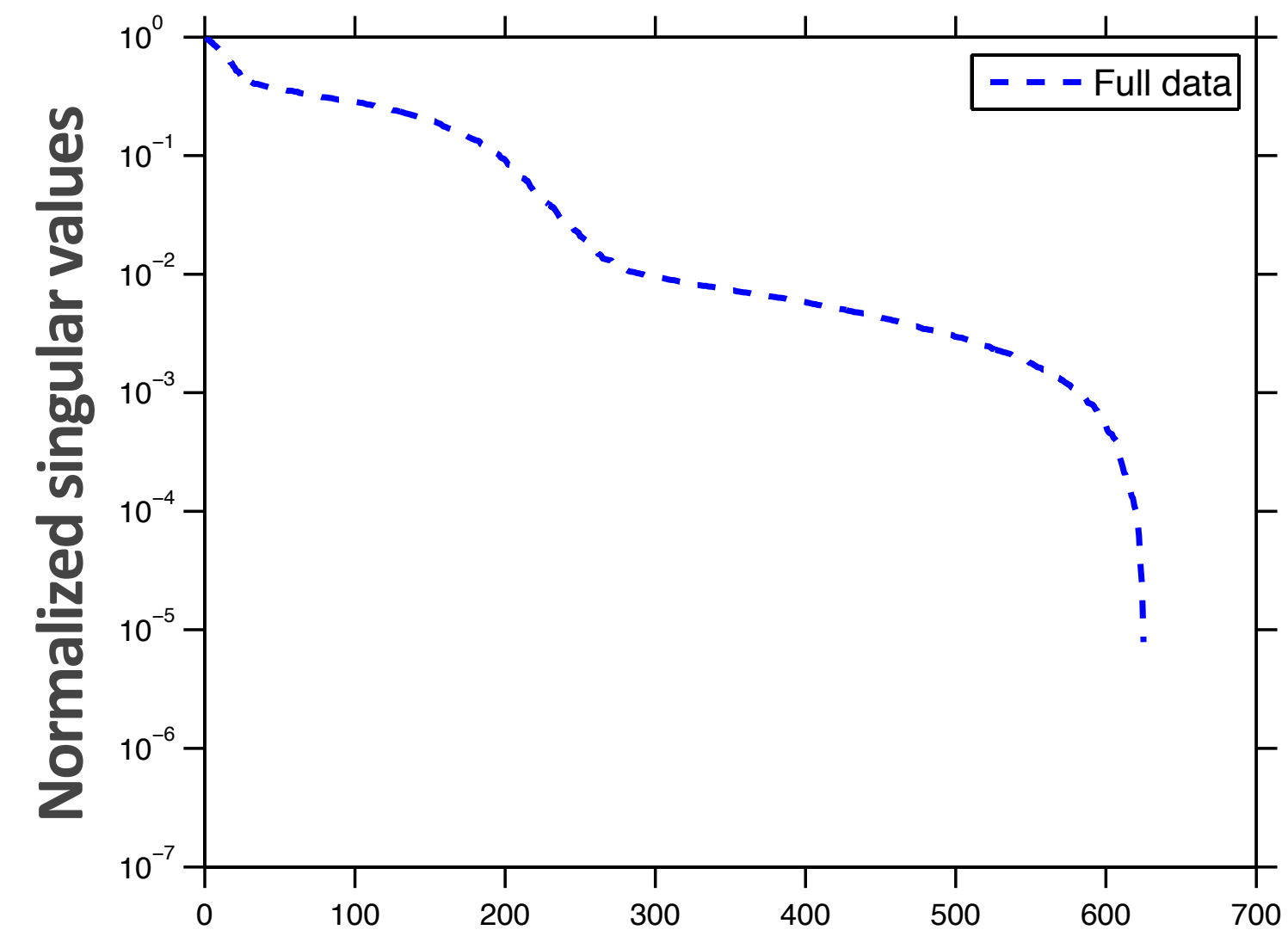
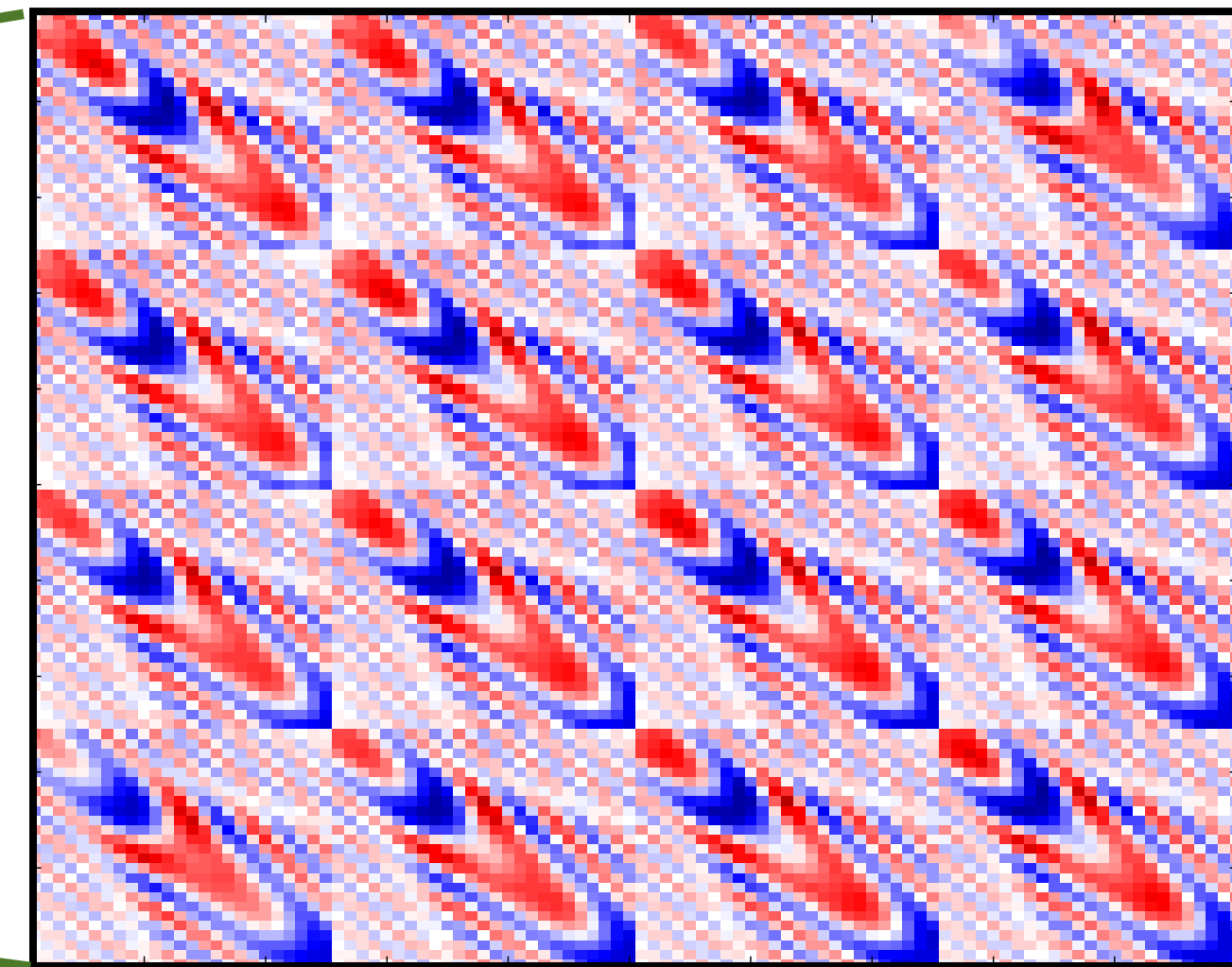
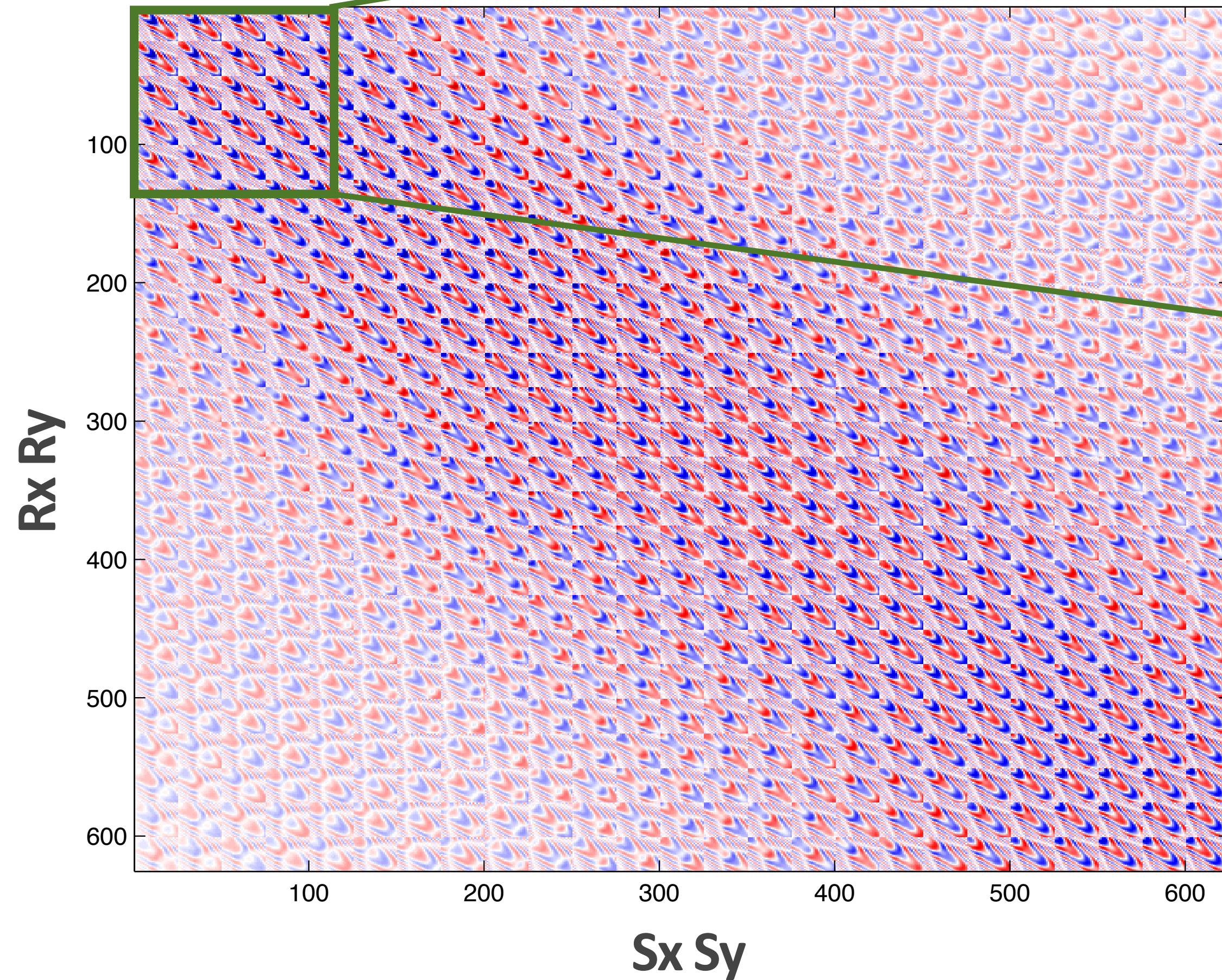
Low-rank structure

In which domain?

explore different matricizations

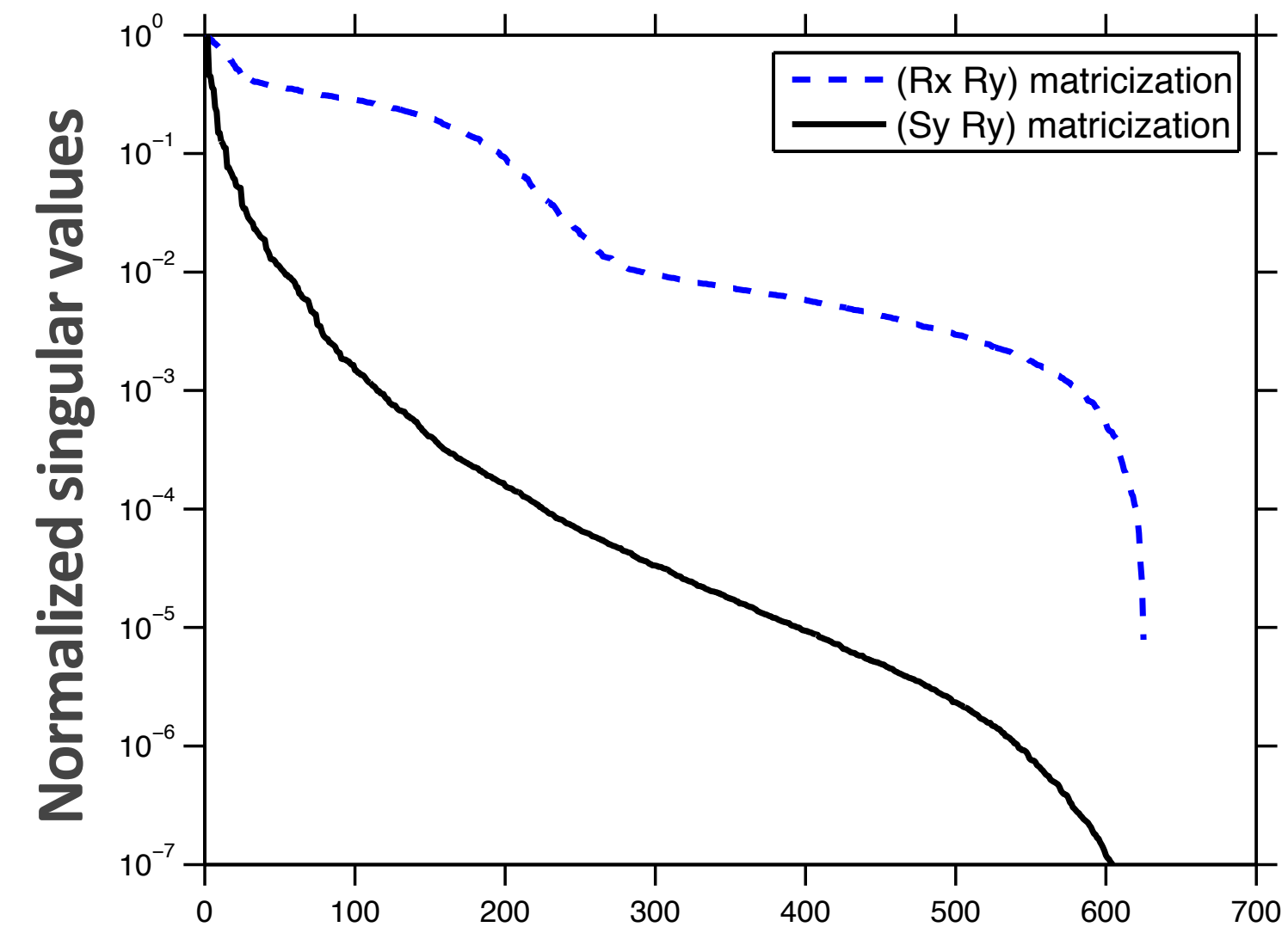
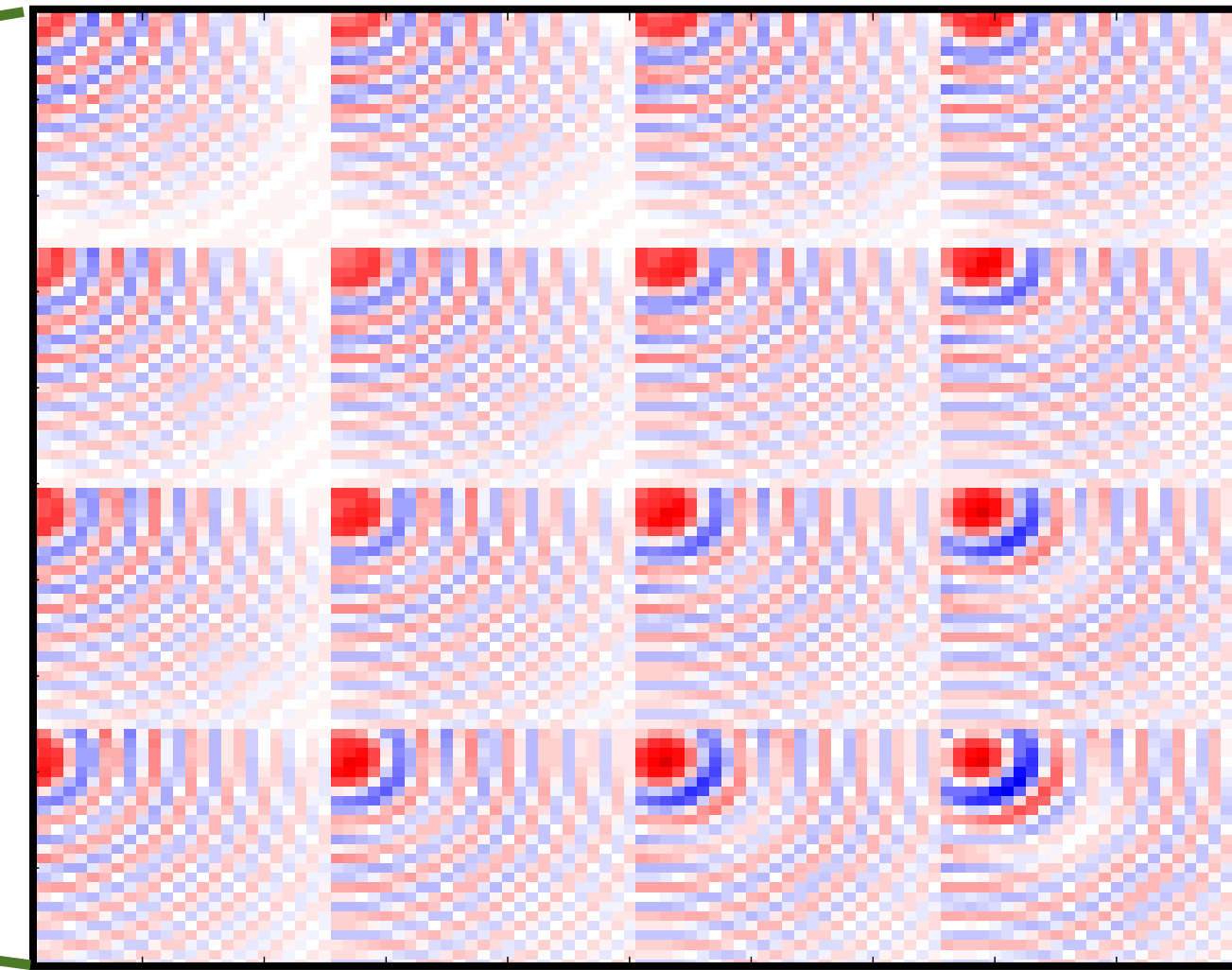
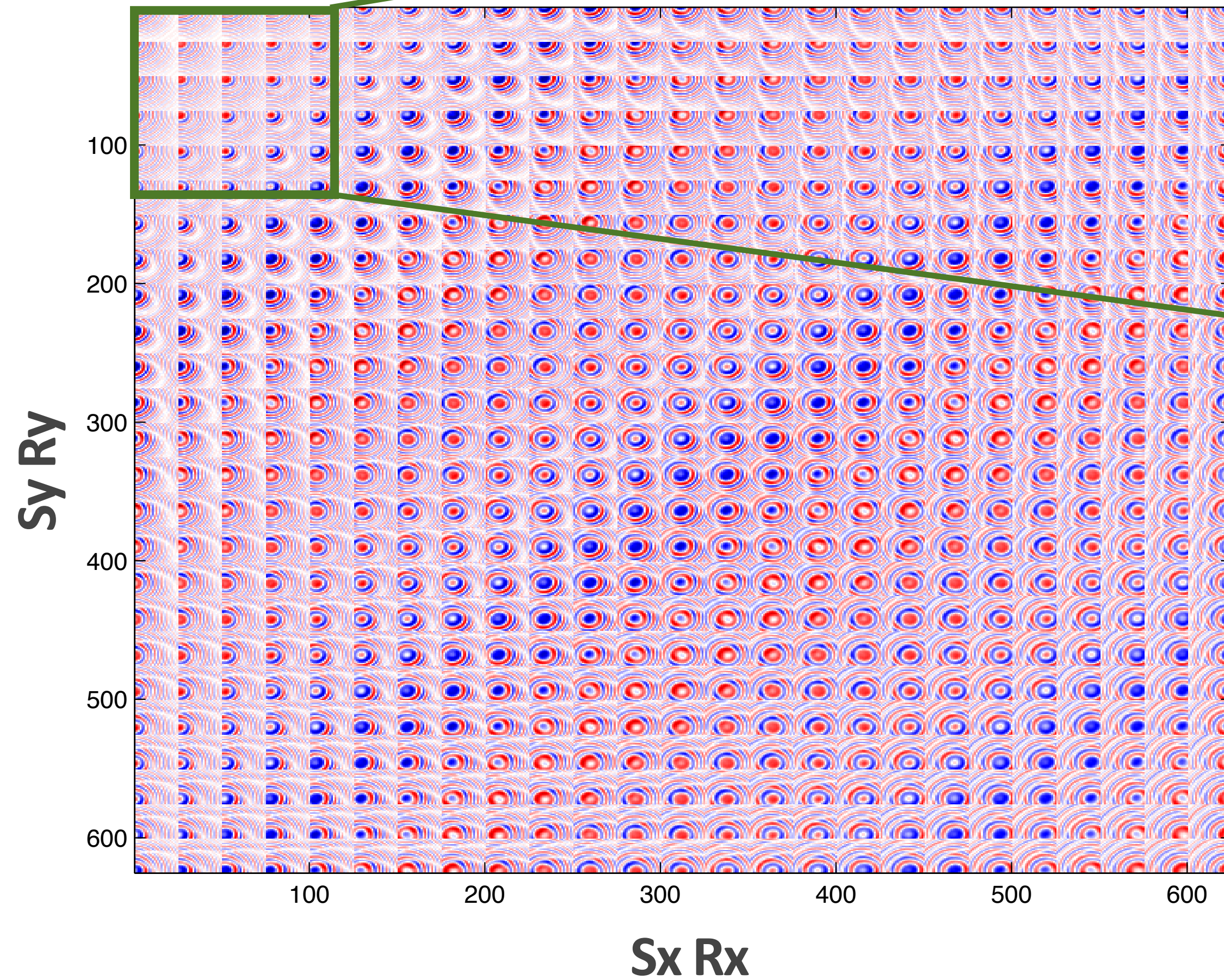
Low-rank structure

