

Time-lapse imaging with multiples and distributed compressed sensing

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Time-lapse seismic imaging

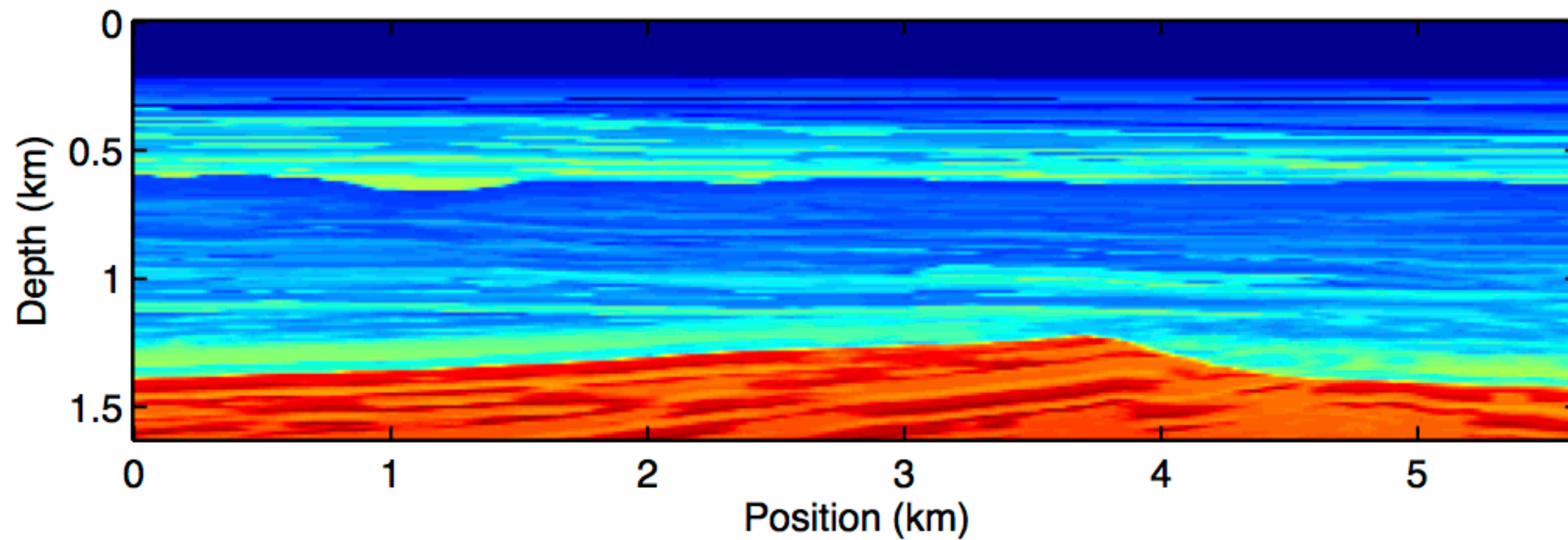
Why should we care ?

Time-lapse seismic

- ▶ Changes in a reservoir impact production decisions
- ▶ The changes are usually inferred from time-lapse seismic data
- ▶ Challenges related to acquisition (repeatability) and processing of time-lapse data still persist
- ▶ Seismic imaging of weak time-lapse changes remains a major challenge among many others.

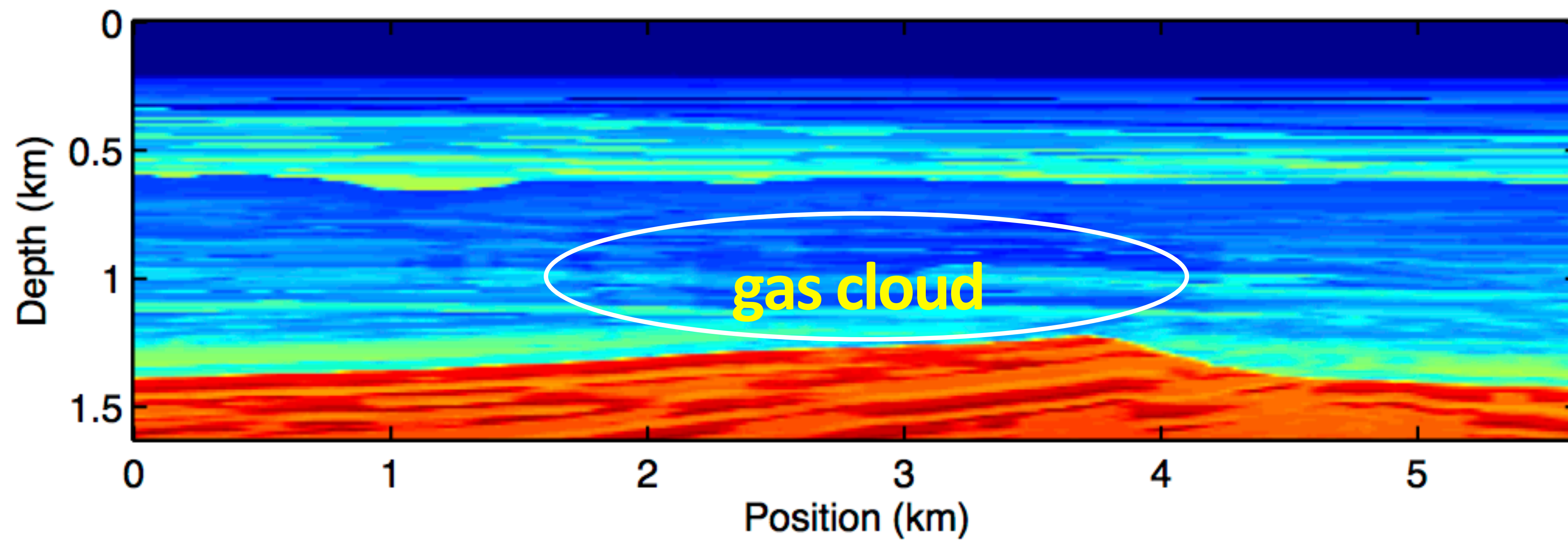
Time-lapse seismic

Baseline

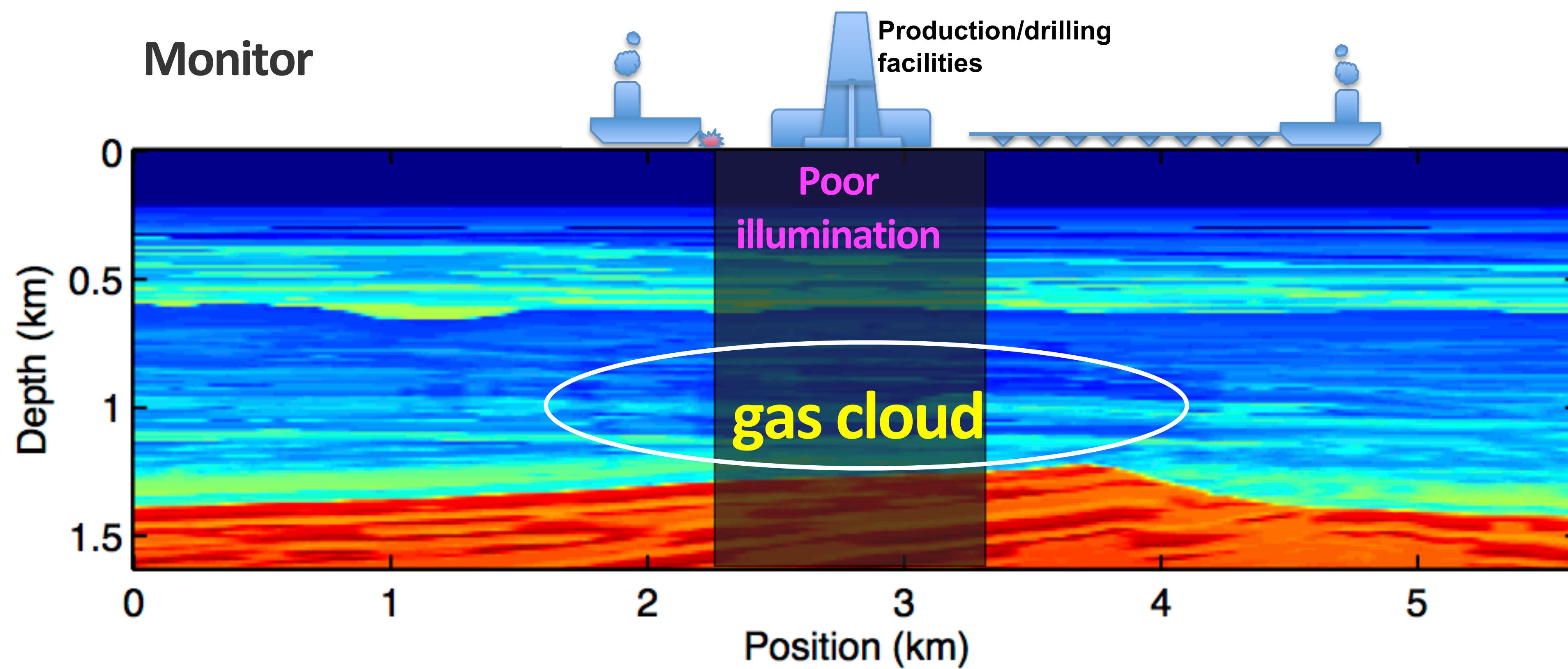


Time-lapse seismic

Monitor



Time-lapse seismic



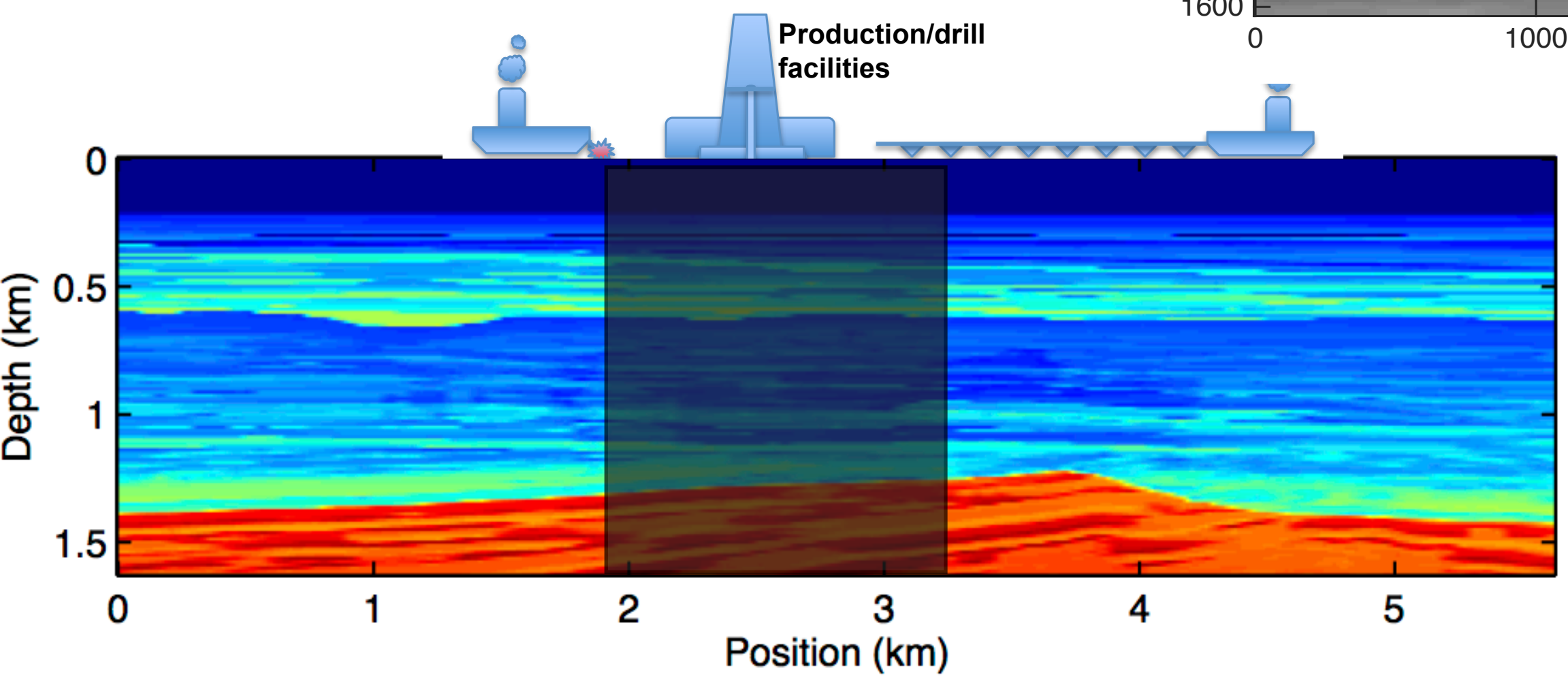
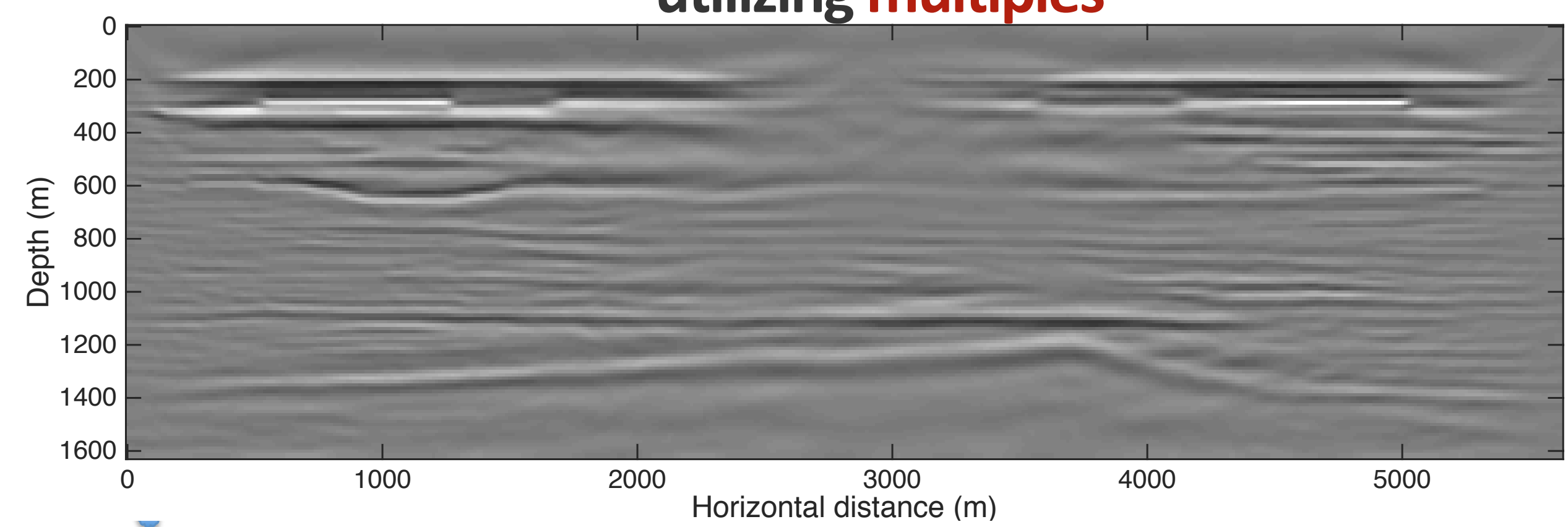
Challenges

- ▶ Obstruction leads to poor source illumination of the subsurface
- ▶ Monitor image may be prone to errors/artifacts
- ▶ Inaccurate monitor image may construe false anomalies as actual time-lapse changes