conventional 5D data, monochromatic slice, **Sx-Sy** matricization



Low-rank structure

conventional 5D data, monochromatic slice, **Sx-Rx** matricization



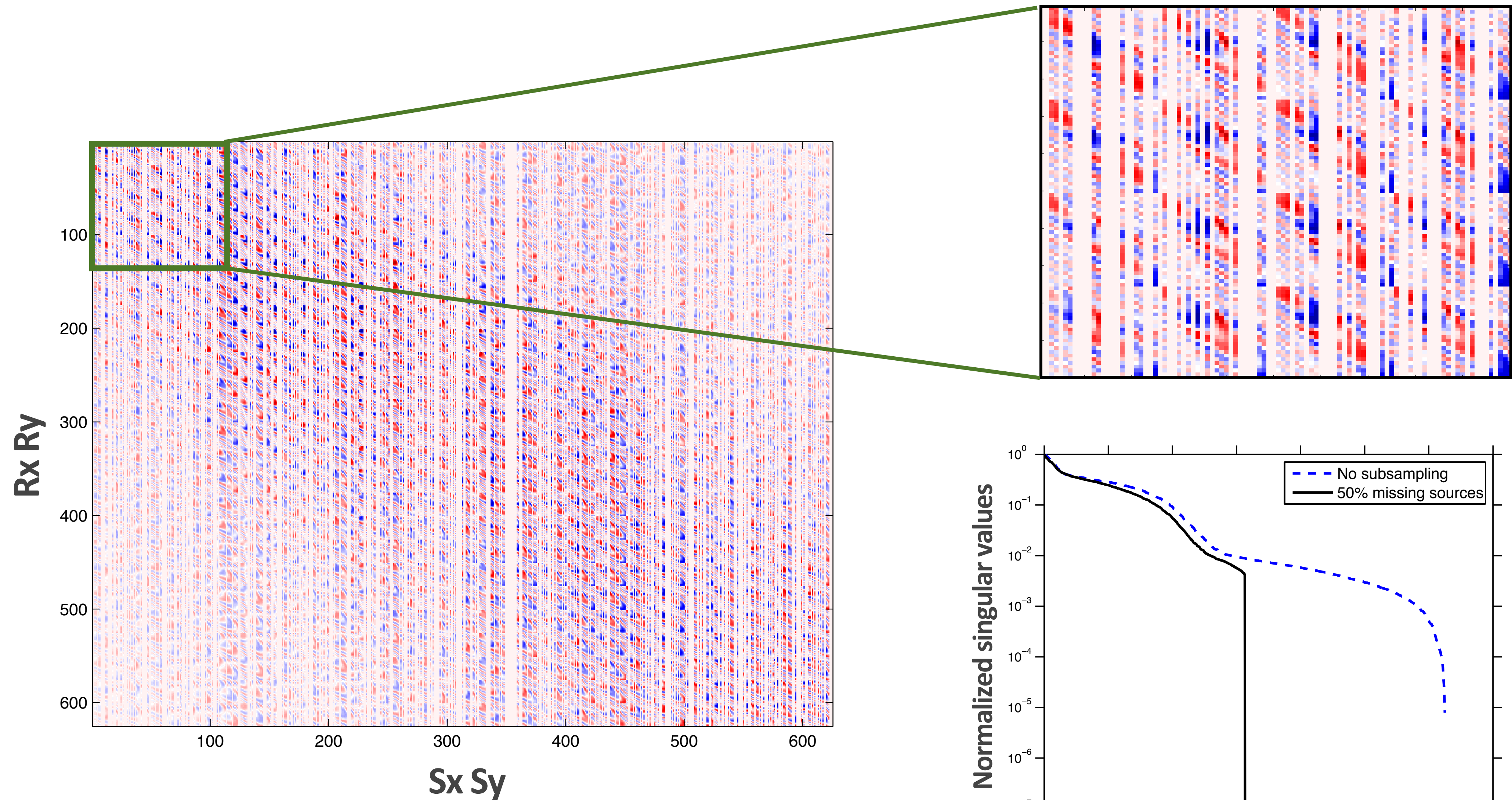
Sampling scheme

sample to *break* the structure

random missing entries break the structure

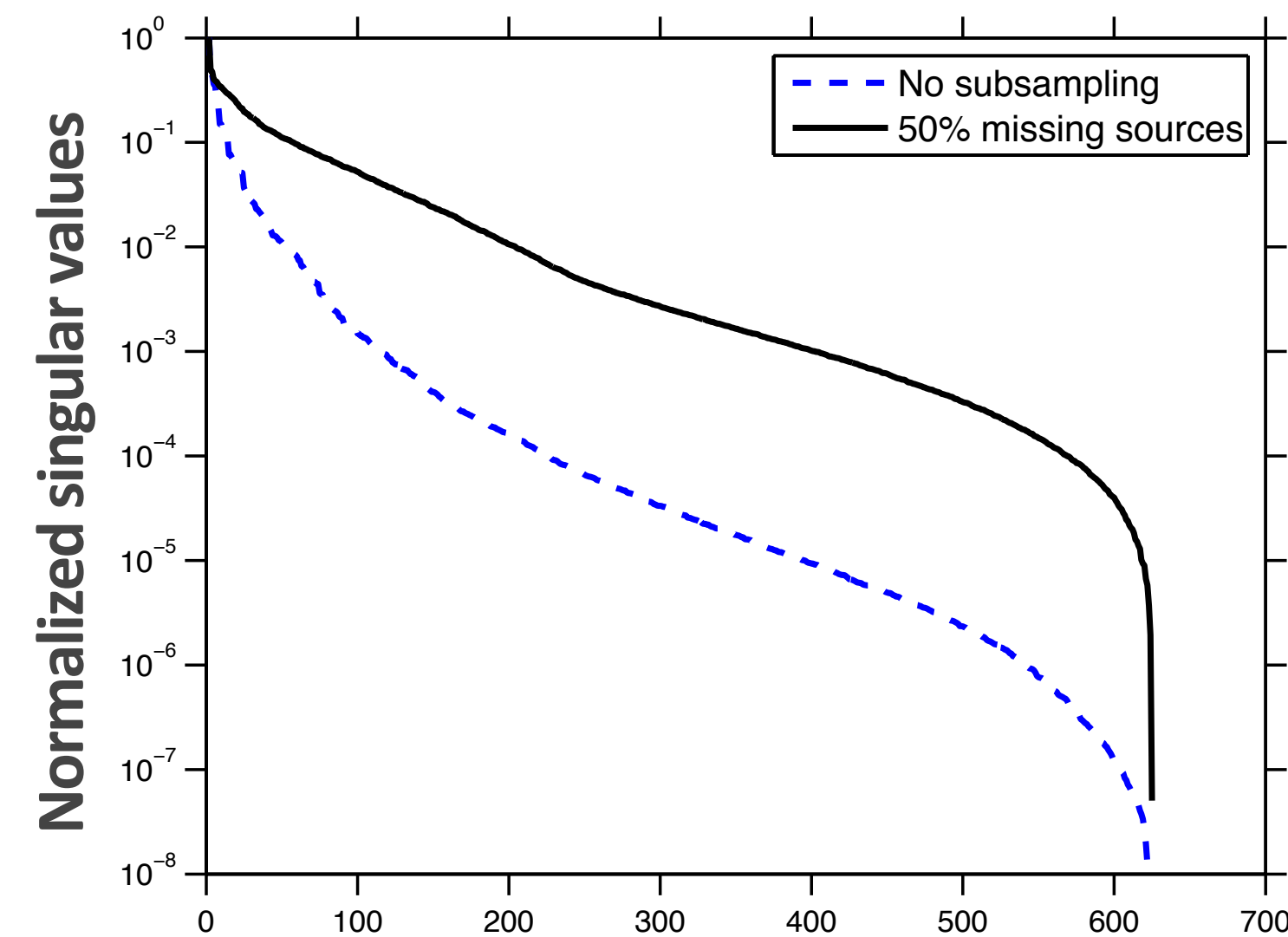
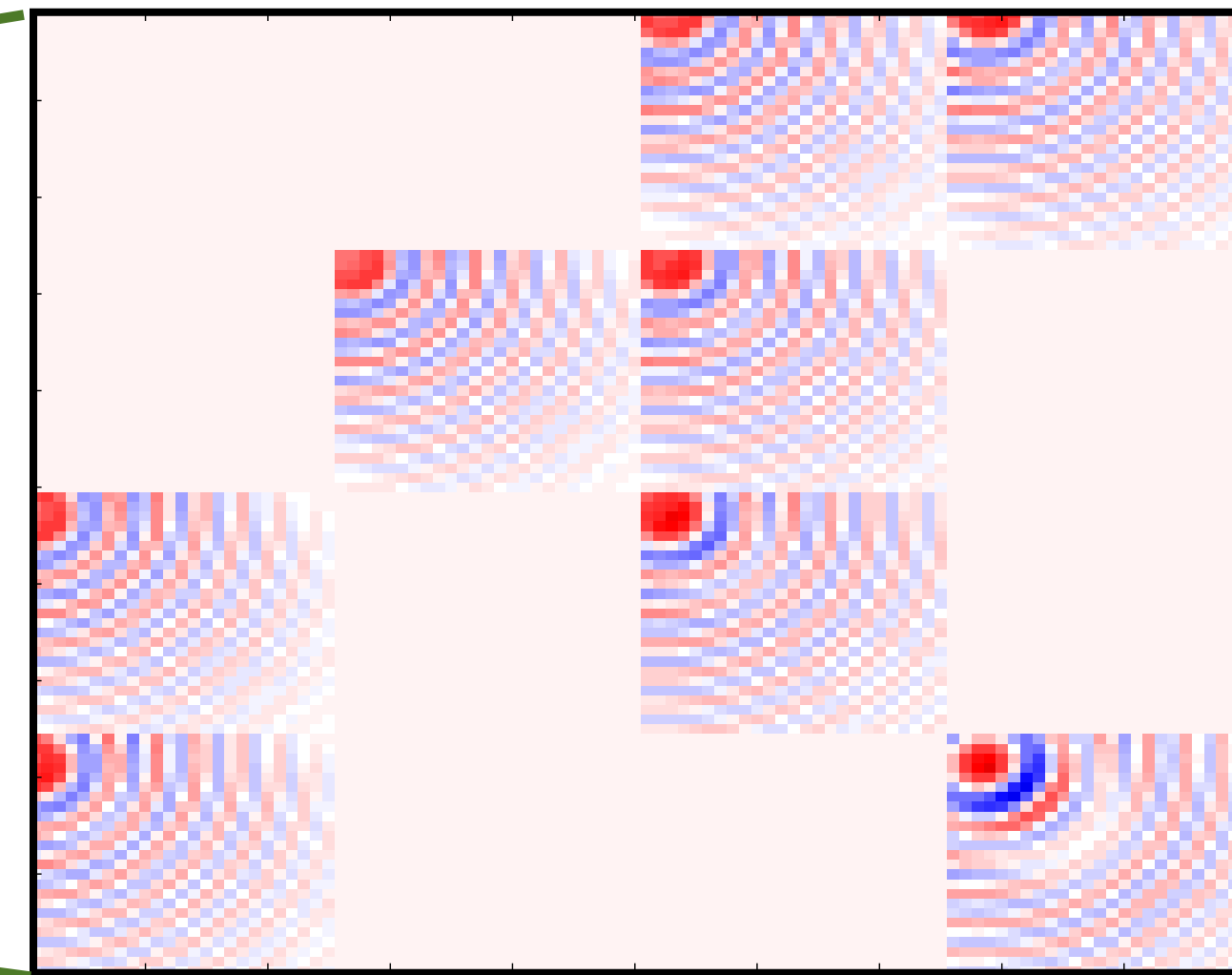
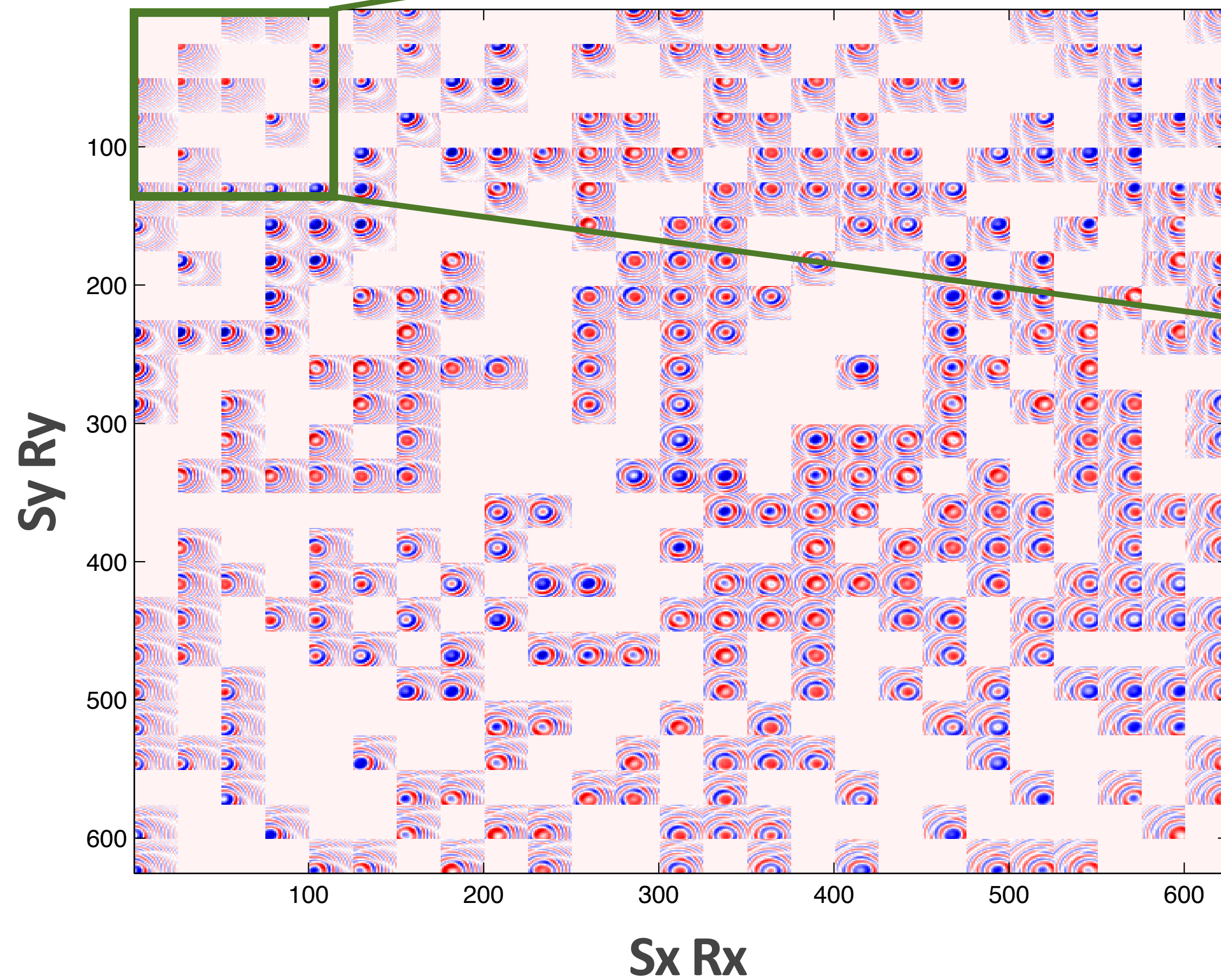
Low-rank structure

random missing sources, monochromatic slice, S_x - S_y matricization



Low-rank structure

random missing sources, monochromatic slice, S_x - R_x matricization



Data organization

(Sx, Sy) organization

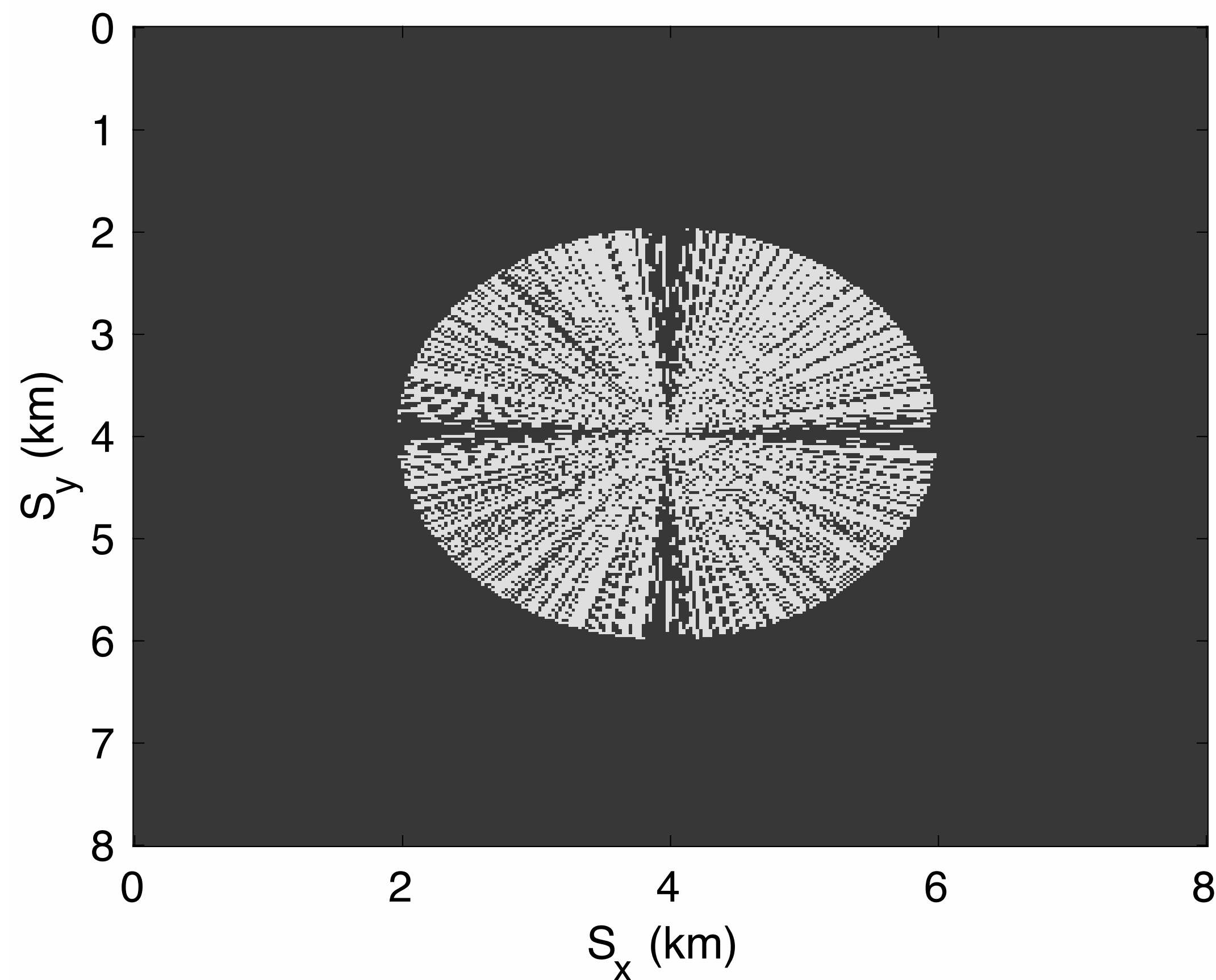
- high rank
- missing sources operator --- removes columns
- missing receivers operator --- removes rows
- **poor recovery** scenario

(Sx, Rx) organization

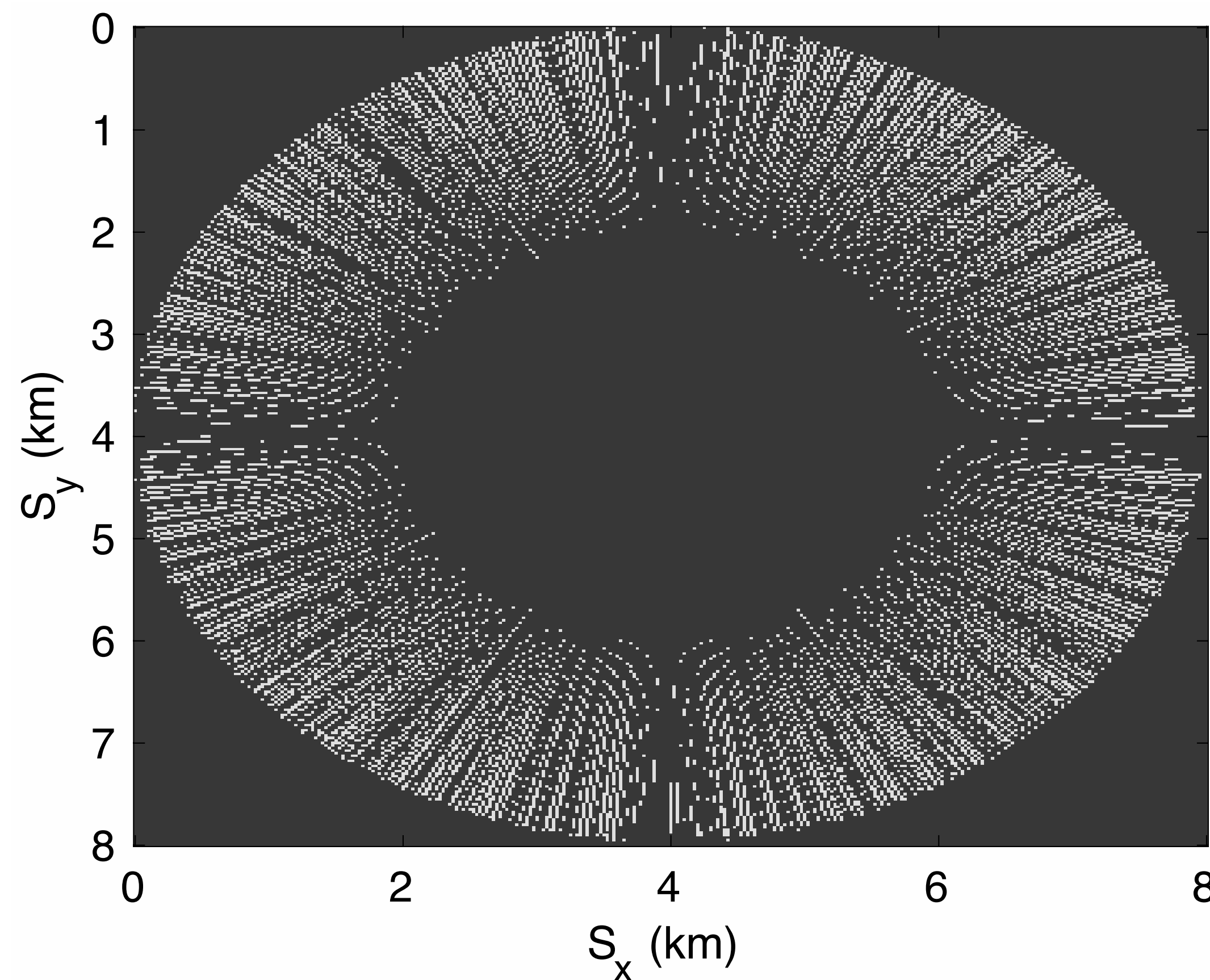
- low rank
- missing sources operator --- removes entries in each block
- missing receivers operator --- removes blocks
- closer to **ideal recovery** scenario