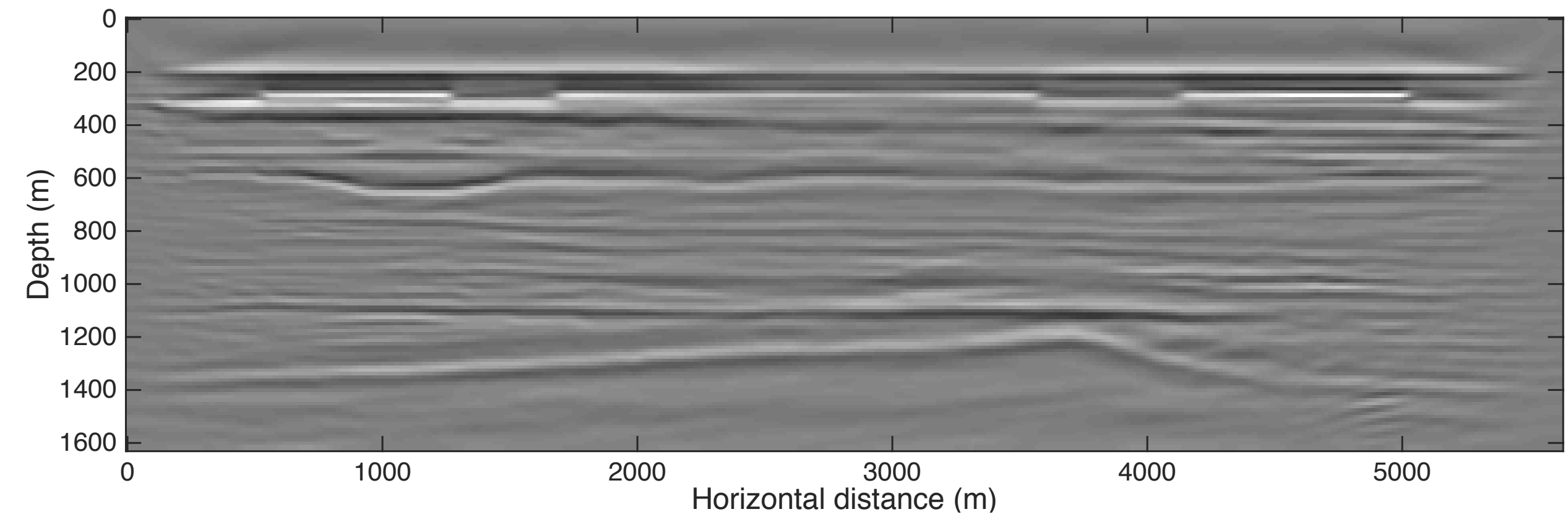
How can we solve this seismic imaging problem in time-lapse?

Large monitor acquisition gap

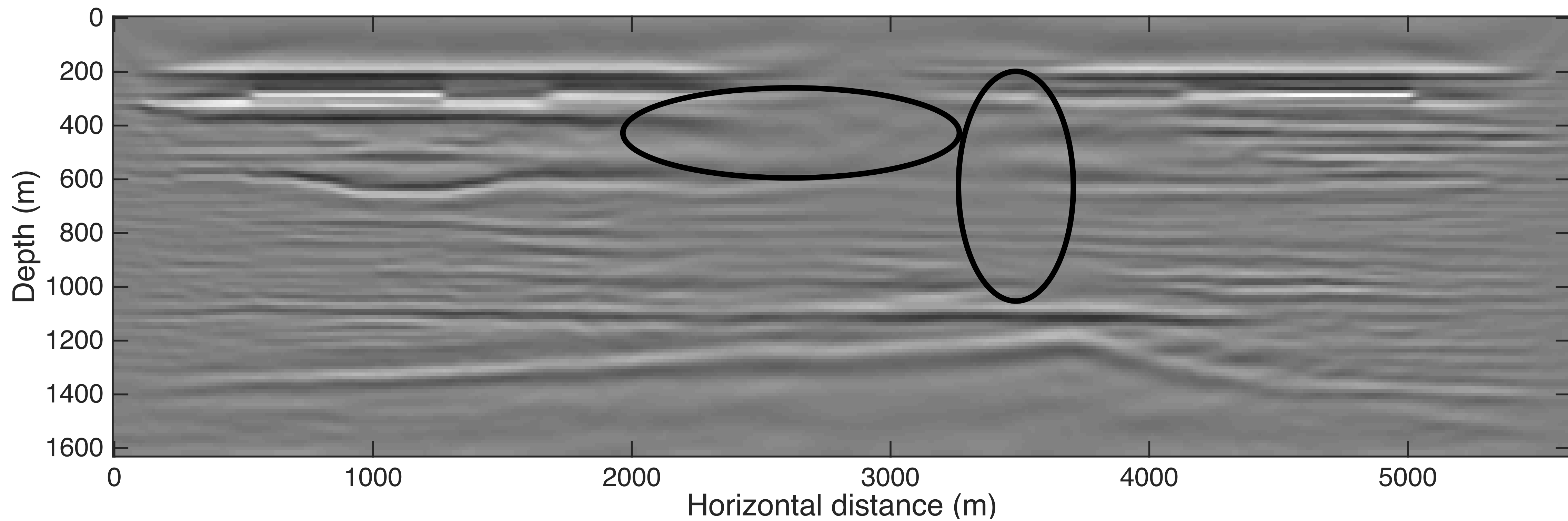
Sparsity-promoting migration
utilizing multiples



Joint sparsity-promoting migration
utilizing multiples

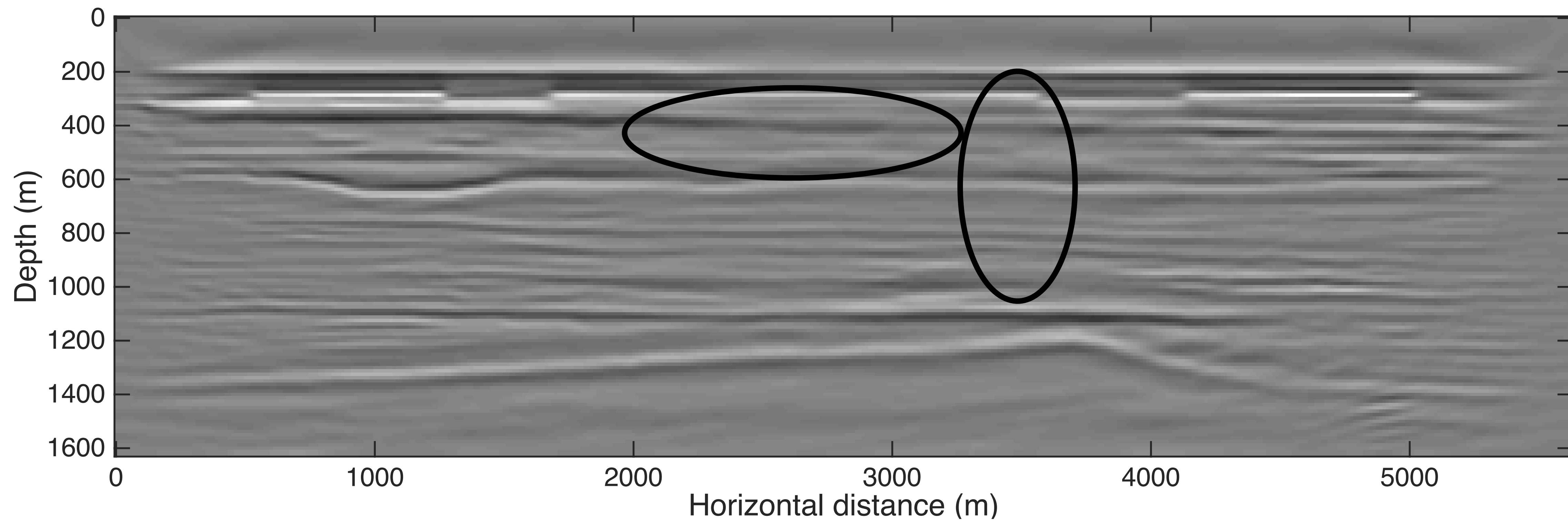


Monitor -w/ missing sources/receivers



Monitor (**Joint Inversion**)

-w/ missing sources/receivers



Assumption: a *reasonably accurate* background velocity model is given

Main messages

Demonstrate how least-squares migration of time-lapse seismic data

- can be carried out **efficiently**
- uses the **common information** in the time-lapse vintages
- can make active use of **surface-related multiples** in the data to resolve issues related to large acquisition gaps by sparsity-promotion accelerated by re-randomization

Theory

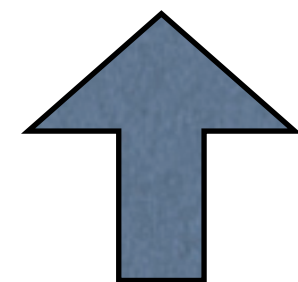
Seismic imaging

Baseline

$$\mathcal{F}[\mathbf{m}_1] = \mathbf{d}_1$$

$$\mathbf{J}_1 = \nabla \mathcal{F}[\mathbf{m}_0, \mathbf{S}_1]$$

$$\widetilde{\delta \mathbf{m}_1} = \mathbf{J}_1^* \mathbf{d}_1$$



migrated
baseline image

\mathcal{F} : forward modelling

\mathbf{m} : model parameters

\mathbf{d} : observed data

\mathbf{m}_0 : background model

\mathbf{S} : source wavelet

$\mathbf{J}/\nabla \mathcal{F}$: Jacobian/Demigration

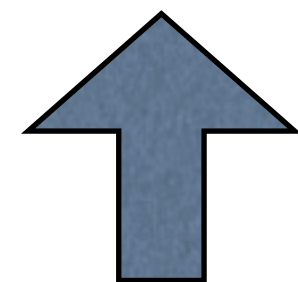
Seismic imaging

Monitor

$$\mathcal{F}[\mathbf{m}_2] = \mathbf{d}_2$$

$$\mathbf{J}_2 = \nabla \mathcal{F}[\mathbf{m}_0, \mathbf{S}_2]$$

$$\widetilde{\delta \mathbf{m}_2} = \mathbf{J}_2^* \mathbf{d}_2$$



migrated
monitor image

\mathcal{F} : forward modelling

\mathbf{m} : model parameters

\mathbf{d} : observed data

\mathbf{m}_0 : background model

\mathbf{S} : source wavelet

$\mathbf{J}/\nabla \mathcal{F}$: Jacobian/Demigration

*Move to **inversion**
instead of **migration**
to control source cross-talk*

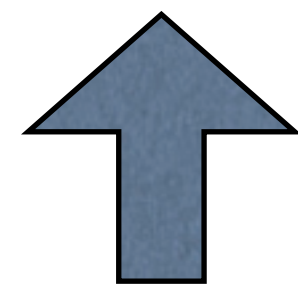
Seismic imaging as an **inverse problem**

$$\tilde{\mathbf{x}} = \arg \min_{\mathbf{x}} \|\mathbf{x}\|_1$$

$$\text{subject to } \|\mathbf{d} - \nabla \mathcal{F}[\mathbf{m}_0, \mathbf{S}] \mathbf{C}^* \mathbf{x}\|_2 \leq \sigma$$

\mathbf{C}^* = curvelet synthesis operator

$$\delta \tilde{\mathbf{m}} = \mathbf{C}^* \tilde{\mathbf{x}}$$



Inverted image

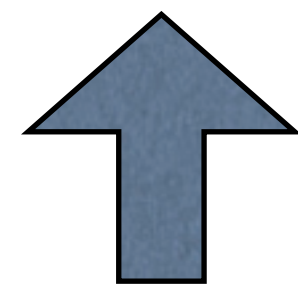
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Inverted image

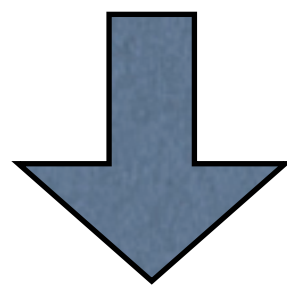
Very expensive!!!
with all the data

***From l_1 minimization
to l_1 constraint + re-randomization***

From l1 minimization to l1 constraint

$$\tilde{\mathbf{x}} = \arg \min_{\mathbf{x}} \|\mathbf{x}\|_1$$

$$\text{subject to } \|\mathbf{d} - \nabla \mathcal{F}[\mathbf{m}_0, \mathbf{S}] \mathbf{C}^* \mathbf{x}\|_2 \leq \sigma$$



$$\min_{\mathbf{x}} \|\mathbf{d} - \nabla \mathcal{F}[\mathbf{m}_0, \mathbf{S}] \mathbf{C}^* \mathbf{x}\|_2$$

$$\text{subject to } \|\mathbf{x}\|_1 \leq \tau$$

Reducing the computation

Virtue of source linearity

$$\mathbf{W} \nabla \mathcal{F}[\mathbf{m}_0, \mathbf{S}] = \nabla \mathcal{F}[\mathbf{m}_0, \mathbf{W}\mathbf{S}]$$

$$\mathbf{W}\mathbf{S} = \mathbf{S}$$

$$\mathbf{W}\mathbf{d} = \mathbf{d}$$

\mathbf{W} : gaussian entries

(randomized simultaneous sources)

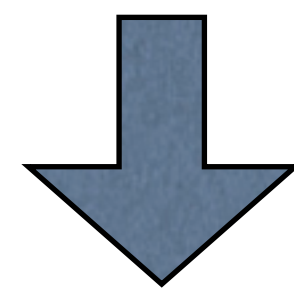
: or subset of identity matrix

(randomly selected shots)

Reducing the computation

$$\min_{\mathbf{x}} \|\mathbf{d} - \nabla \mathcal{F}[\mathbf{m}_0, \mathbf{S}] \mathbf{C}^* \mathbf{x}\|_2$$

subject to $\|\mathbf{x}\|_1 \leq \tau$



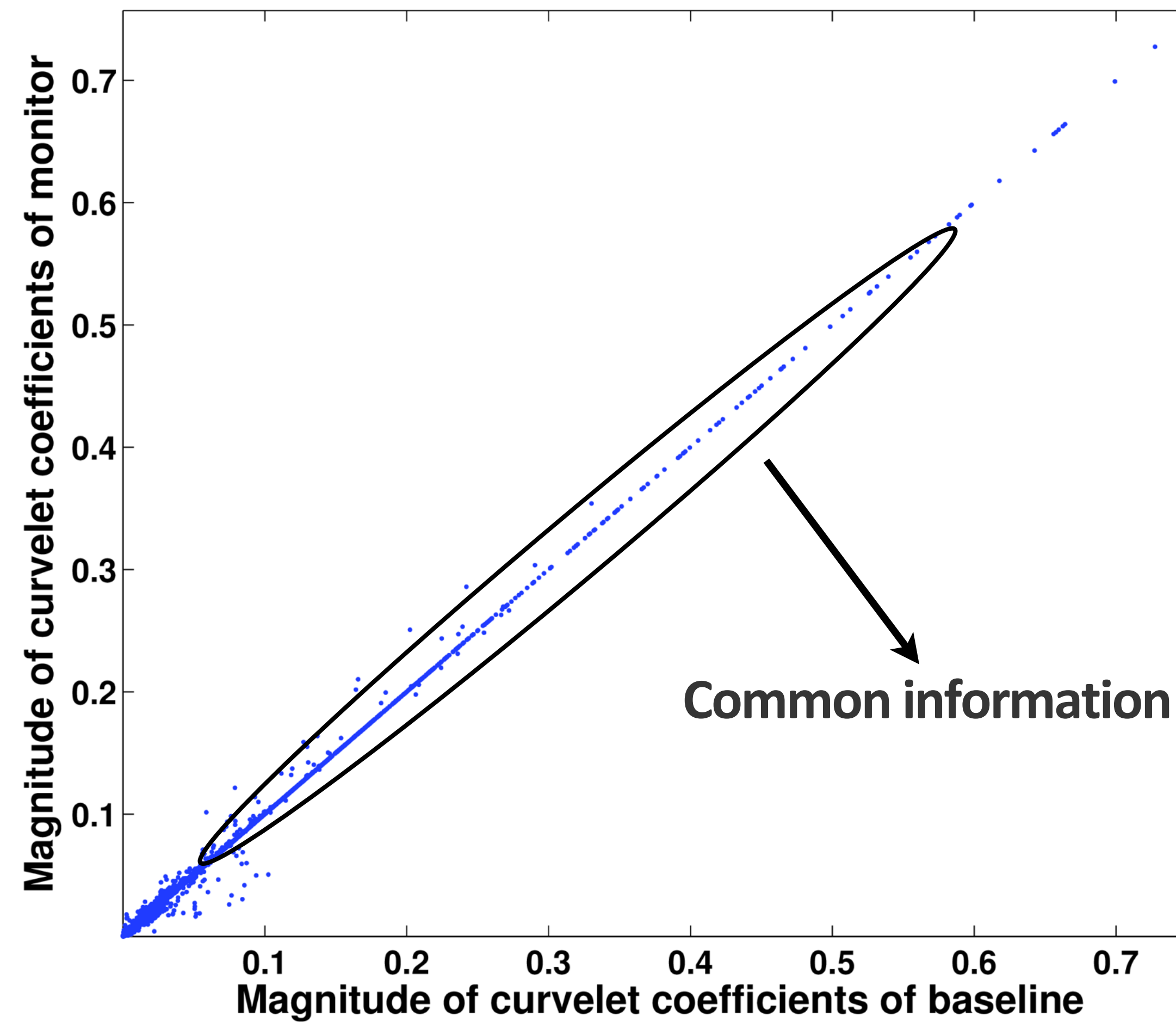
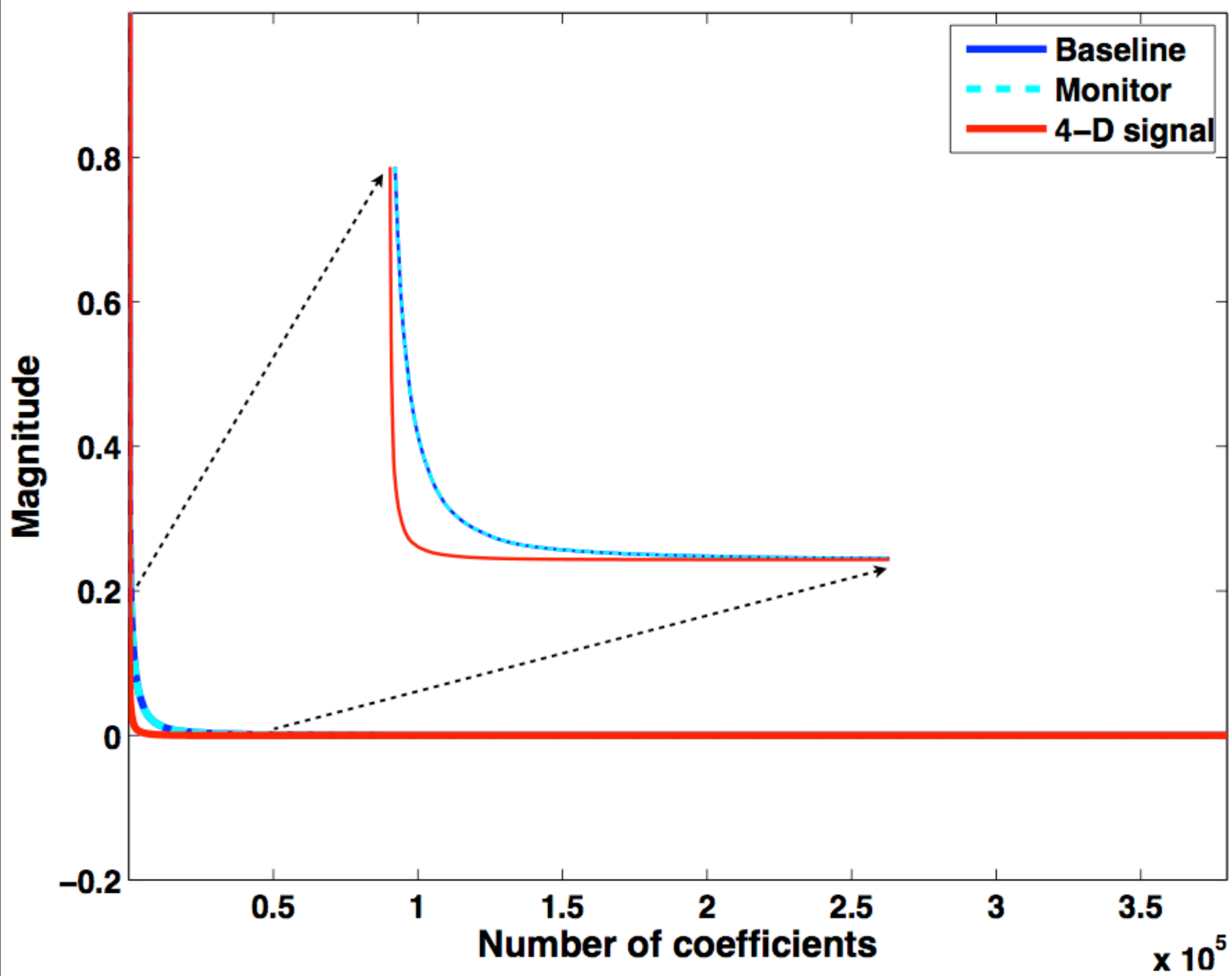
**Reduced
problem**