Acquisition mask – 30% acquired

Near 4 km offset from source vessel 1

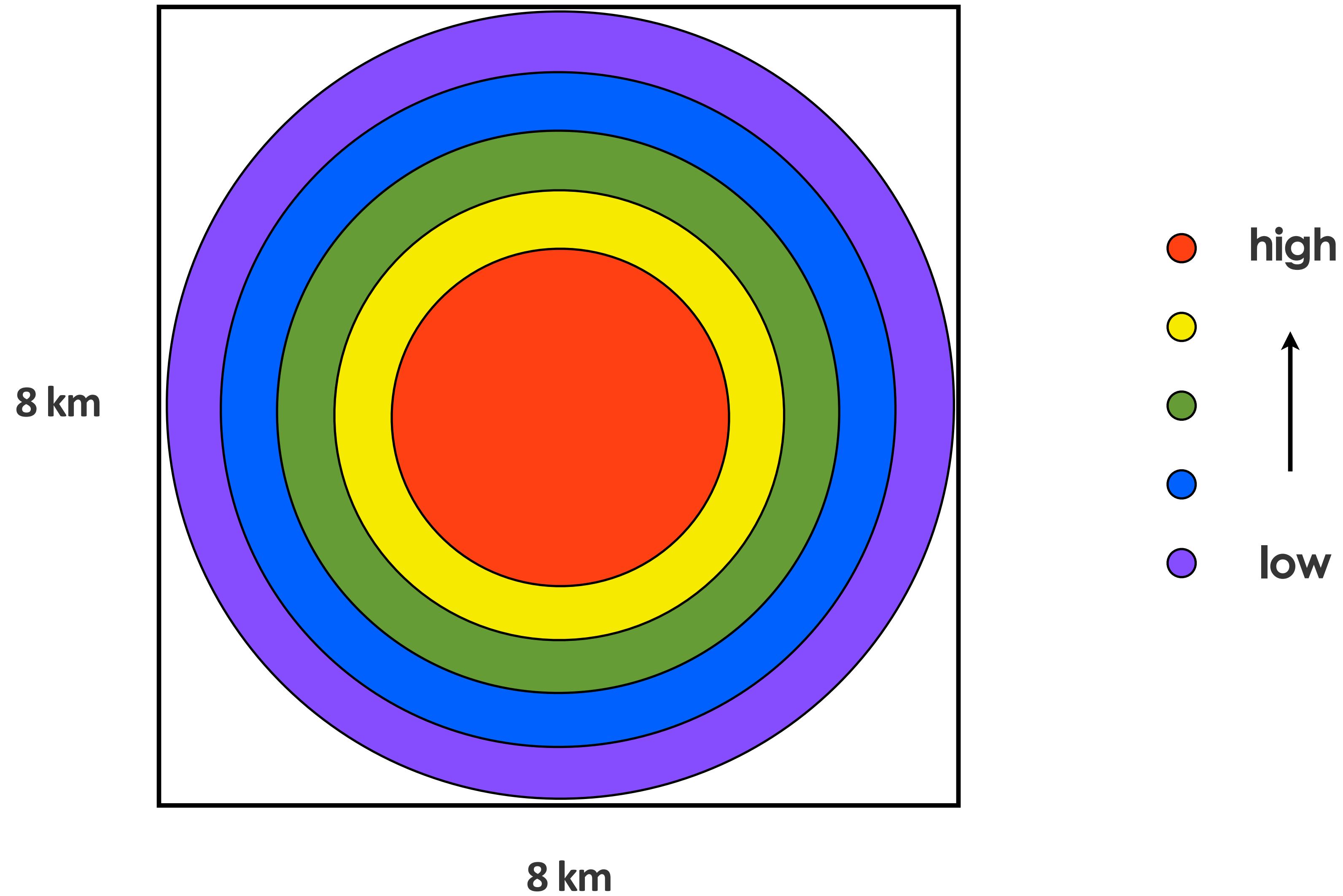


Outer 4 km offset from source vessel 2



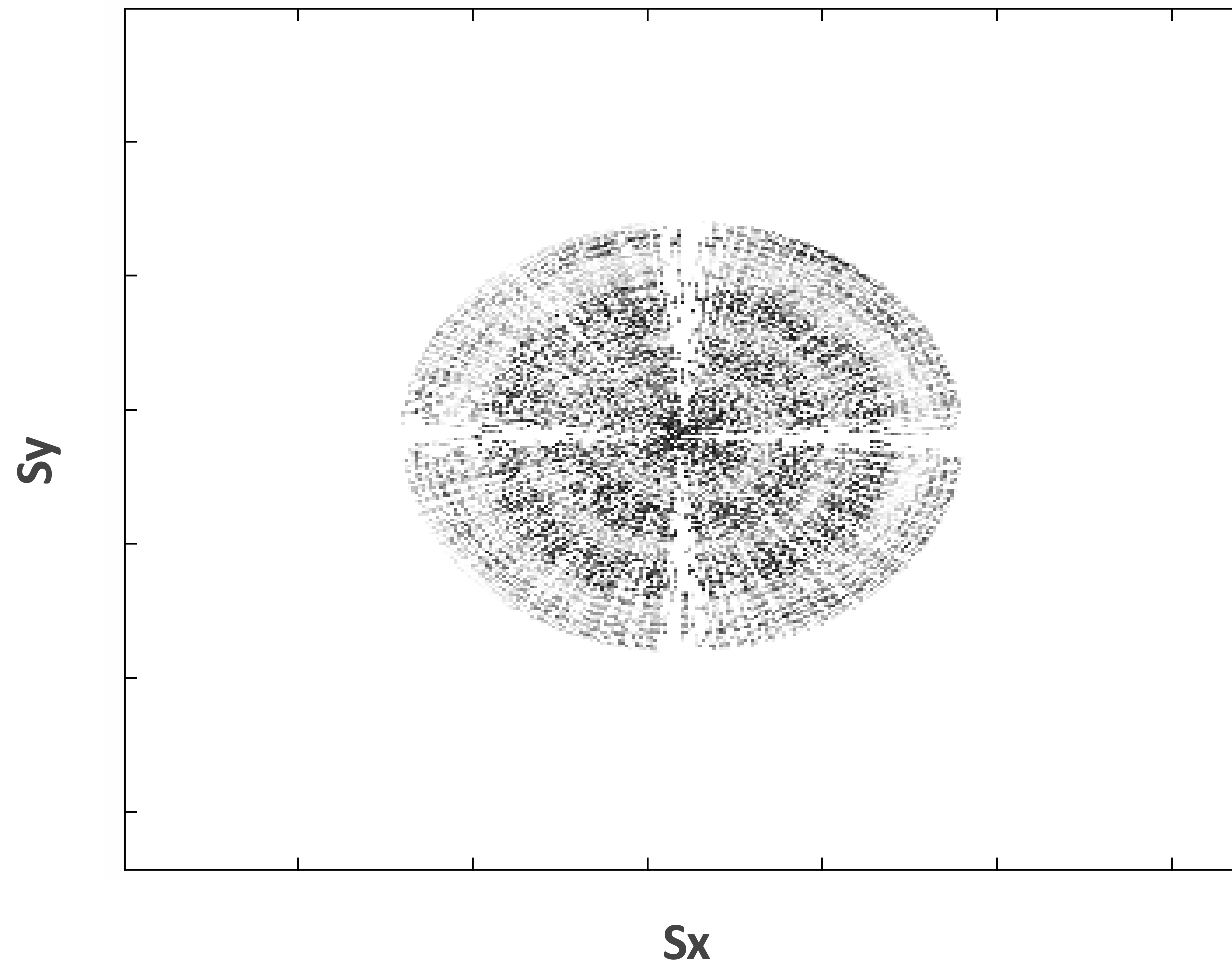
white: one; black: zero

Fold coverage



Observed data – 30%

monochromatic slice, common-receiver domain



Near 4 km offset
+
Outer 4 km offset

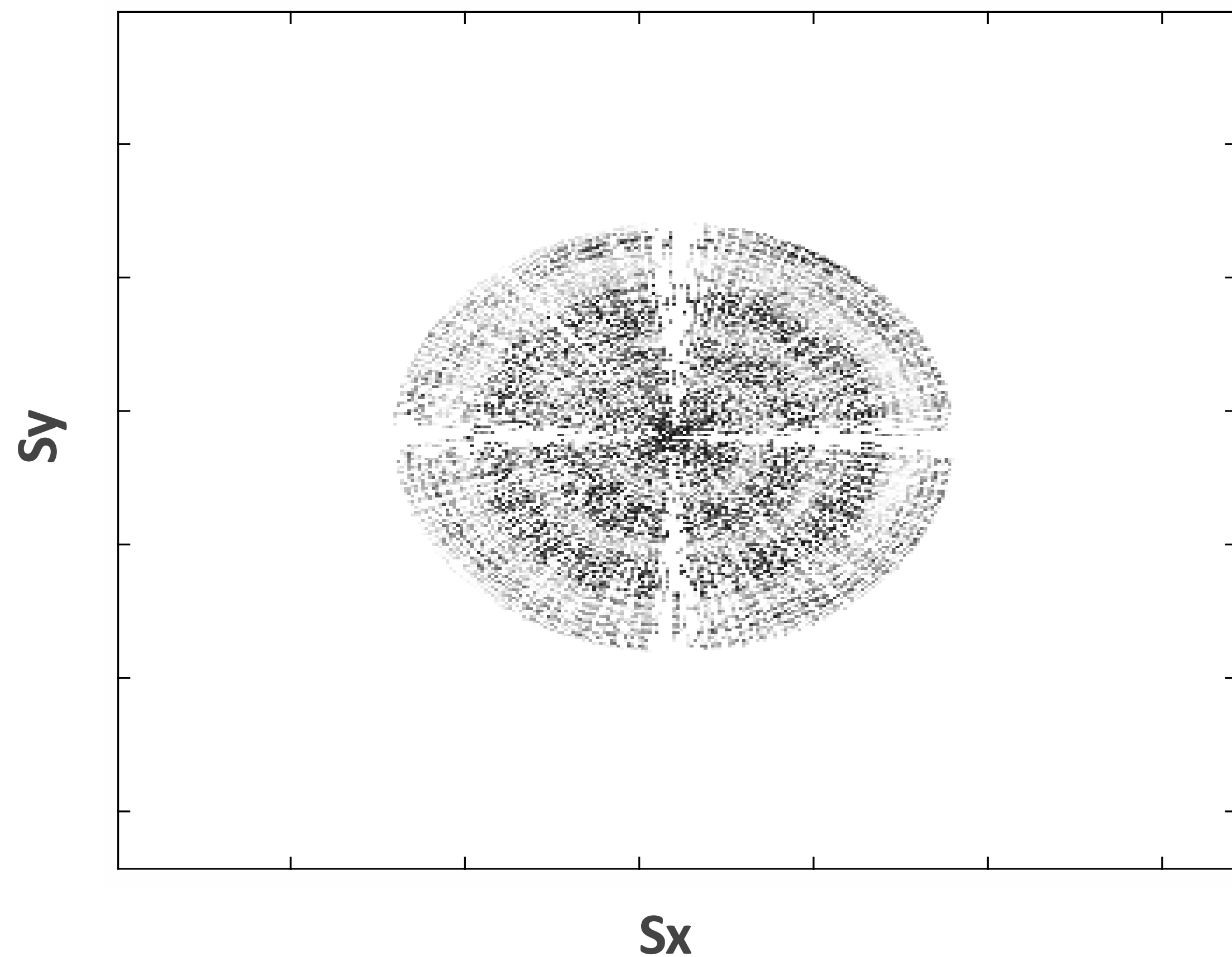


blended & subsampled

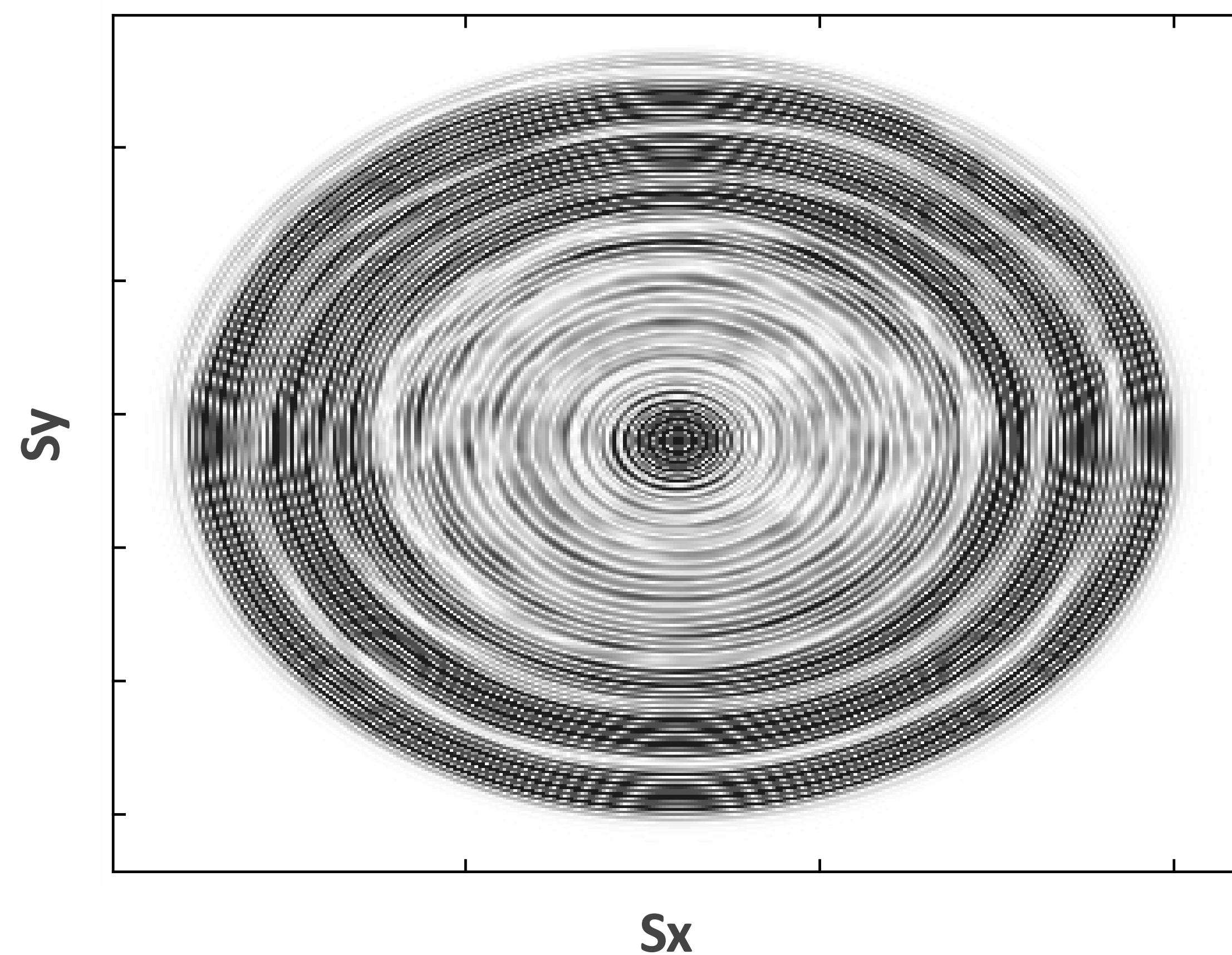
Recover full-azimuth data

one common-receiver gather

**Multi-azimuth SLO data
(observed)**



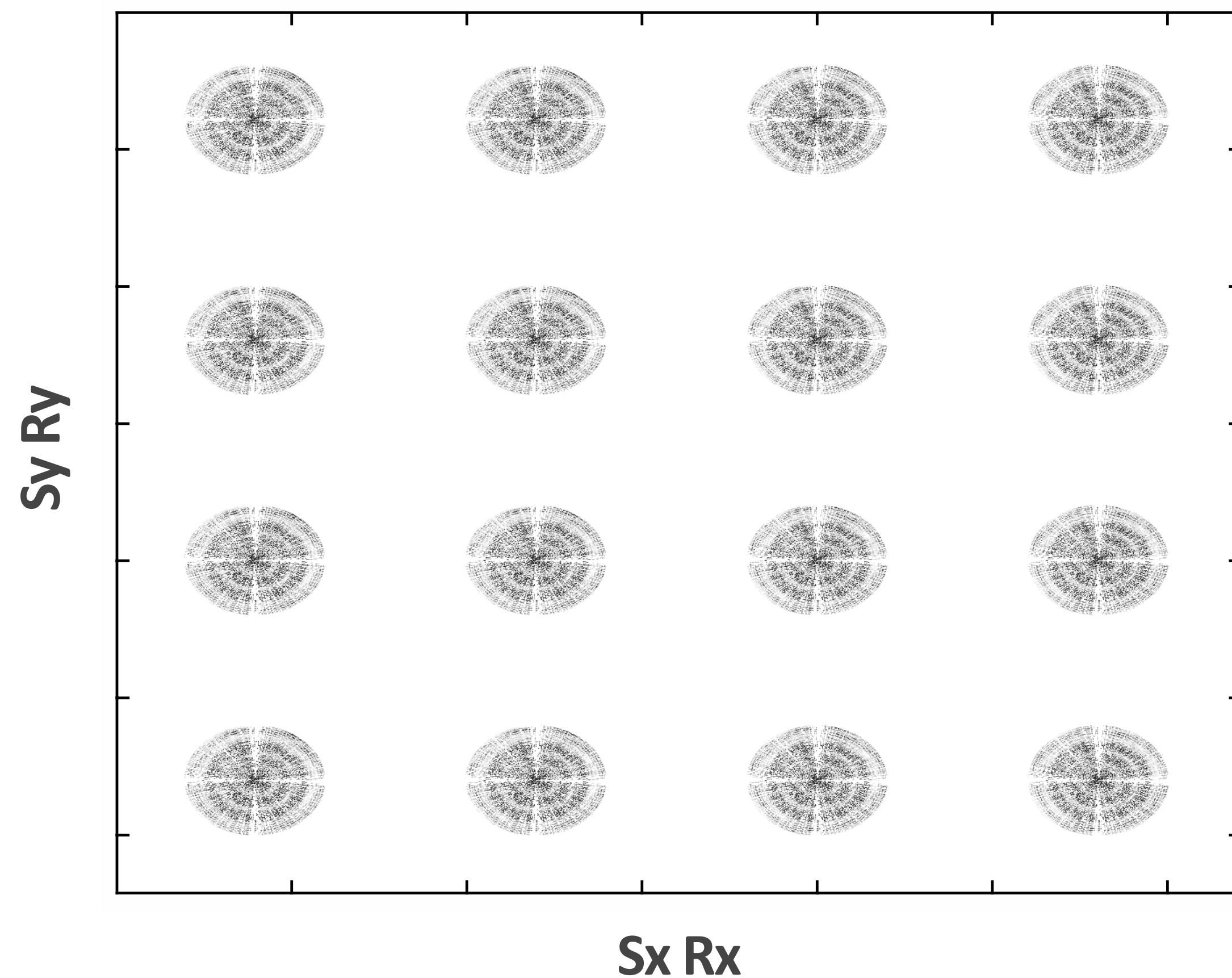
**Full-azimuth data
(deblended + interpolated)**