$$\min_{\mathbf{x}} \|\mathbf{d} - \nabla \mathcal{F}[\mathbf{m}_0, \mathbf{S}] \mathbf{C}^* \mathbf{x}\|_2$$

subject to $\|\mathbf{x}\|_1 \leq \tau_k$

***Time-lapse** seismic imaging as a **joint** linear
inverse problem*

Structure - curvelet representation



Exploiting the **shared/common** information

Distributed compressive sensing

– joint recovery model (JRM)

vintages

$$\begin{aligned} \mathbf{x}_1 &= \mathbf{z}_0 + \mathbf{z}_1 \\ \mathbf{x}_2 &= \mathbf{z}_0 + \mathbf{z}_2 \end{aligned} \rightarrow \text{differences}$$

common component

$$\underbrace{\begin{bmatrix} \mathbf{A}_1 & \mathbf{A}_1 & \mathbf{0} \\ \mathbf{A}_2 & \mathbf{0} & \mathbf{A}_2 \end{bmatrix}}_{\mathbf{A}} \underbrace{\begin{bmatrix} \mathbf{z}_0 \\ \mathbf{z}_1 \\ \mathbf{z}_2 \end{bmatrix}}_{\mathbf{z}} = \underbrace{\begin{bmatrix} \mathbf{b}_1 \\ \mathbf{b}_2 \end{bmatrix}}_{\mathbf{b}} \begin{matrix} \rightarrow \text{baseline} \\ \rightarrow \text{monitor} \end{matrix}$$

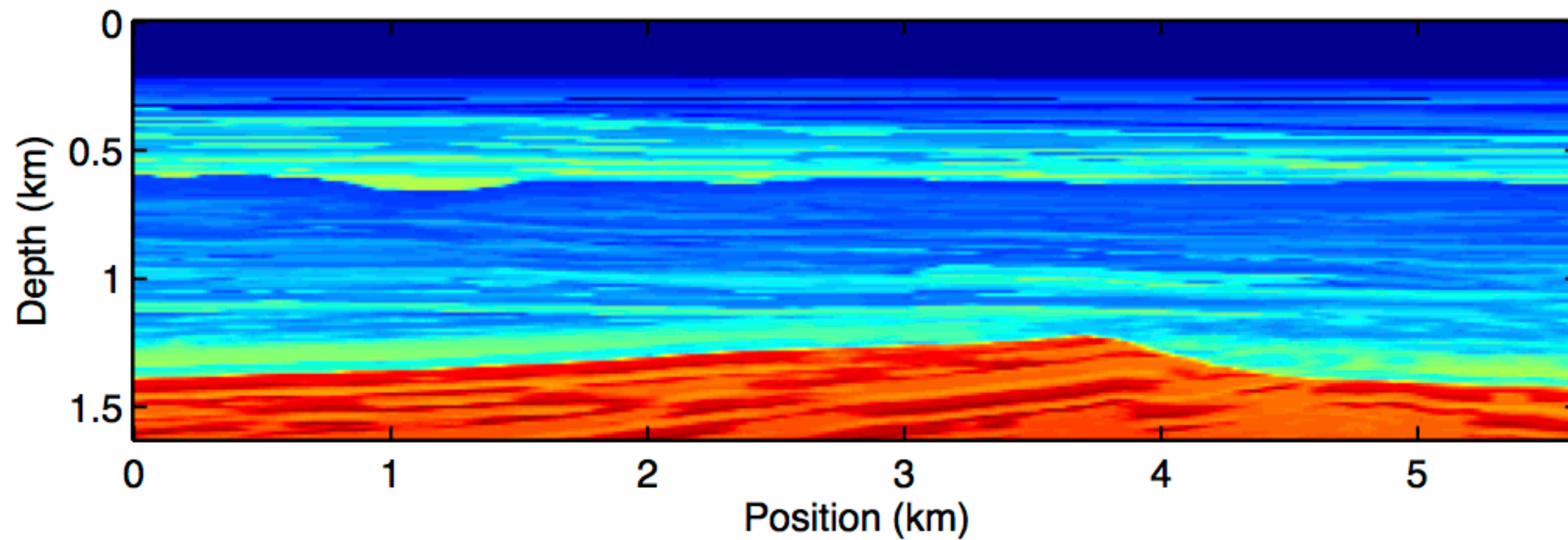
- **Key idea:**

- ▶ use the fact that *different* vintages *share* common information
- ▶ invert for *common* components & *differences* w.r.t. the *common* components with *sparse* recovery

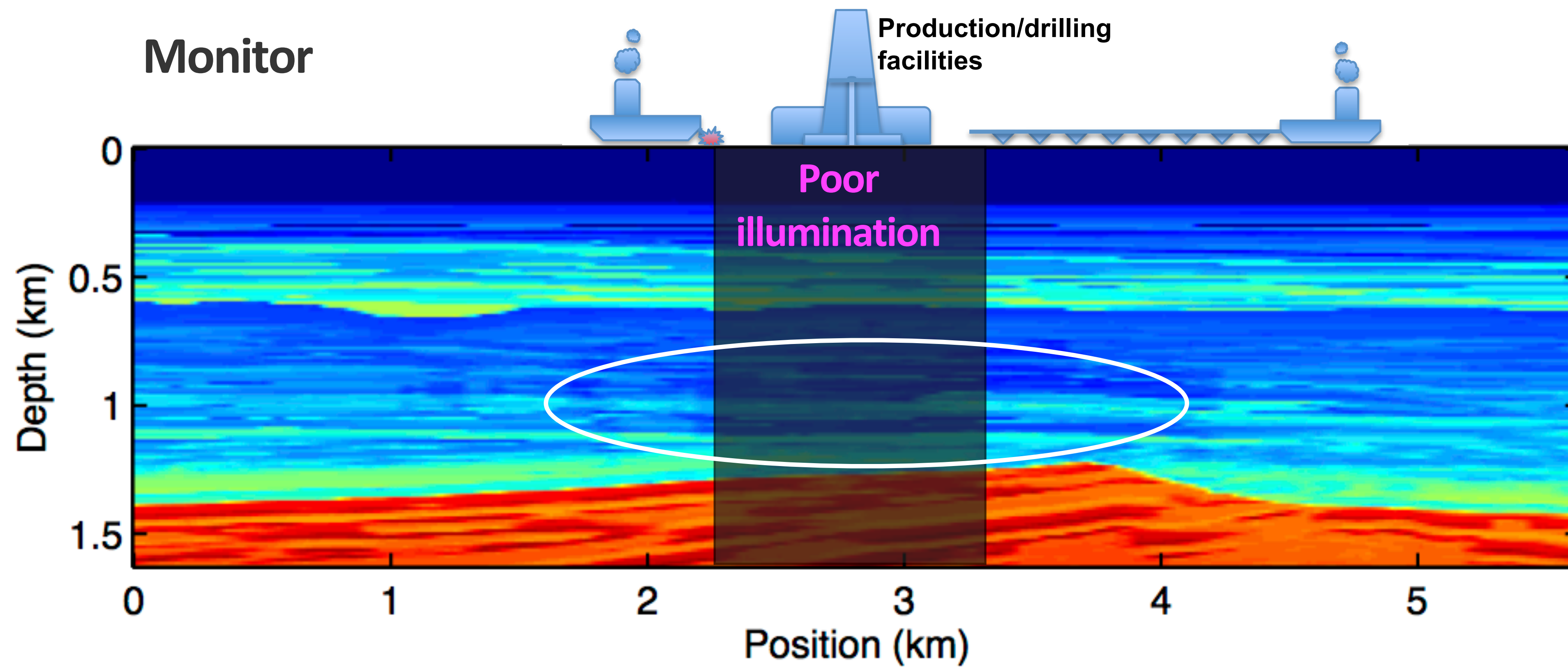
Application

BG time-lapse model

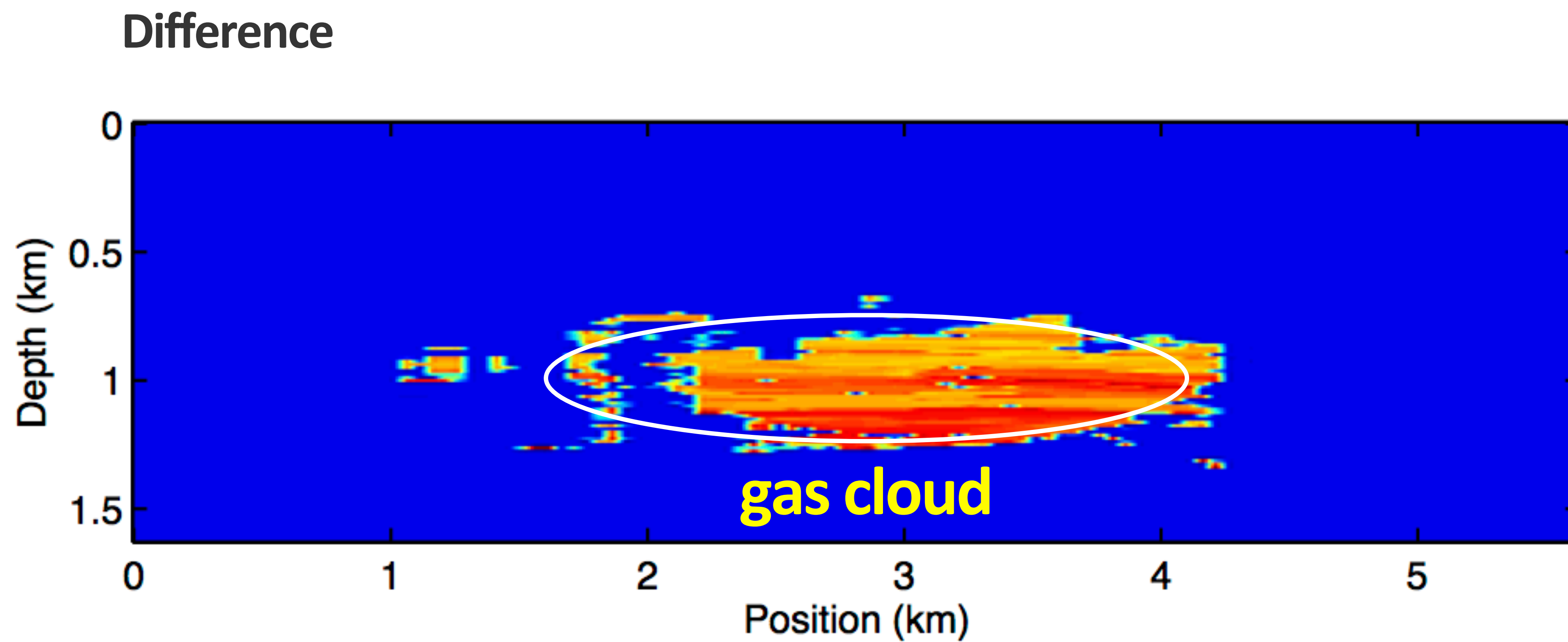
Baseline



BG time-lapse model