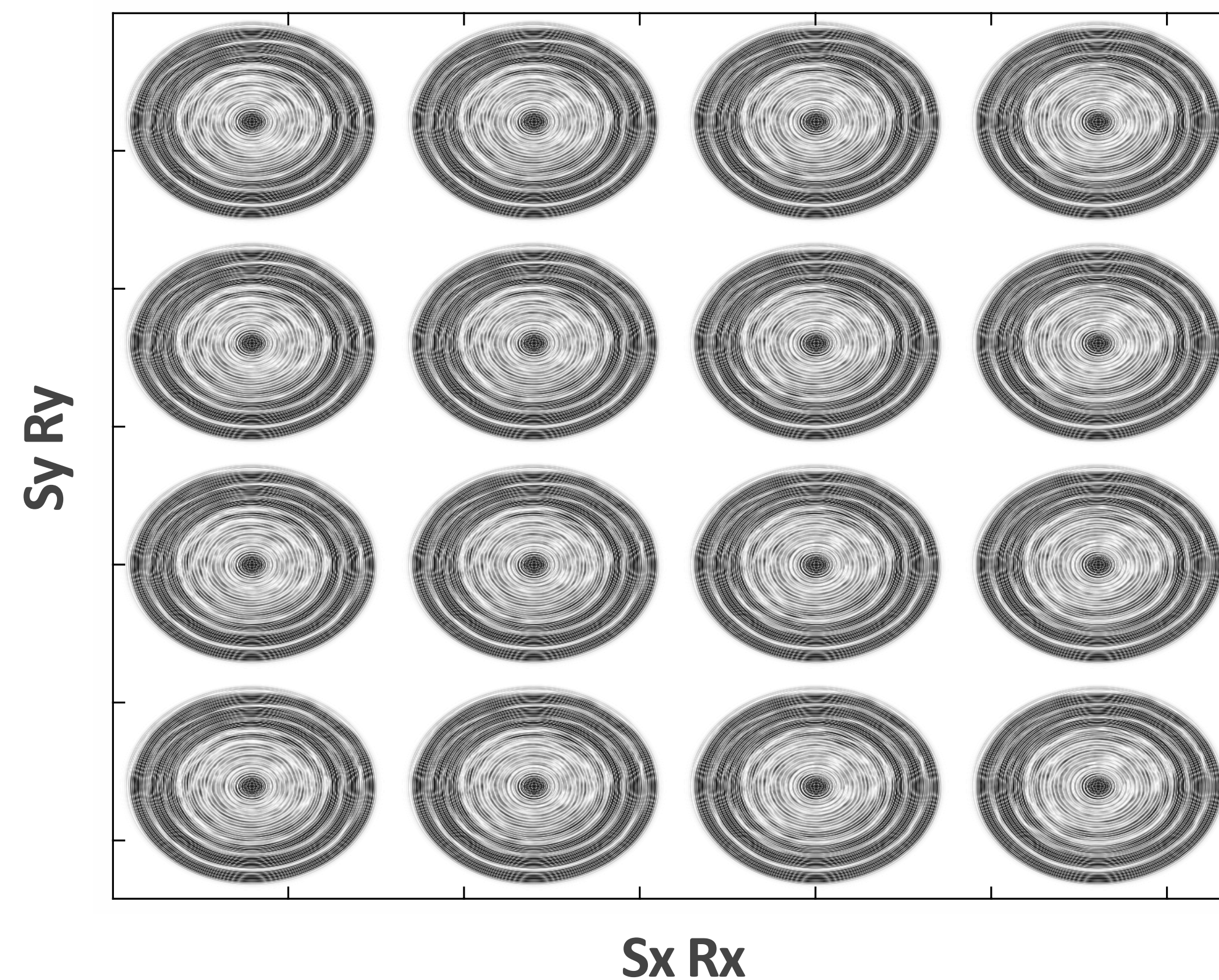
Recover full-azimuth data

multiple common-receiver gathers

**Multi-azimuth SLO data
(observed)**



**Full-azimuth data
(deblended + interpolated)**



Economical 3D time-lapse acquisition

Observed sampling grid* (m)	Recovered sampling grid* (m)	% Subsampling	Gain in sampling
25	25	70	3X - 4X
25	12.5	85	6X - 8X
25	6.25	93	10X - 12X

* source sampling grid; can apply to receiver grid => increased economical gain

Economical 3D time-lapse acquisition

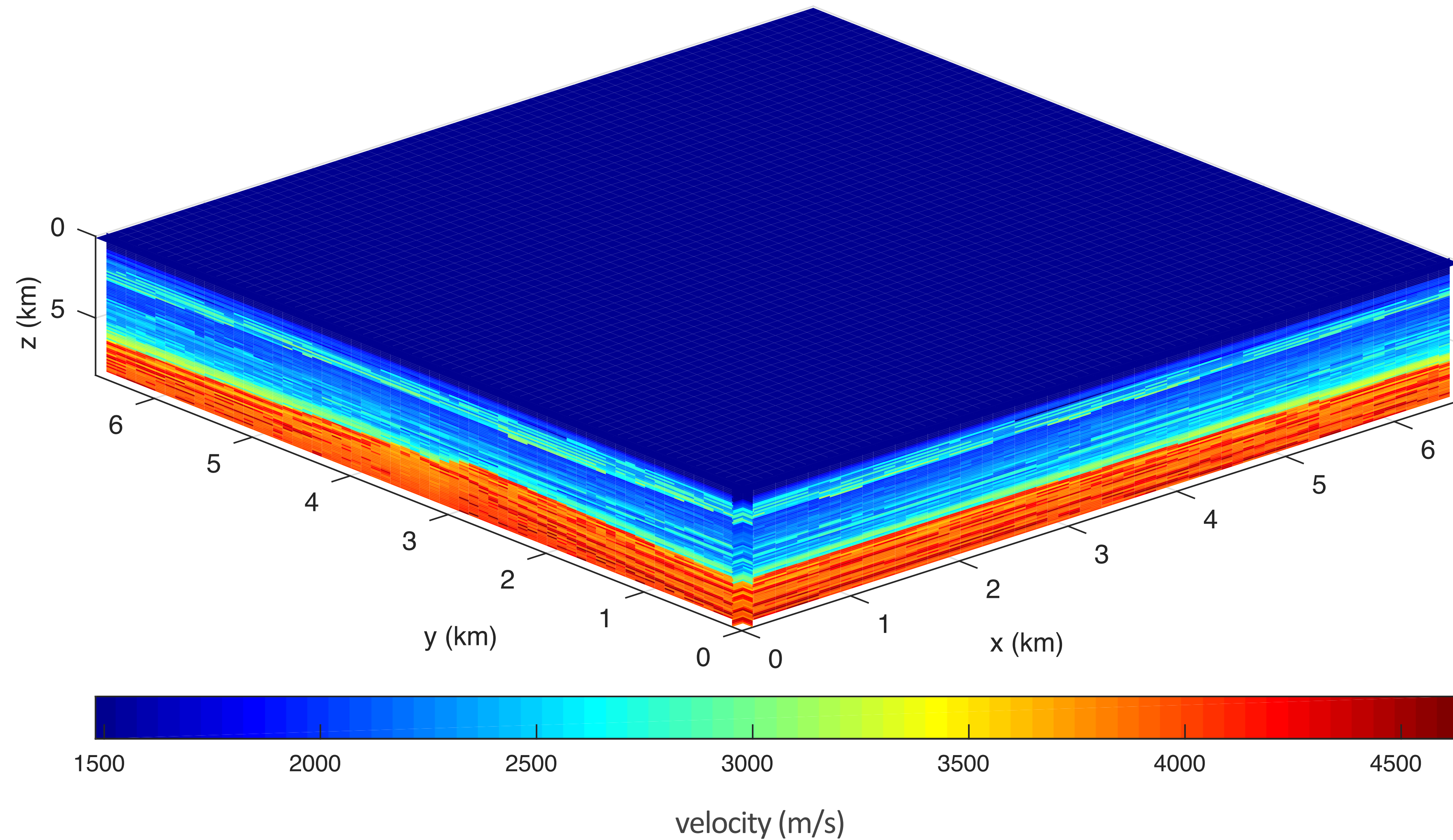
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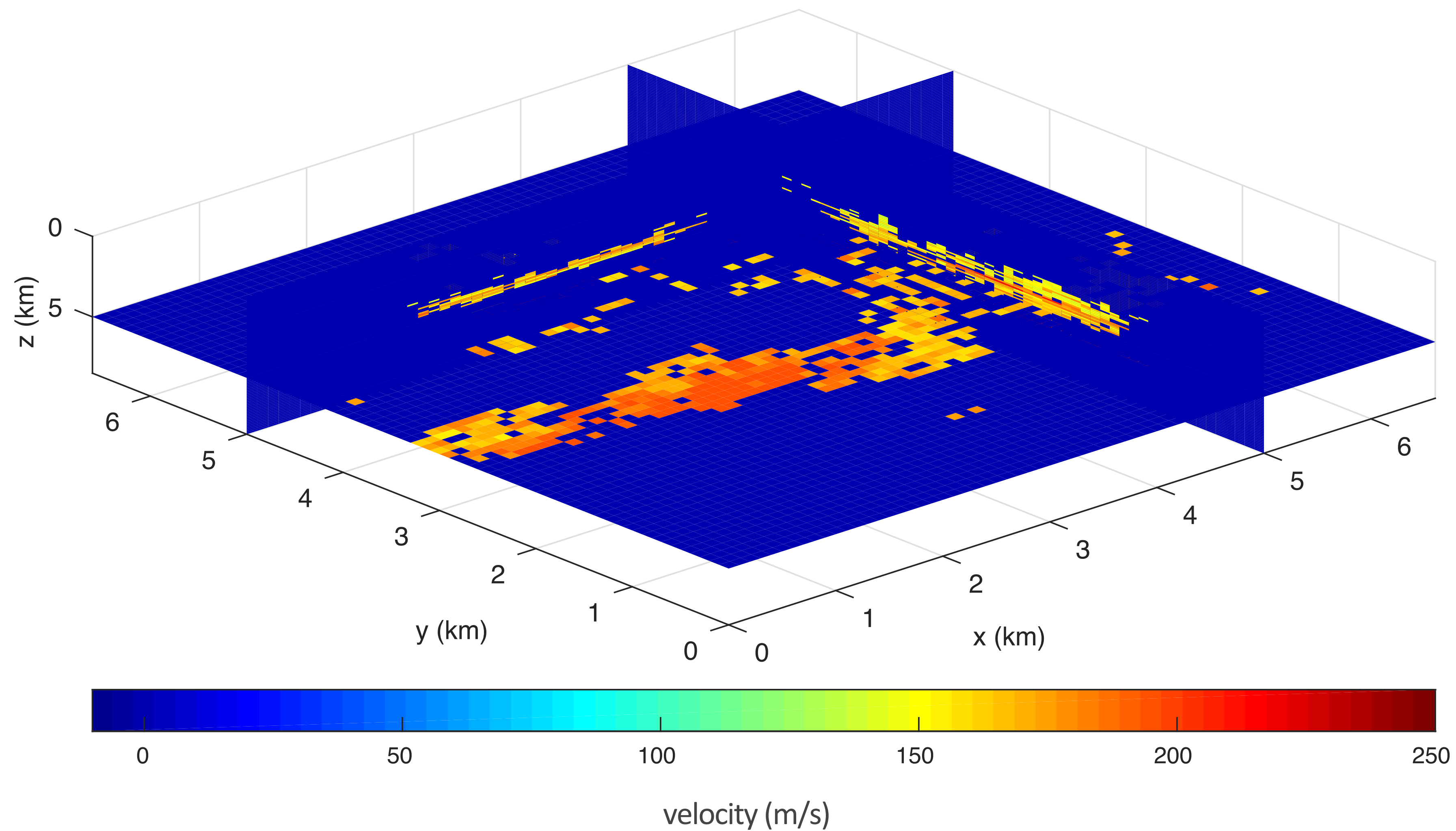
Felix Oghenekohwo, Haneet Wason, Ernie Esser, and Felix J. Herrmann, “**Low-cost time-lapse seismic with distributed Compressive Sensing—exploiting common information amongst the vintages**”. 2016. To appear in GEOPHYSICS
Haneet Wason, Felix Oghenekohwo, and Felix J. Herrmann, “**Cheap time lapse with distributed Compressive Sensing—impact on repeatability**”. 2016. To appear in GEOPHYSICS

Extension to 3D time-lapse acquisition

3D baseline BG model

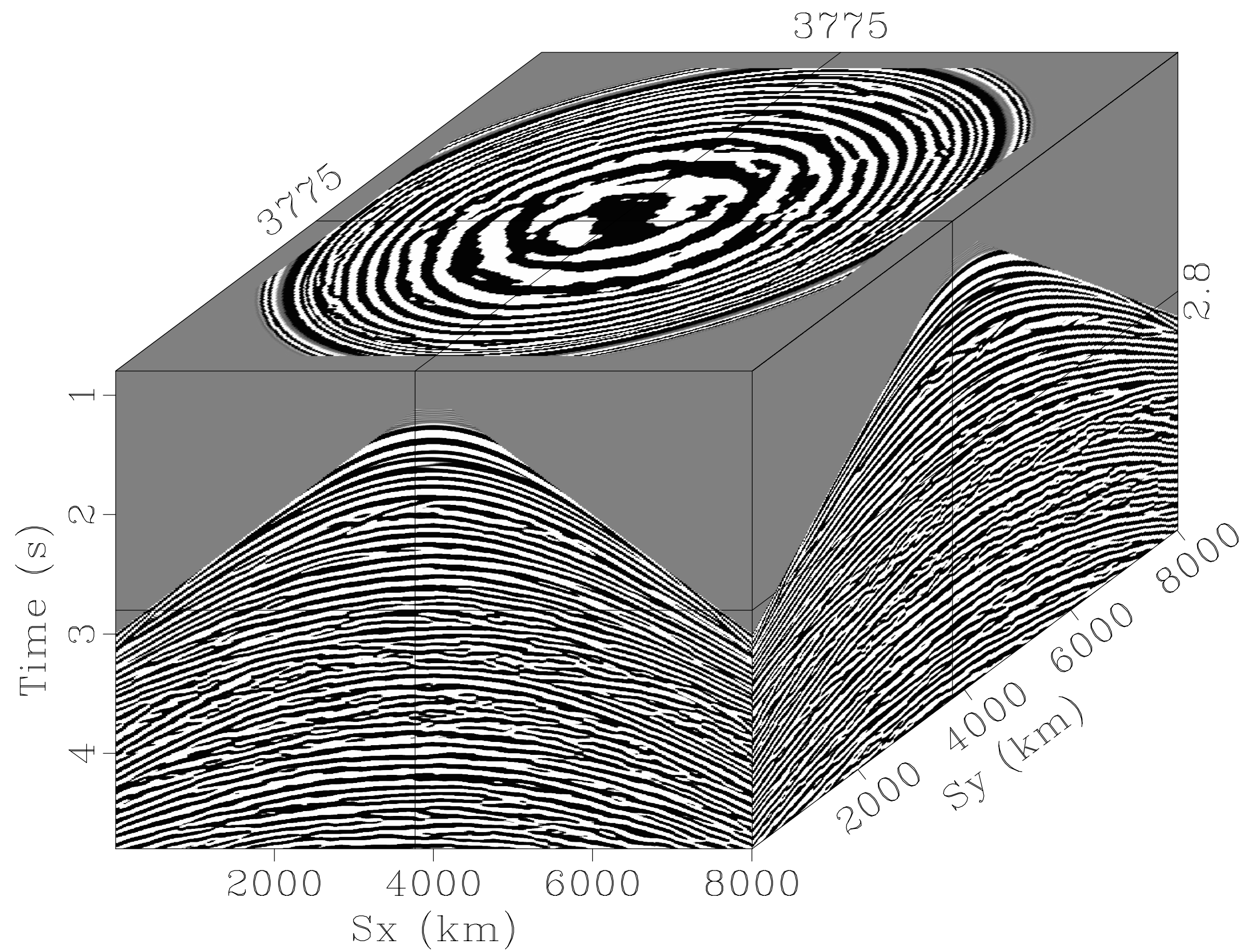


3D time-lapse BG model

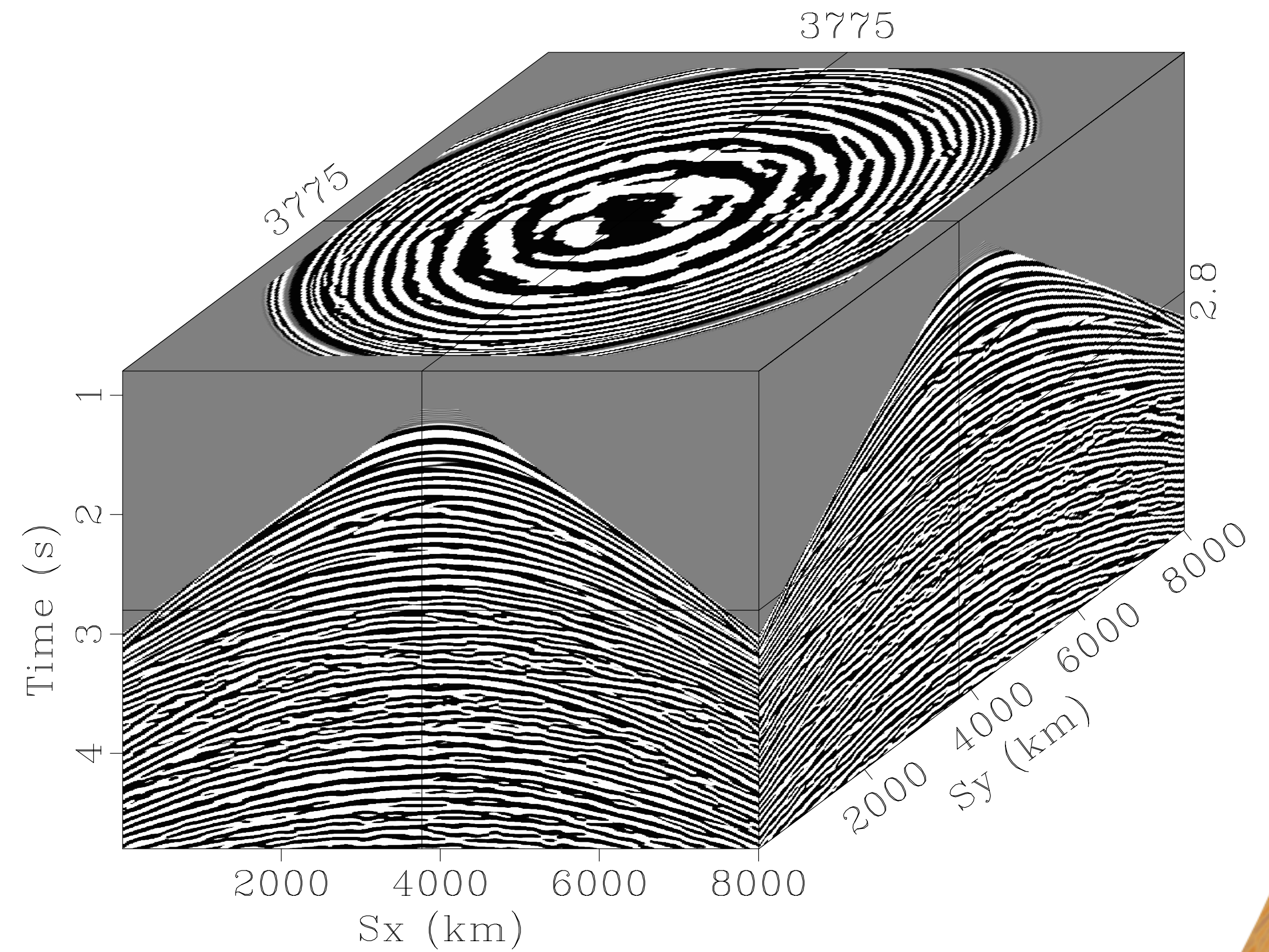


Ideal dense receiver gathers

baseline

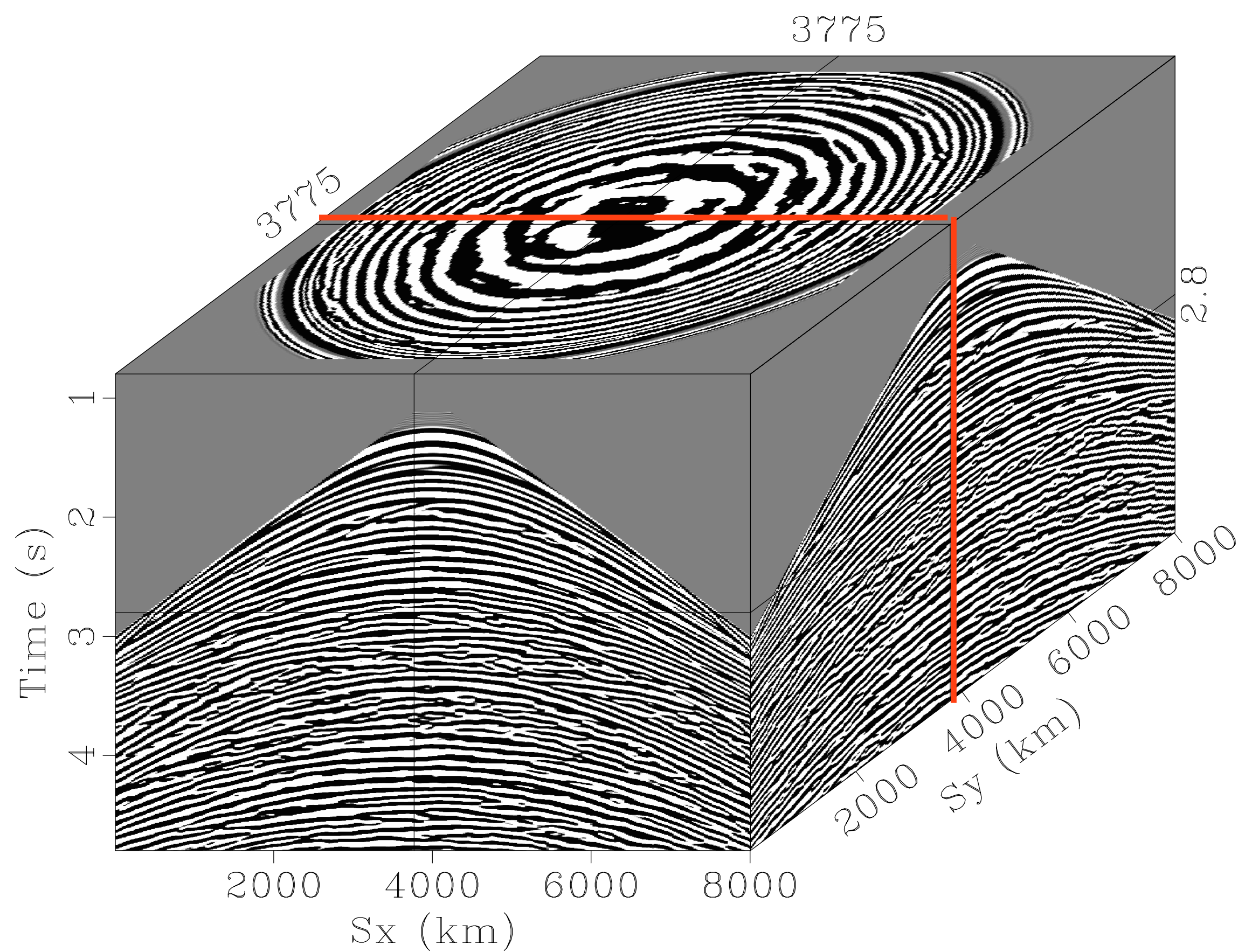


monitor

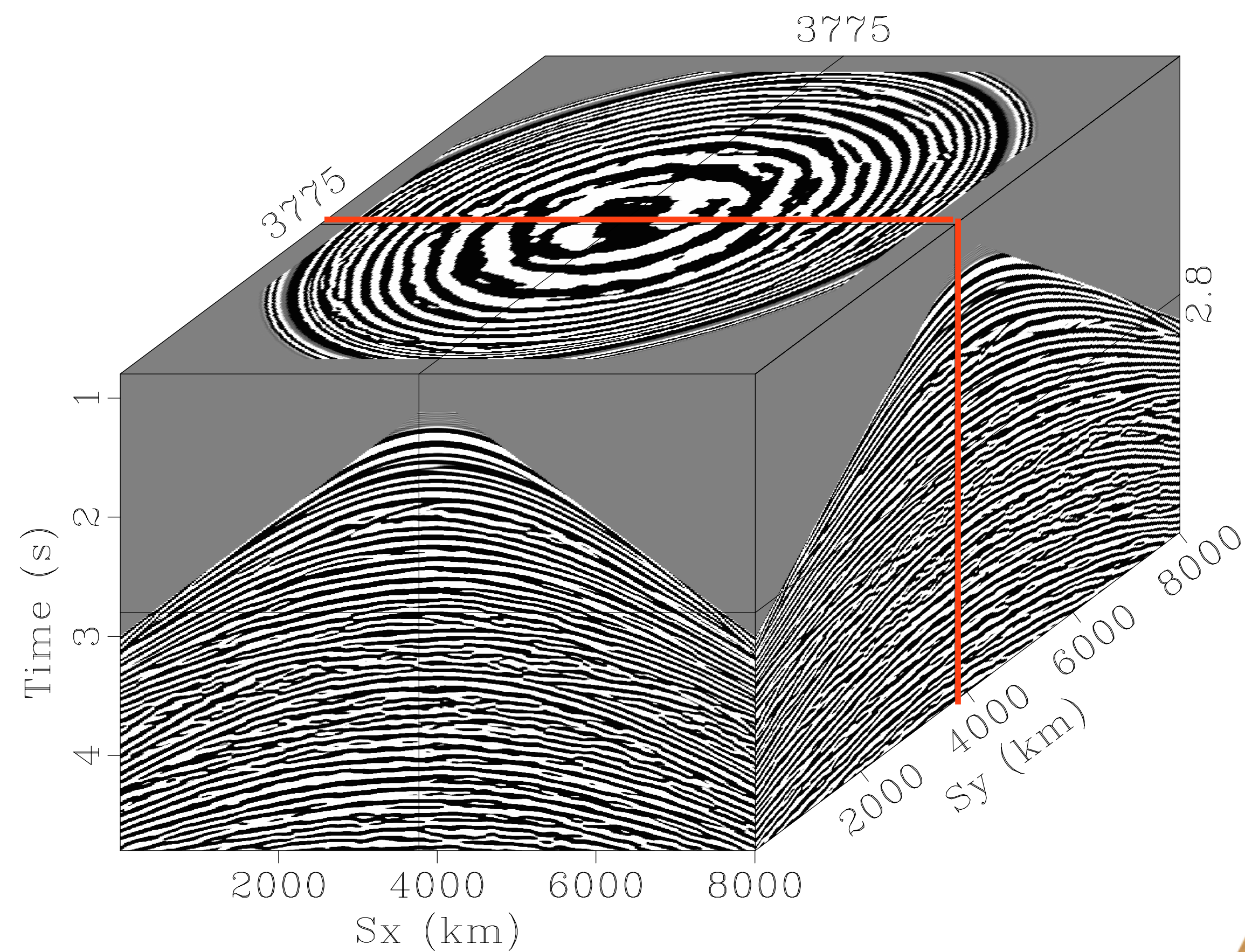


Ideal dense receiver gathers

baseline

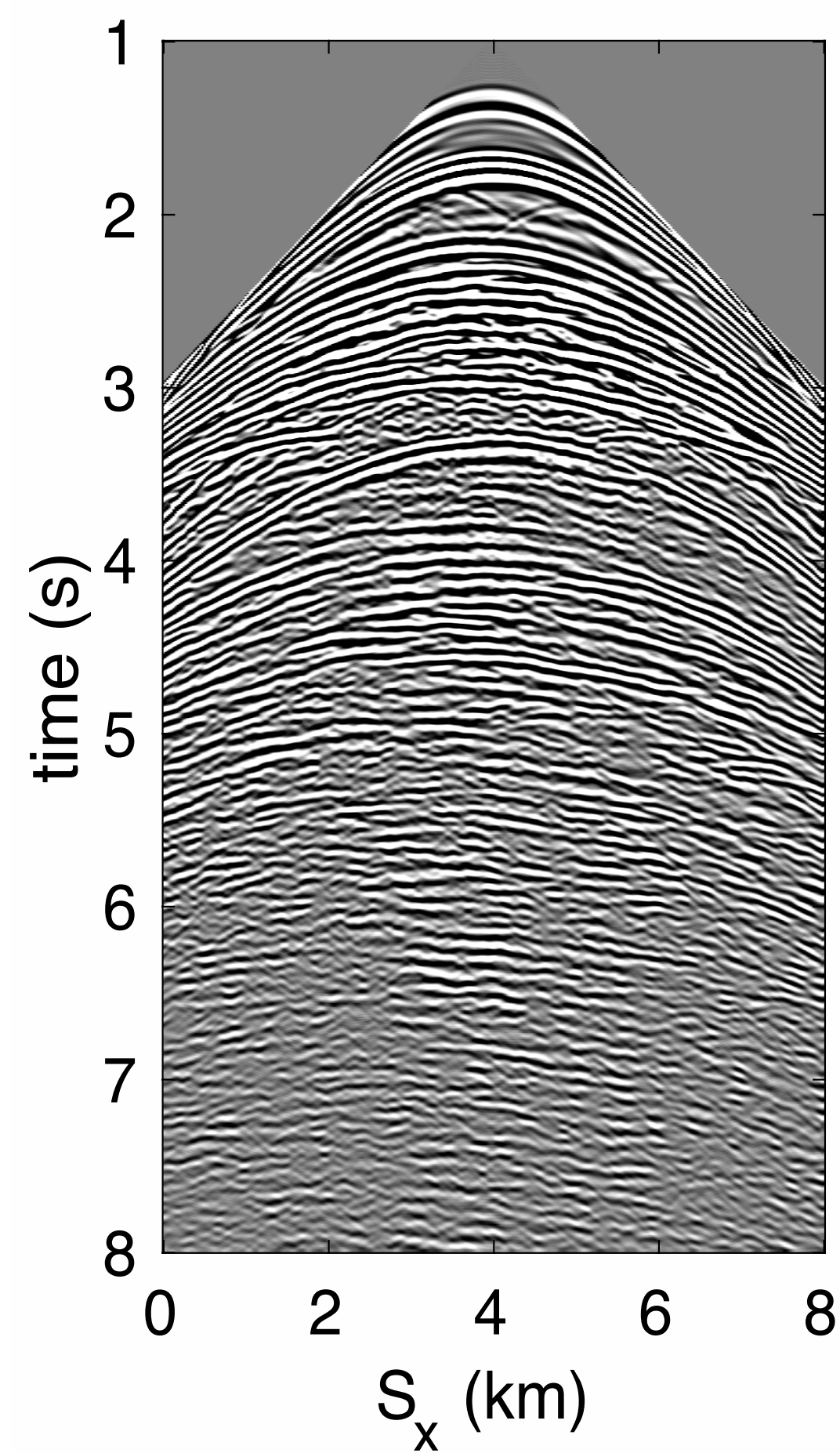


monitor

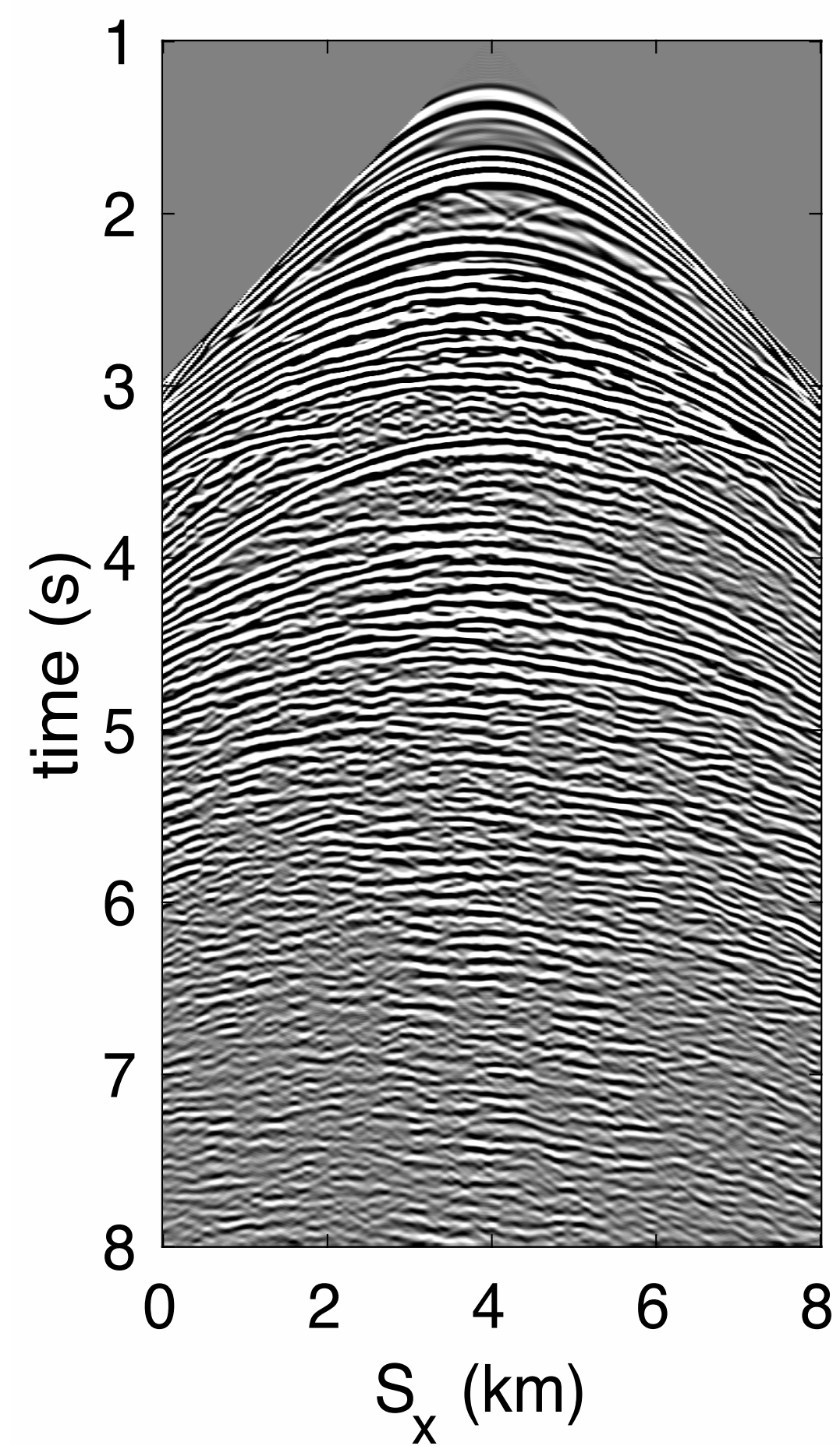


Ideal dense receiver gathers & time lapse

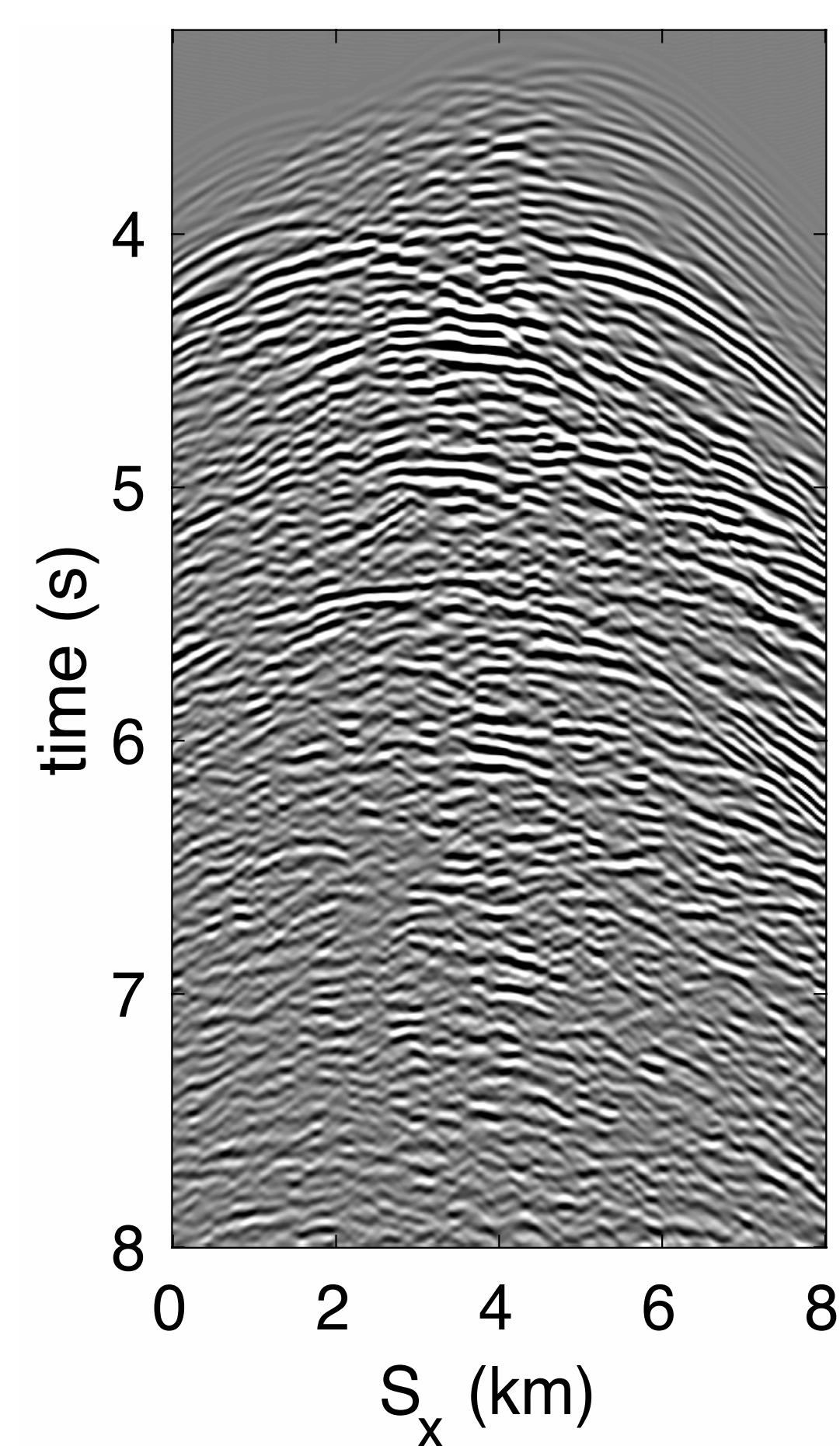
baseline



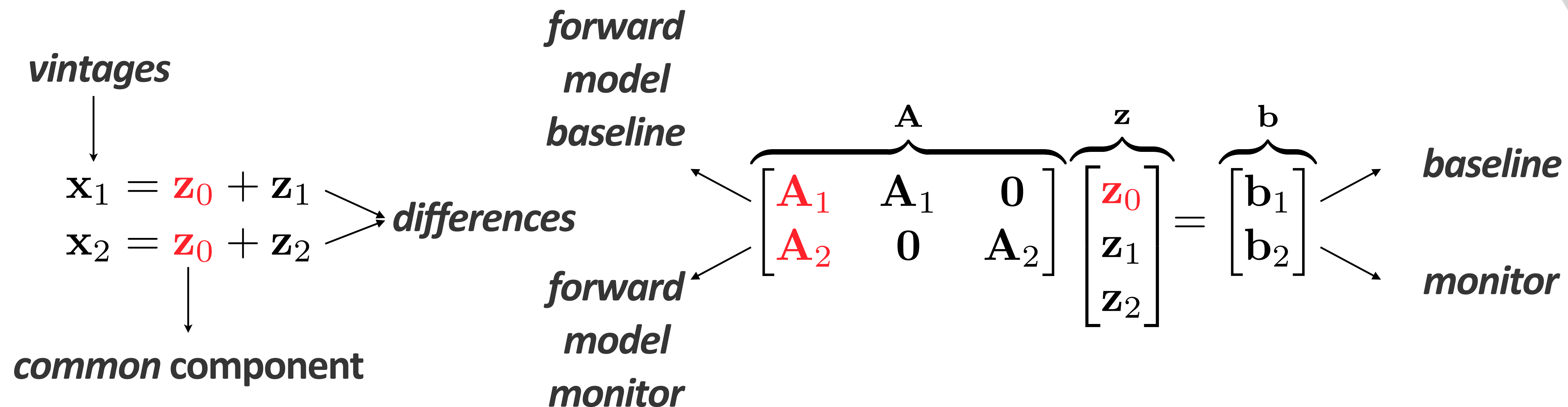
monitor



time lapse



JRM – Joint Recovery Model



Key idea:

- ▶ invert for common components & innovation w.r.t. common components with sparse recovery
- ▶ common component observed by all surveys

Optimization information

Parallelized factorization framework over sources & receivers

Number of iterations: 400

Computational time: 3 hours per frequency slice

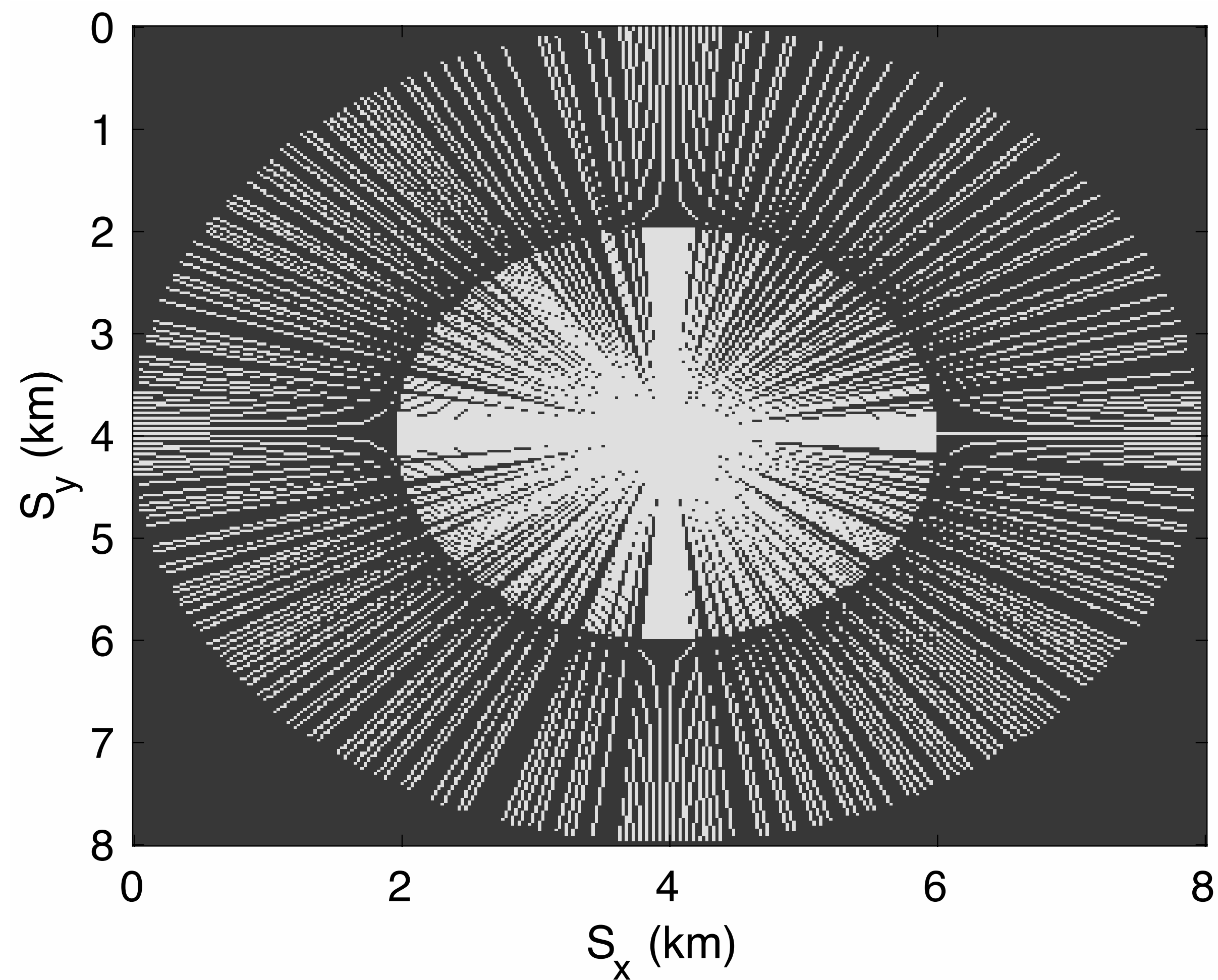
Separation & interpolation to 25 m grid

SENAI Yemoja cluster:

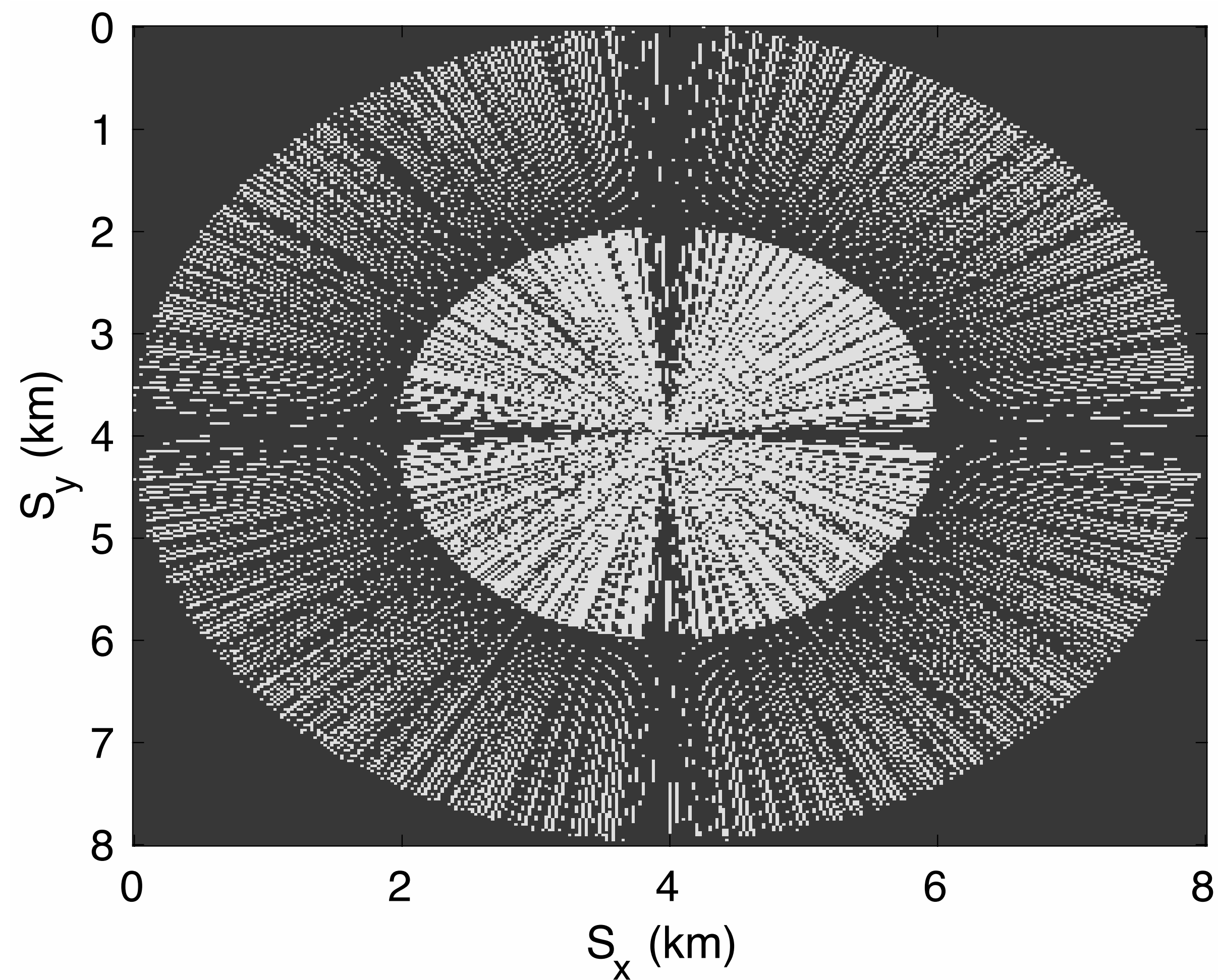
30 nodes w/ 128 GB RAM each, 20-core processors

300 Parallel MATLAB workers (10 per node), multithread, full core utilization

Random acquisition masks – 30% acquired



Random acquisition masks – 30% acquired



Baseline recovery

100% overlap

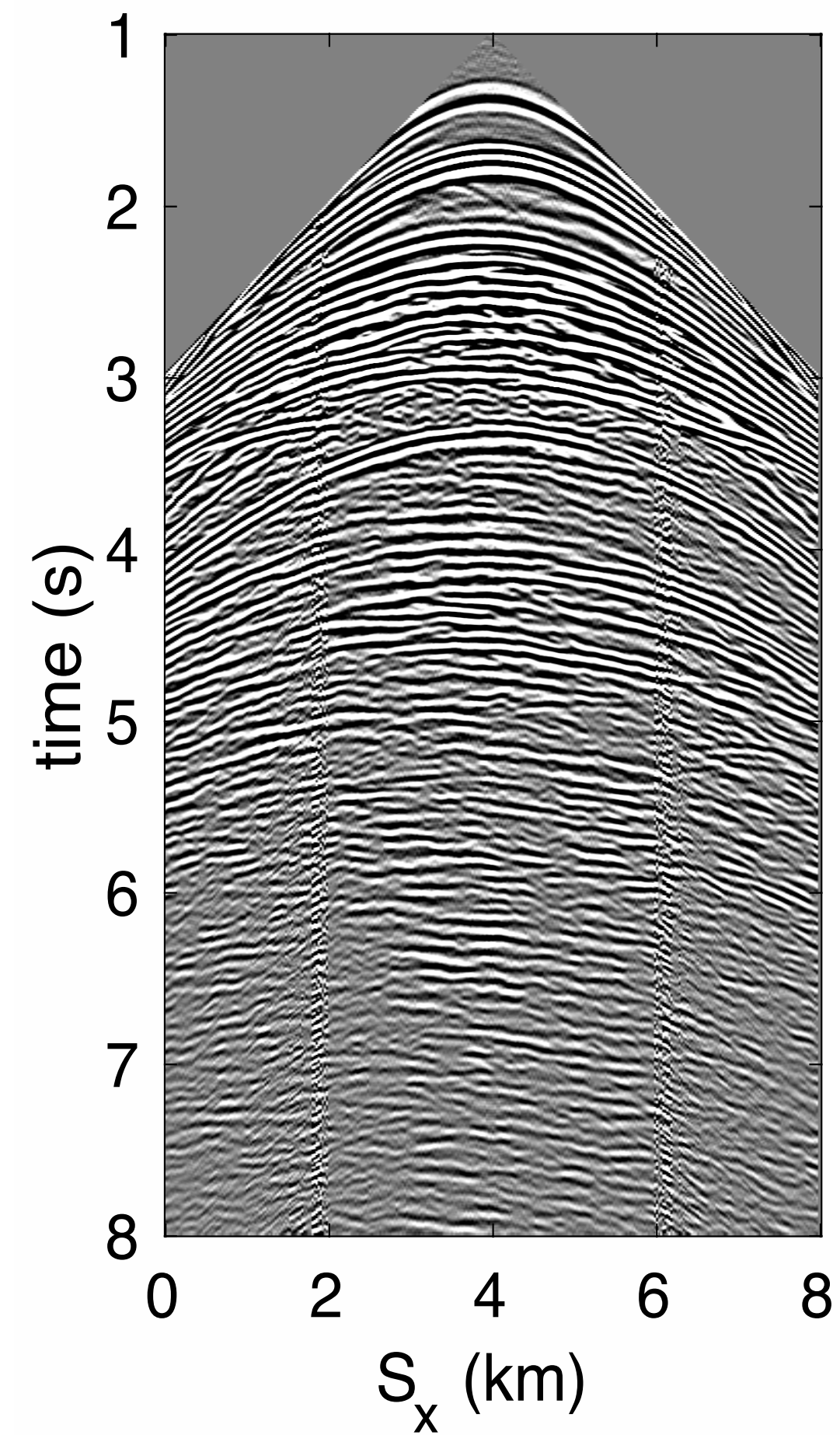
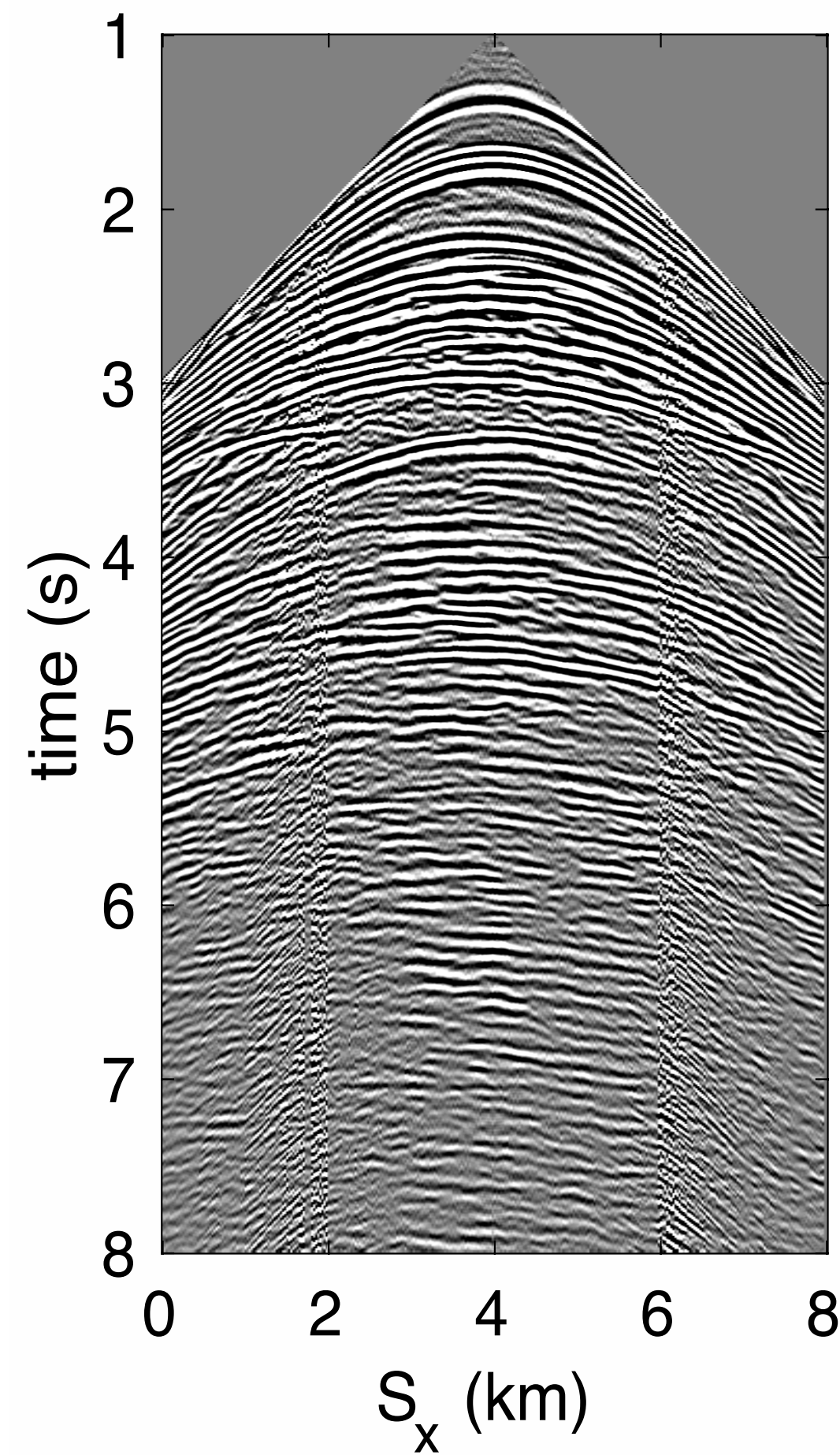
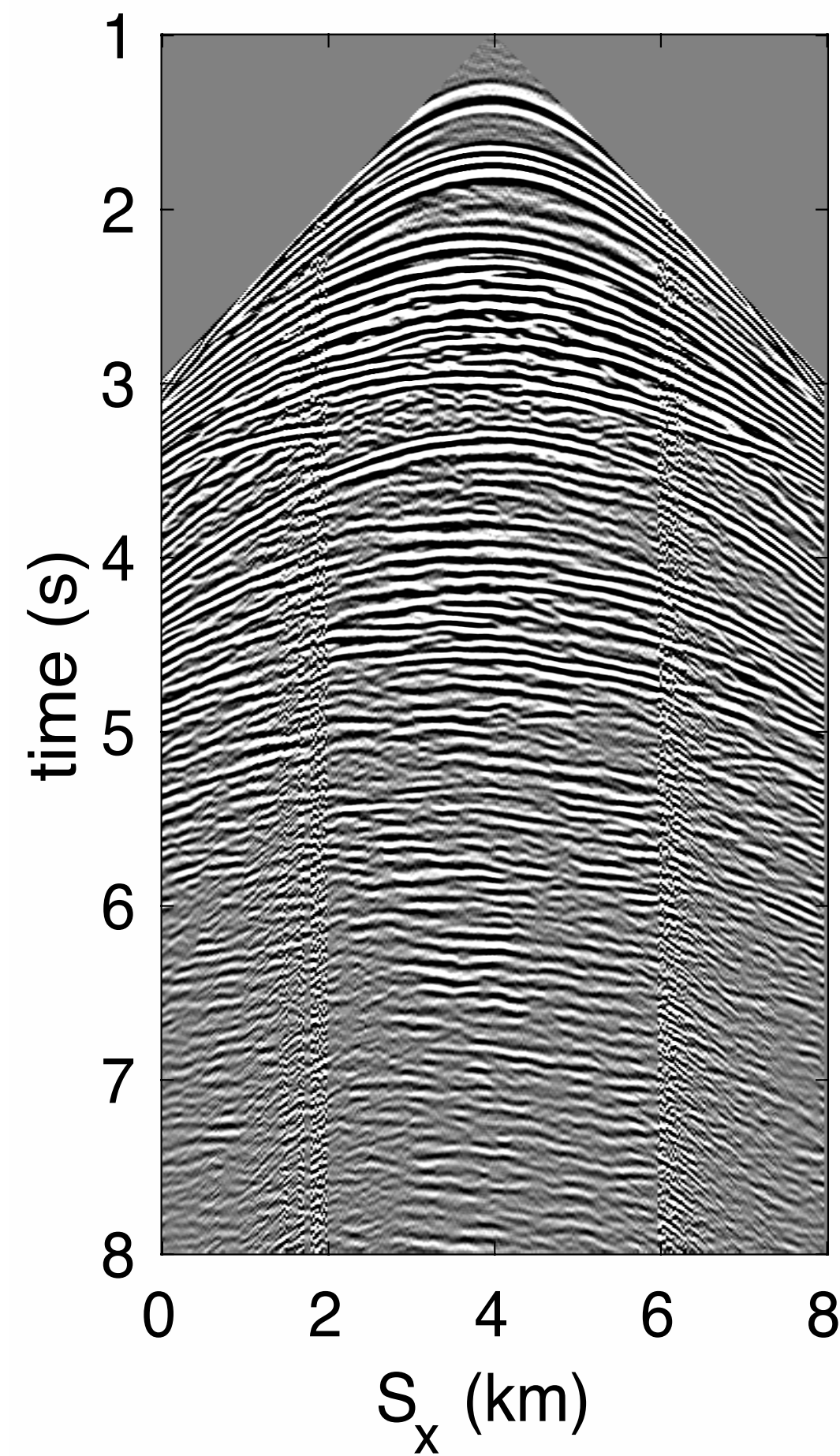
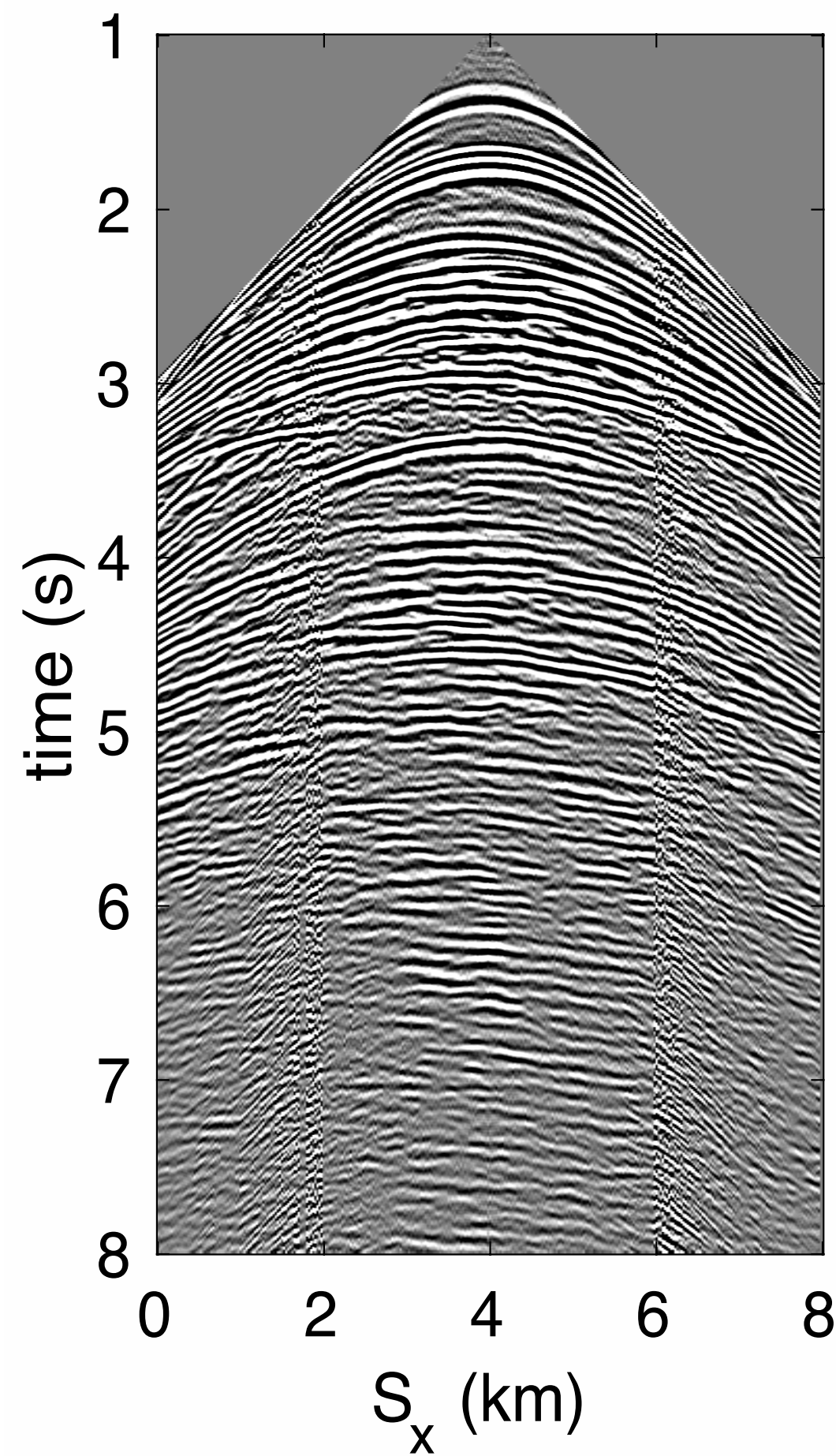
30% overlap

IRS
(12.6 dB)

JRM
(13.4 dB)

IRS
(12.6 dB)

JRM
(15.4 dB)