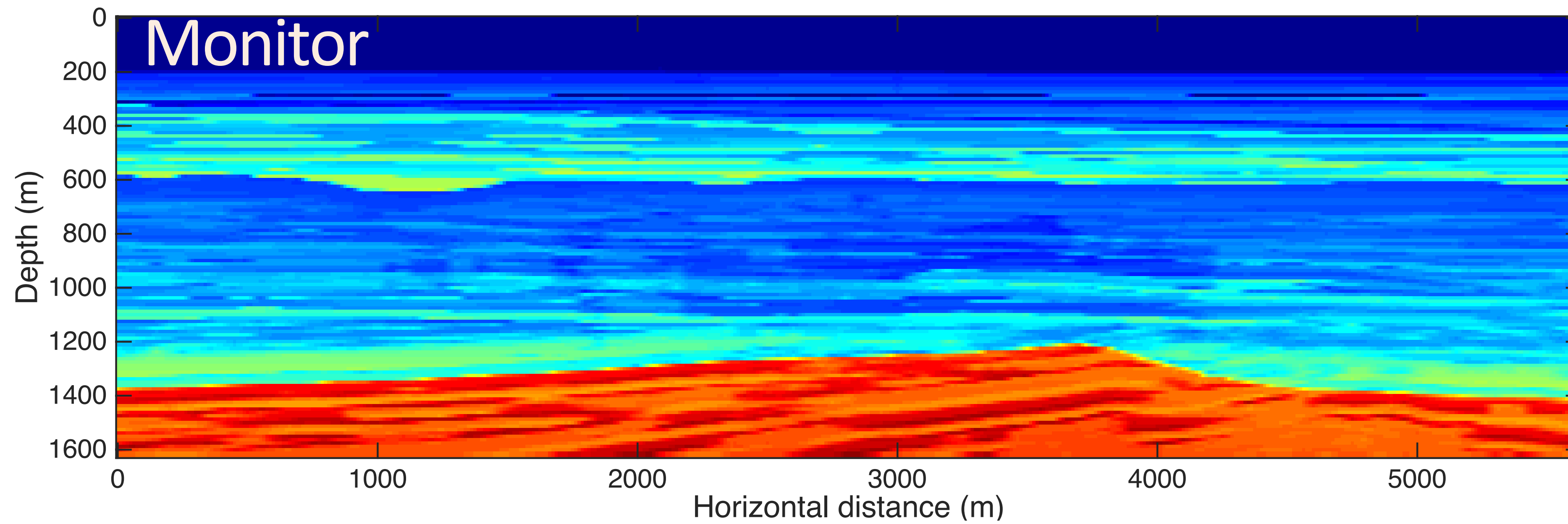
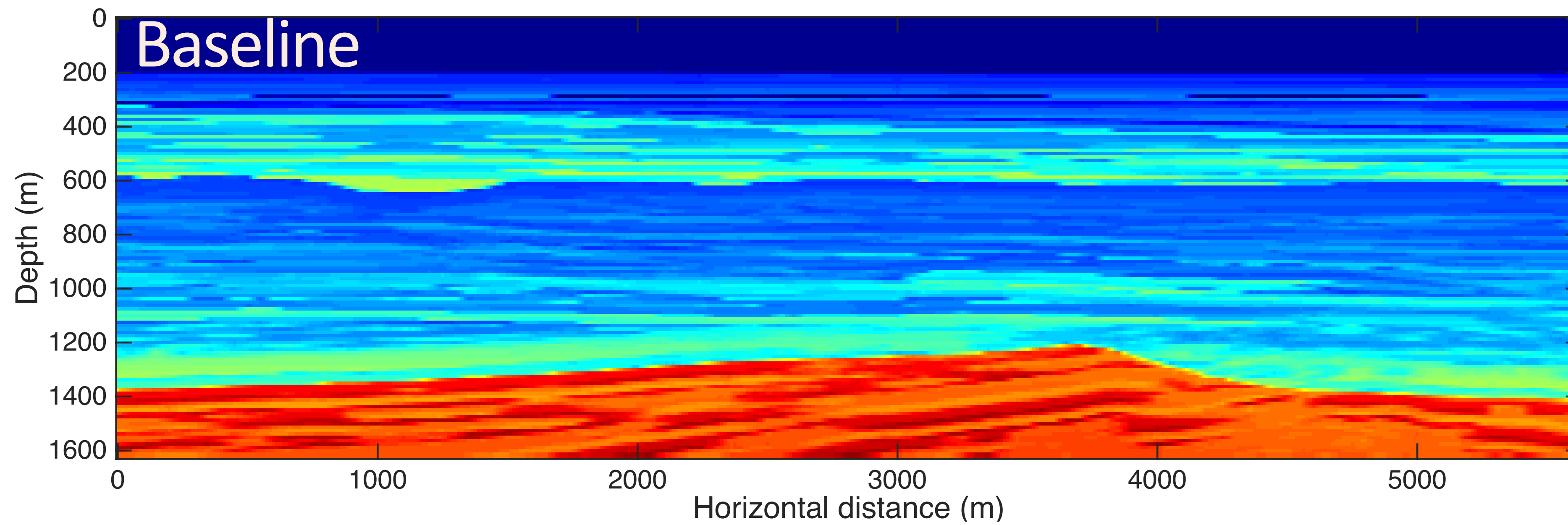


BG time-lapse model

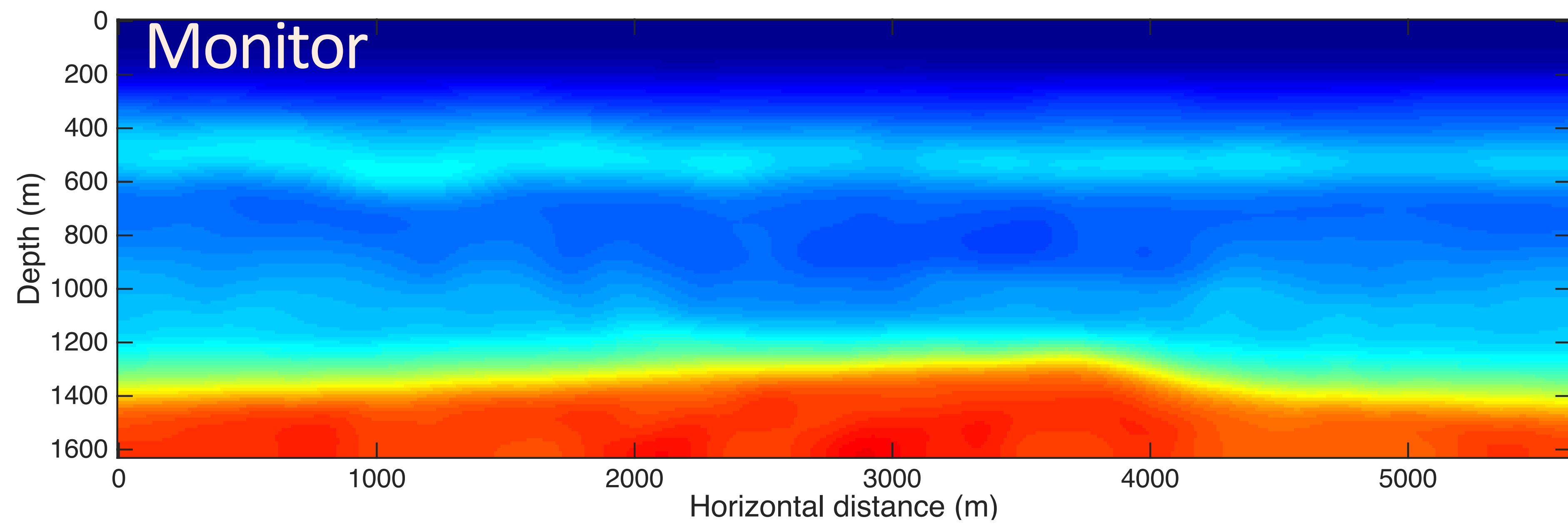
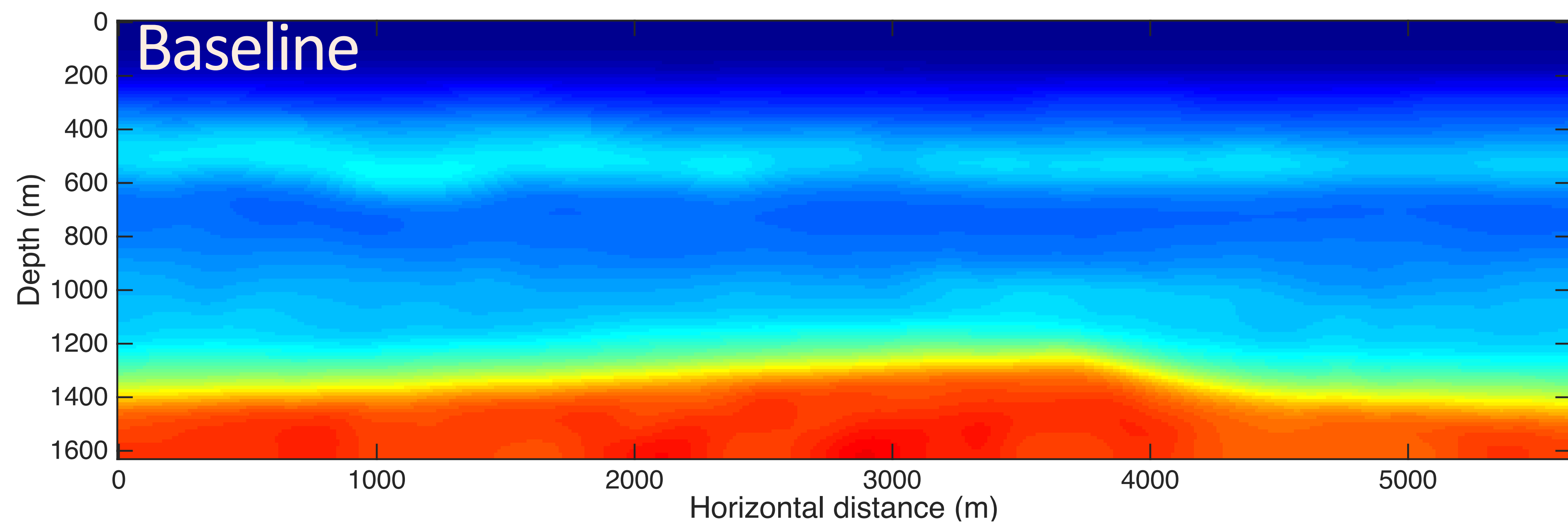