Residual

100% overlap

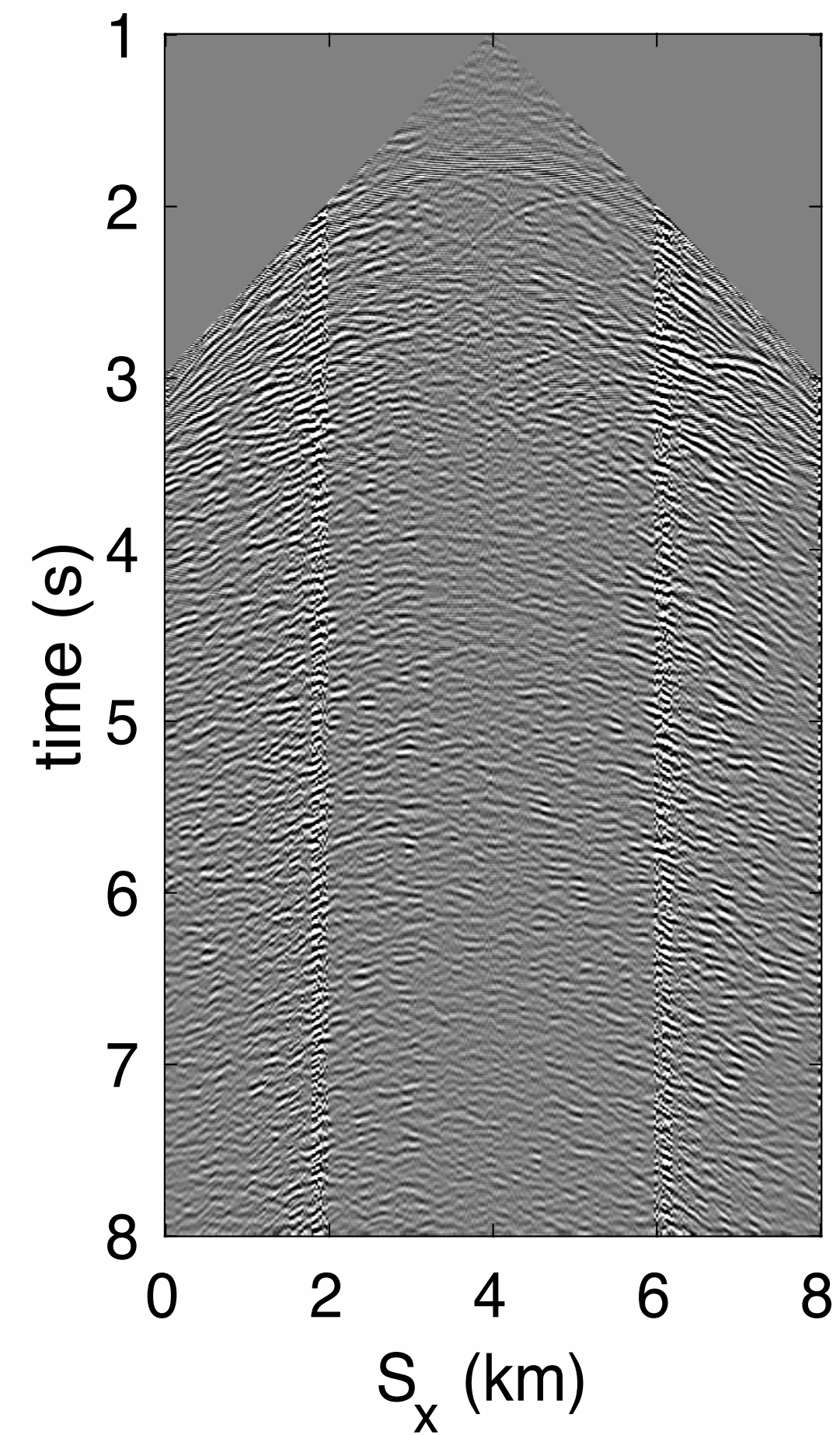
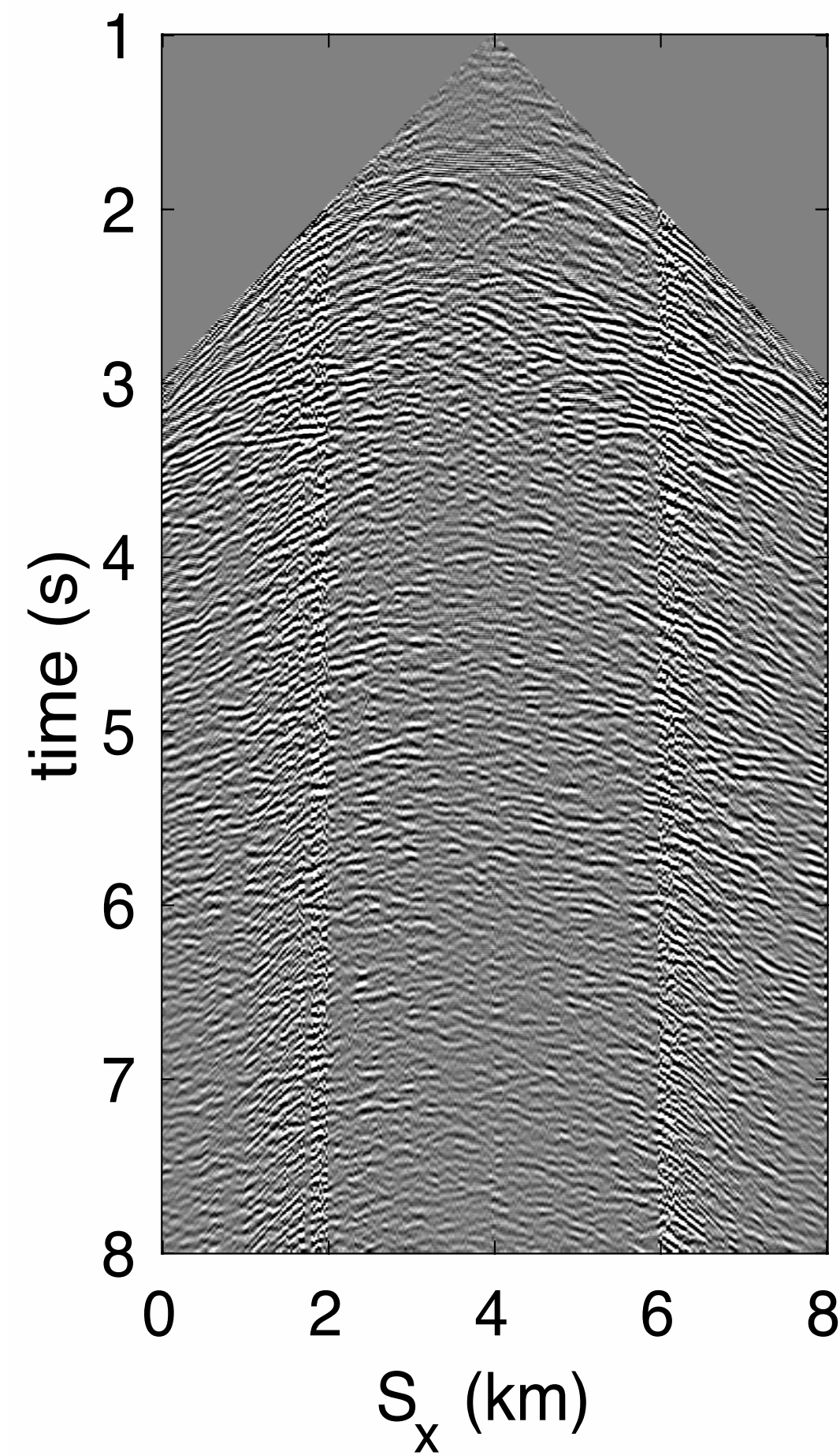
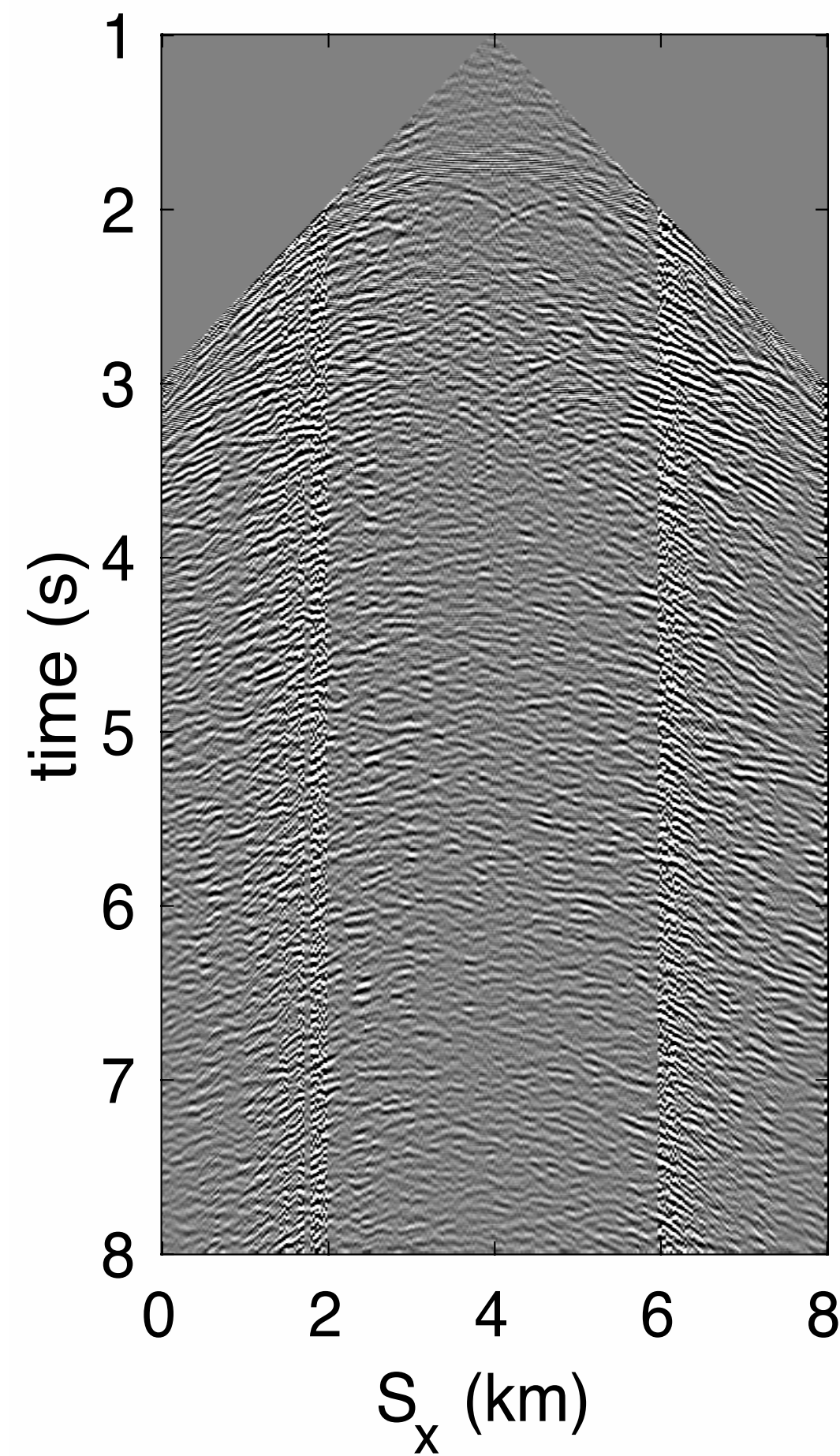
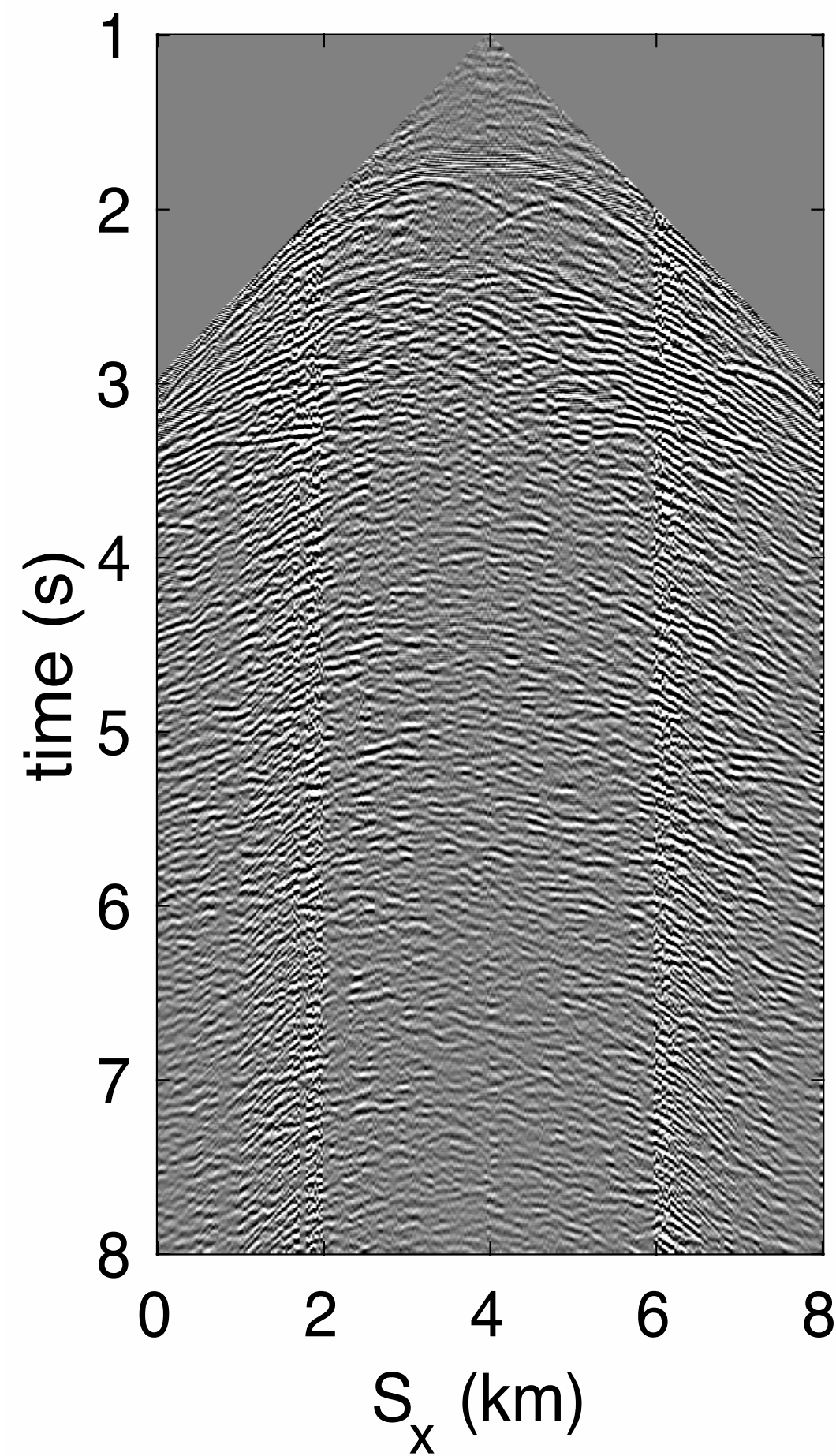
30% overlap

IRS
(12.6 dB)

JRM
(13.4 dB)

IRS
(12.6 dB)

JRM
(15.4 dB)

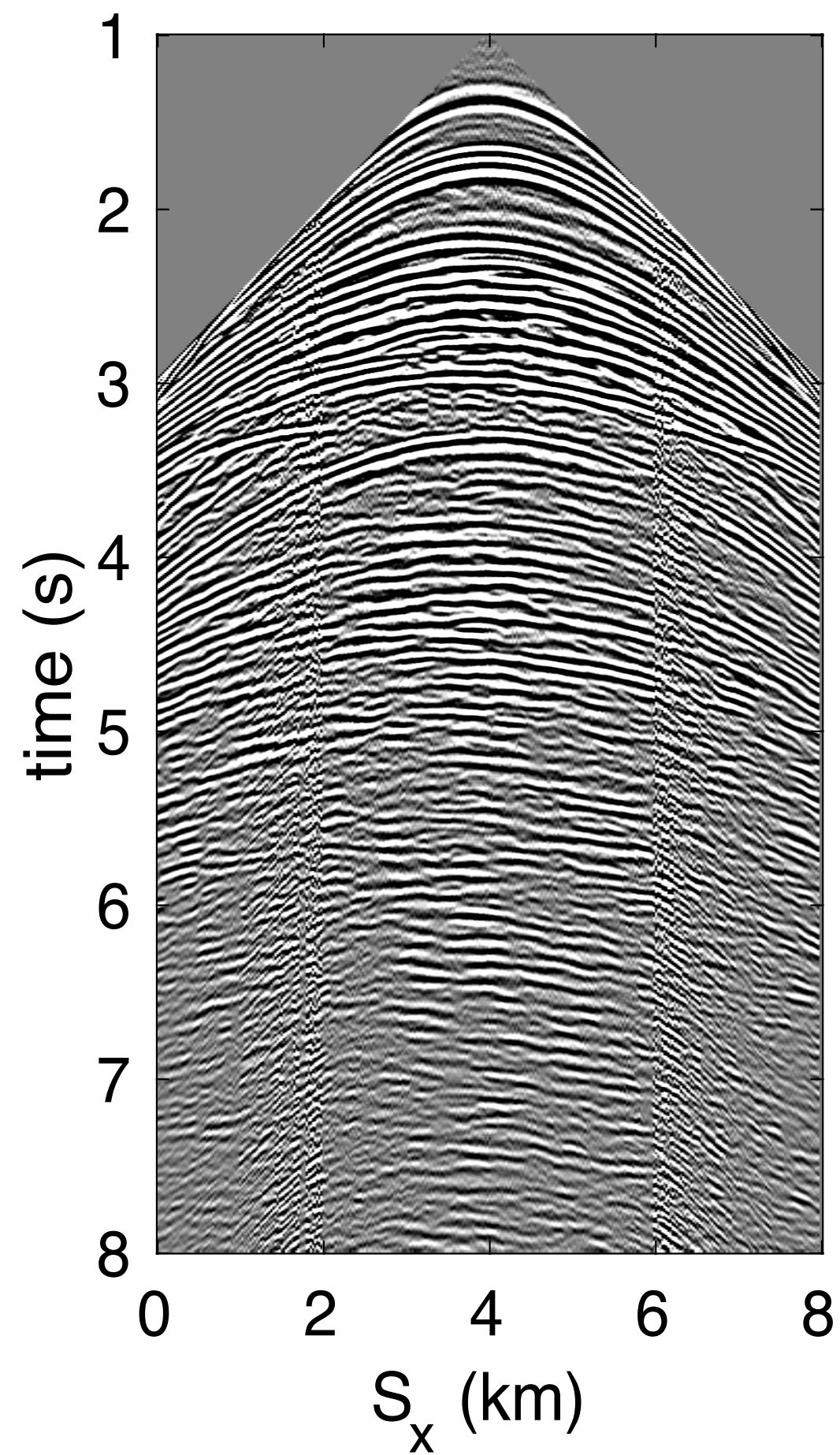


Monitor recovery

100% overlap

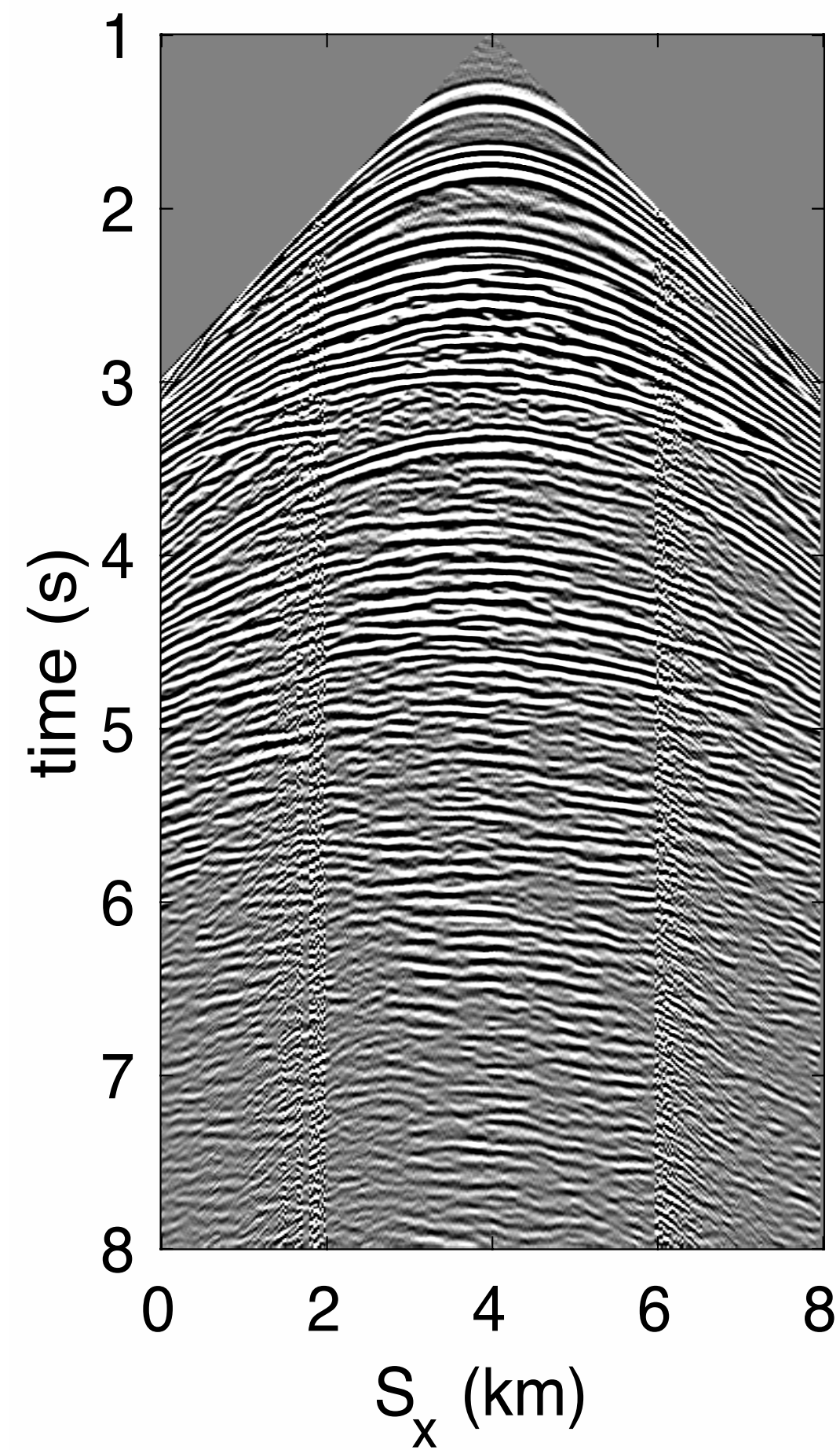
IRS

(12.5 dB)



JRM

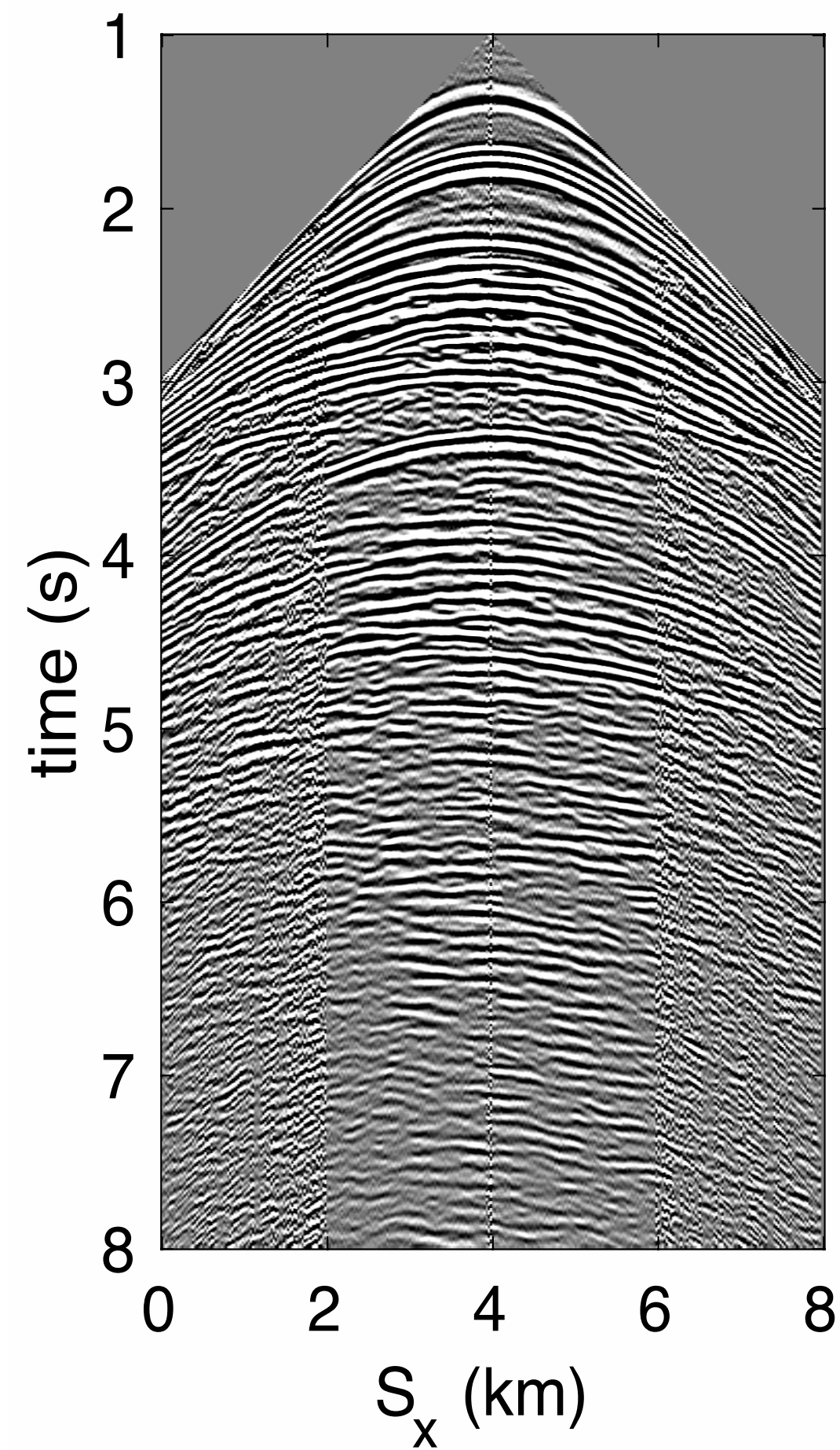
(13.3 dB)



30% overlap

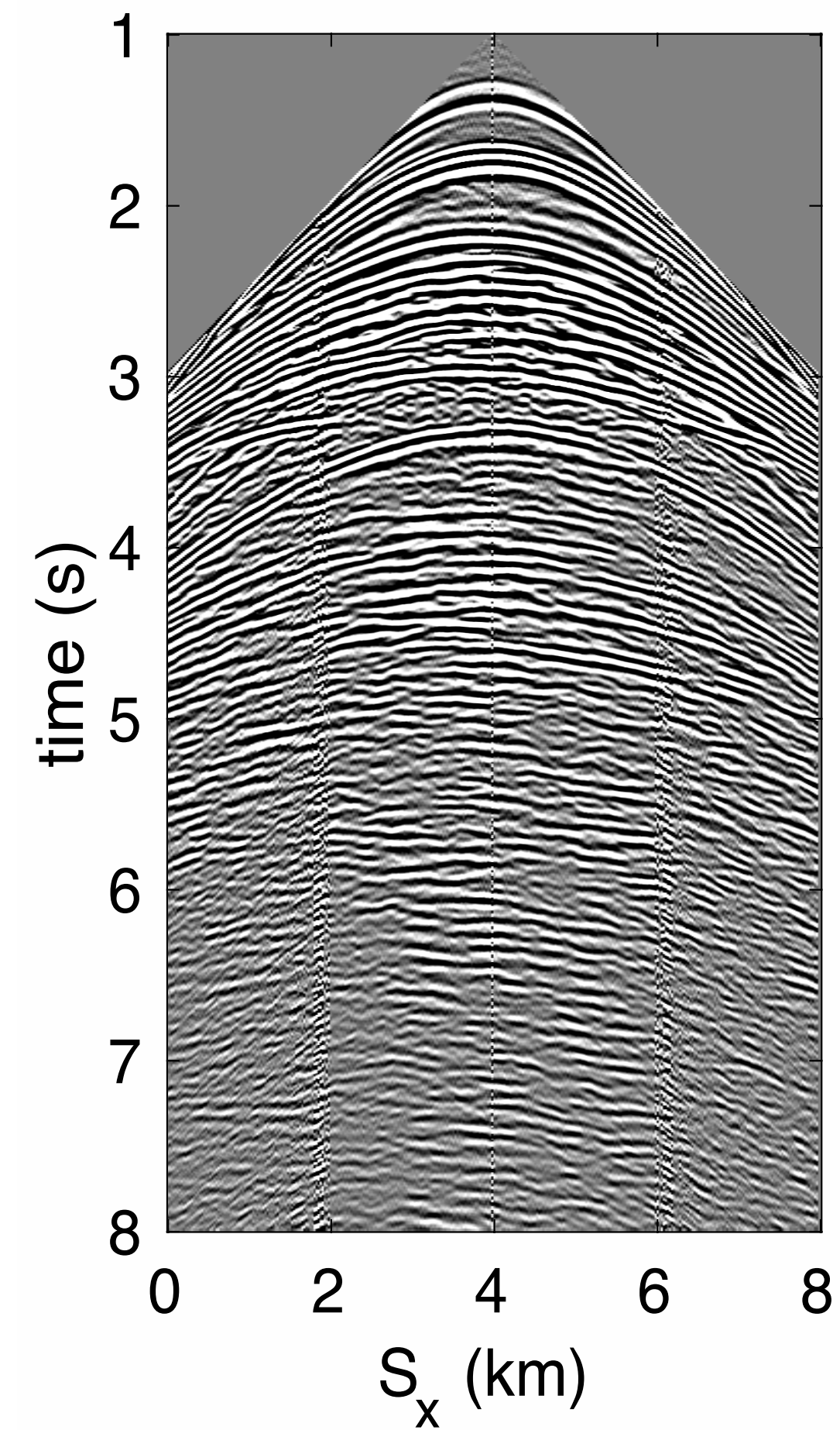
IRS

(10.5 dB)



JRM

(15.9 dB)



Residual

100% overlap

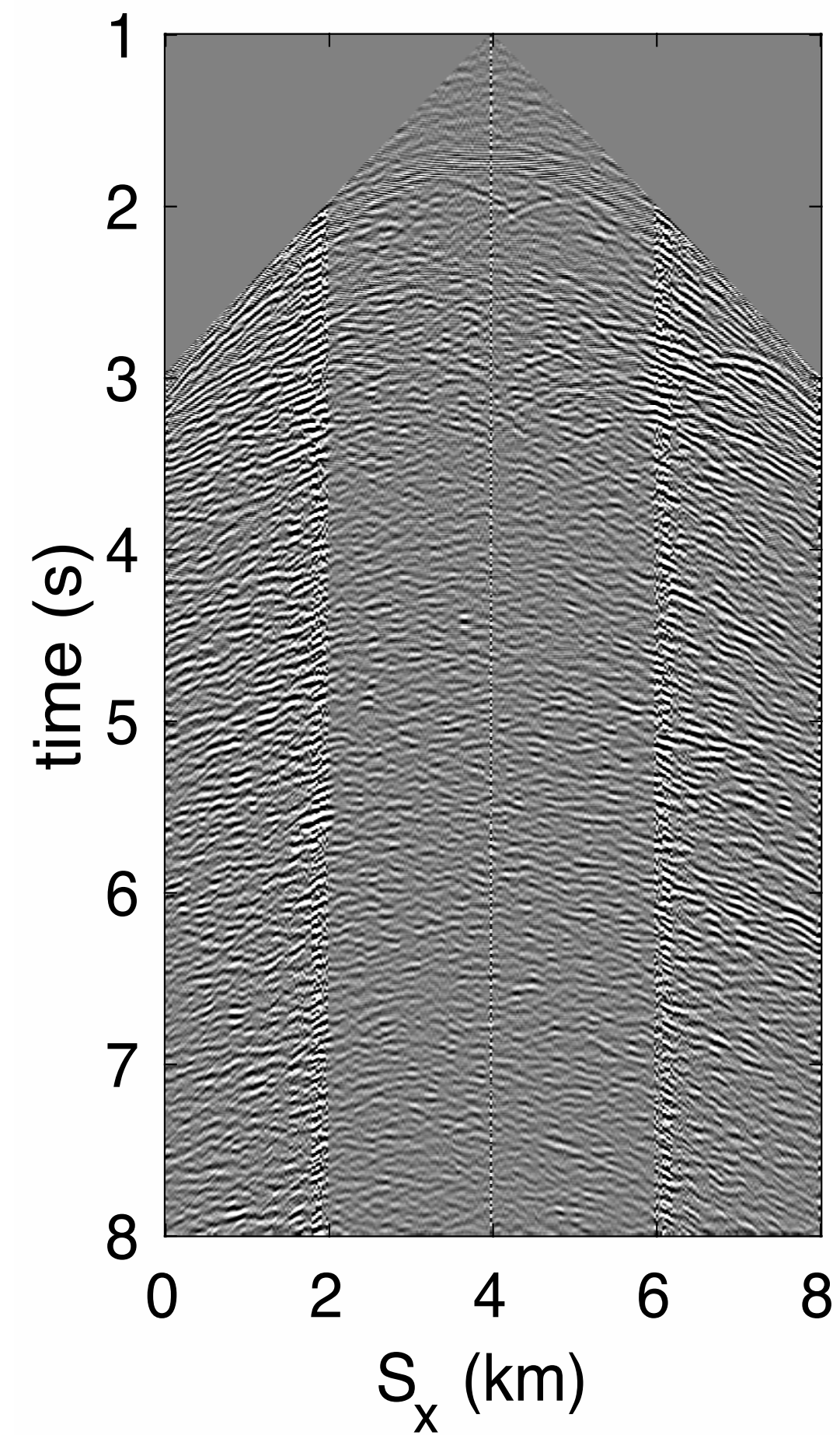
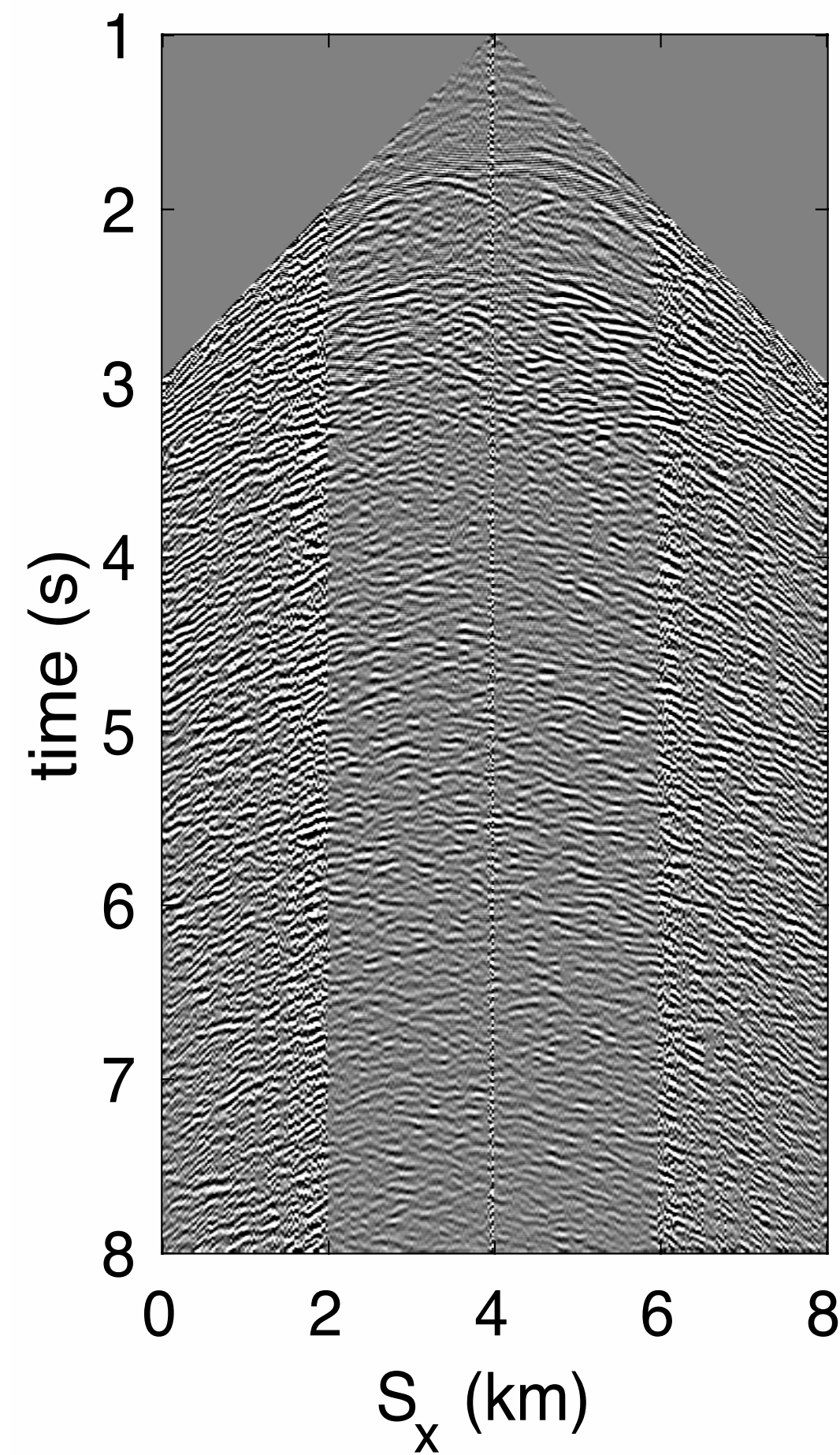
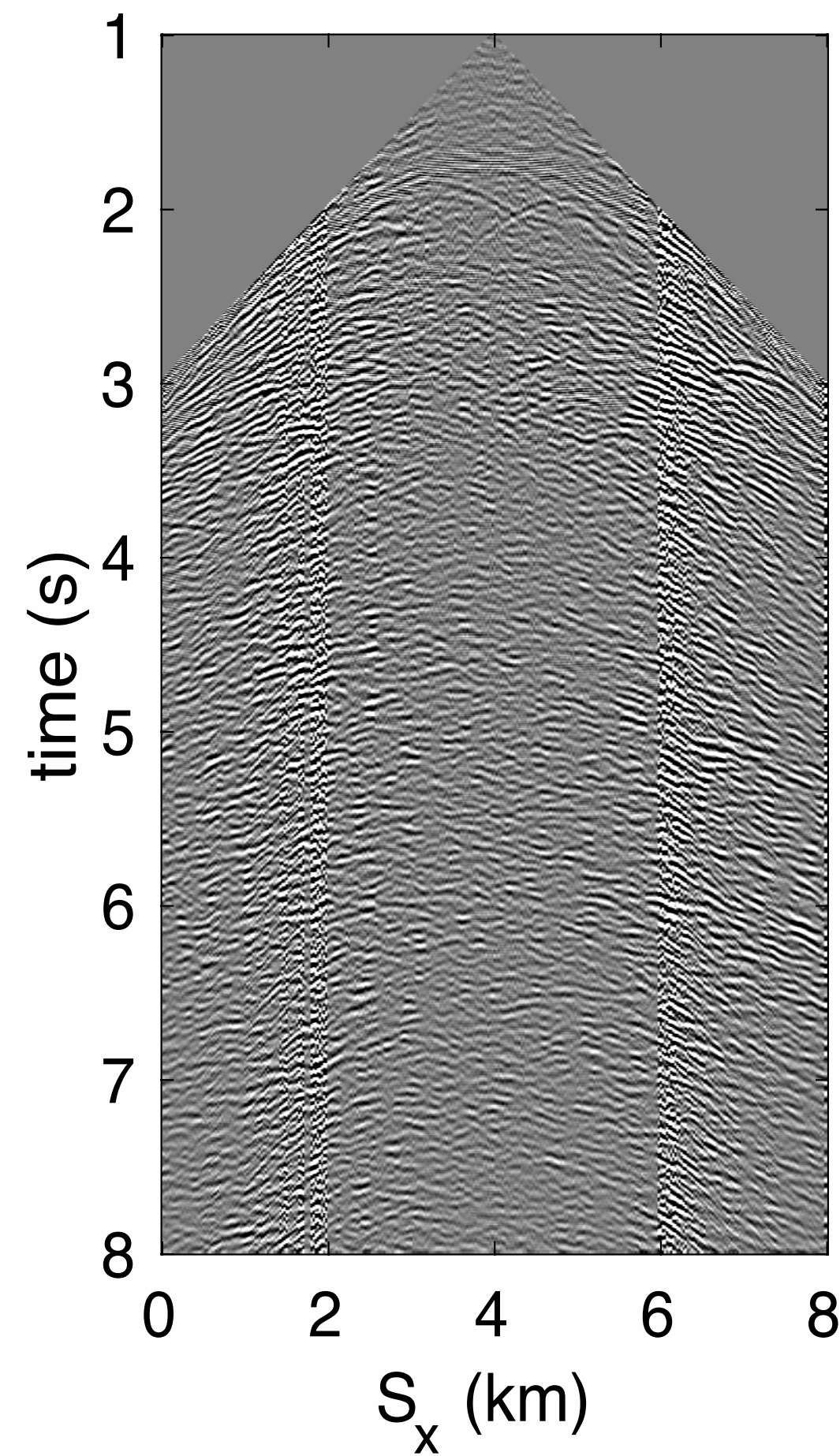
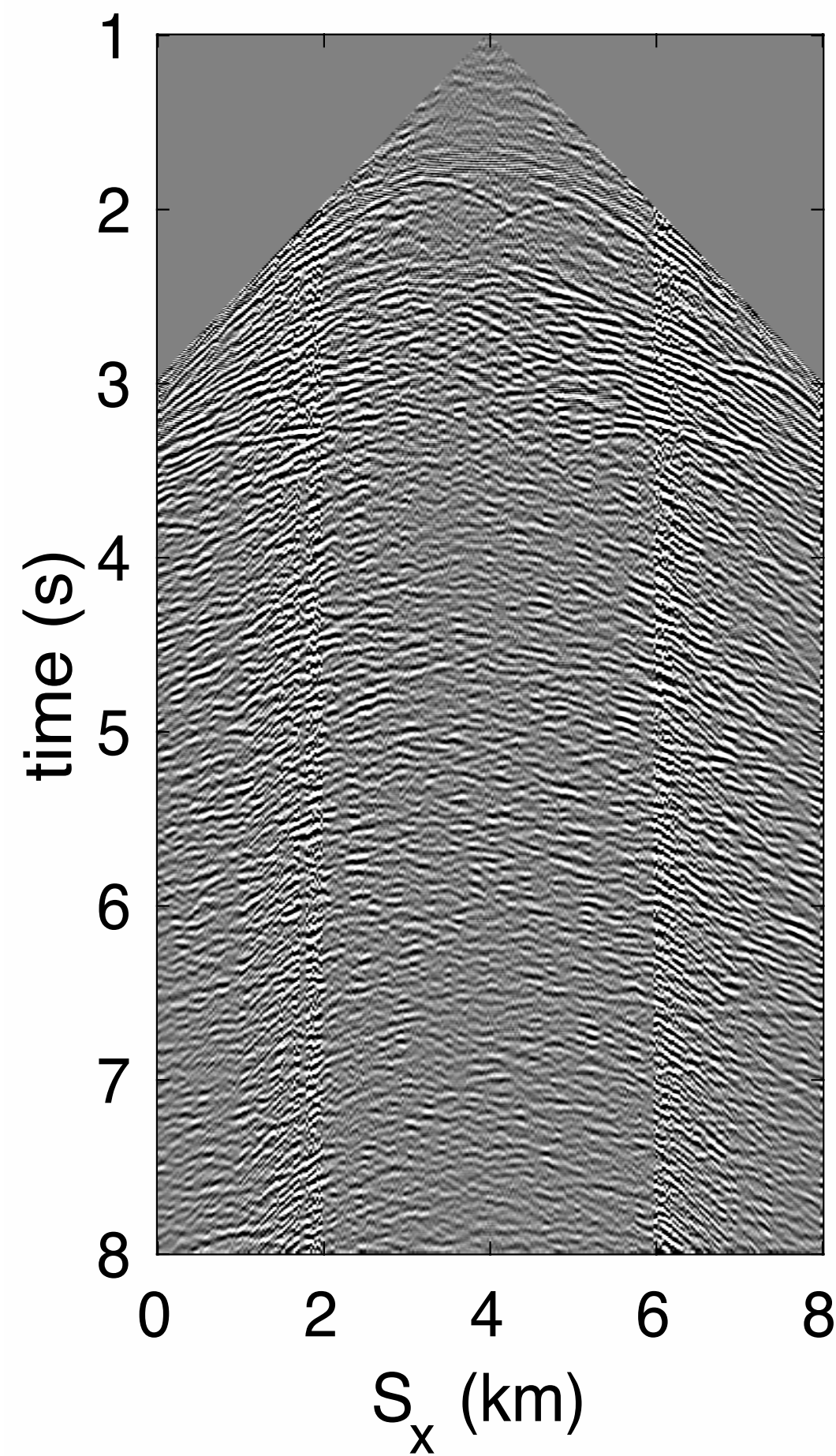
30% overlap

IRS
(12.5 dB)

JRM
(13.3 dB)

IRS
(10.5 dB)

JRM
(15.9 dB)



Take-away message

Size of final recovered data volume: **2.08 TB**

- ▶ no need to save fully sampled seismic data volume

Save **L** and **R** factors

- ▶ compression rate: **98.5%**
- ▶ size of final compressed 5D seismic volume: ~ **31.2 GB**

Conclusions

Randomized sampling (joint) recovery leads to:

- ▶ economic acquisition for both static & dynamic acquisitions
- ▶ surveys w/ high degree of repeatability w/o replicating the surveys

Preliminary randomized 4D survey design:

- ▶ is feasible
- ▶ needs more randomness
- ▶ leads to at least cost reduction of 3 – 4 X

As long as we know where we were all acquisitions will benefit from embracing randomness in the field...

Future work

Run more experiments including extensions to off-the-grid acquisition design and processing

Test with realistic noise

Acknowledgements



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We would like to acknowledge Nick Moldoveanu from Schlumberger for useful discussions on 3D time-lapse acquisition and BG Group for providing the Compass 3D time-lapse model.

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