Experiment setup

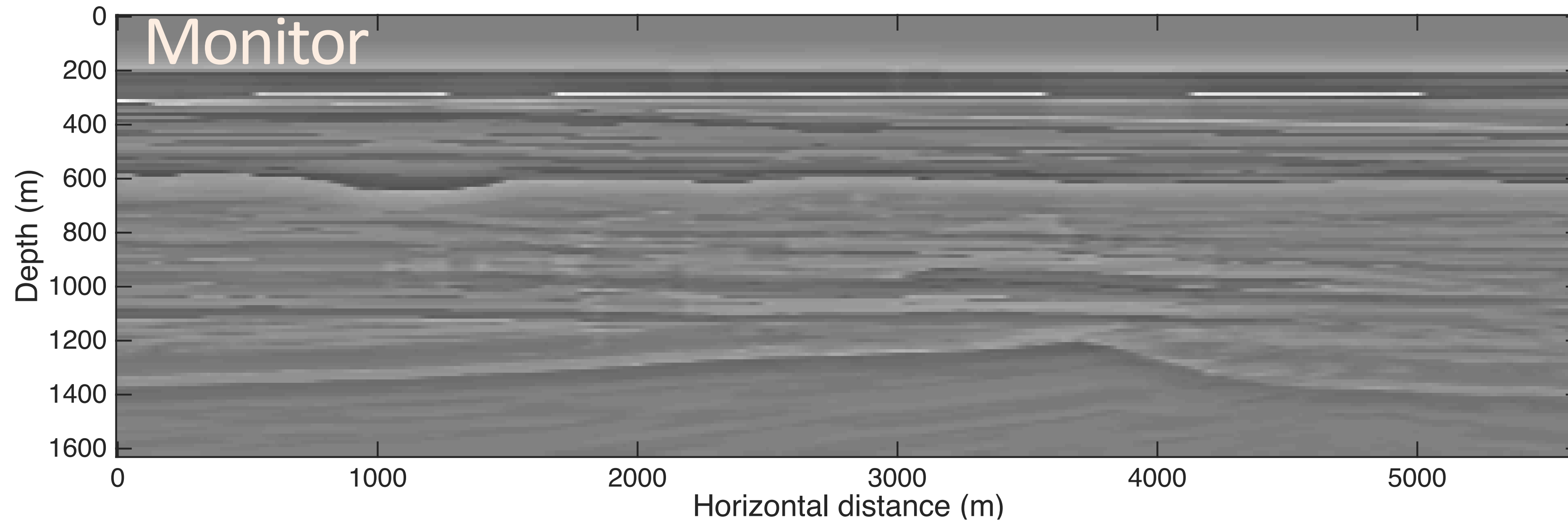
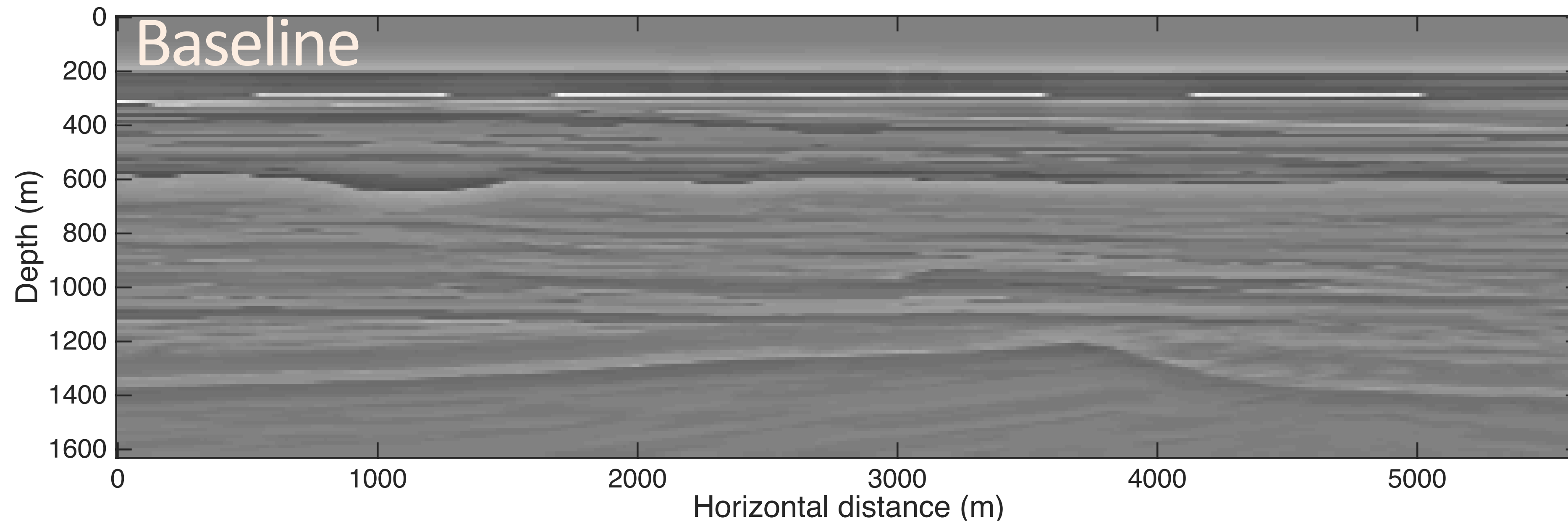
- a 2D slice of the BG model (w/ and w/o the gas cloud), 1.62 km deep, 5.63 km wide, 12.5m grid spacing
- *smoothed* baseline/monitor used as background model
- data simulated using Ricker wavelet w/ peak frequency of 20Hz
- 451 sources and receivers @ 12.5m spacing
- 160 frequency samples up to 40Hz
- forward modeling and inversion using same kernel
- using the **true** wavelet for inversion
- optimization solved with spgl1
- using 16 frequencies and 10 randomly selected shots with redraws



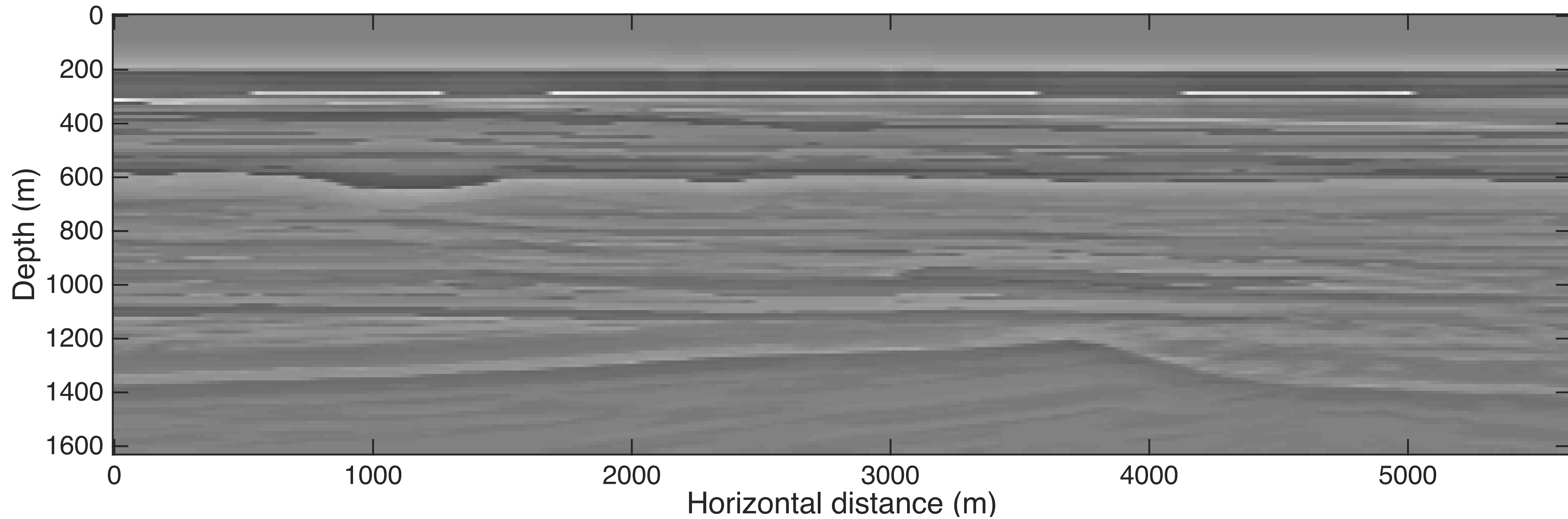
Background model



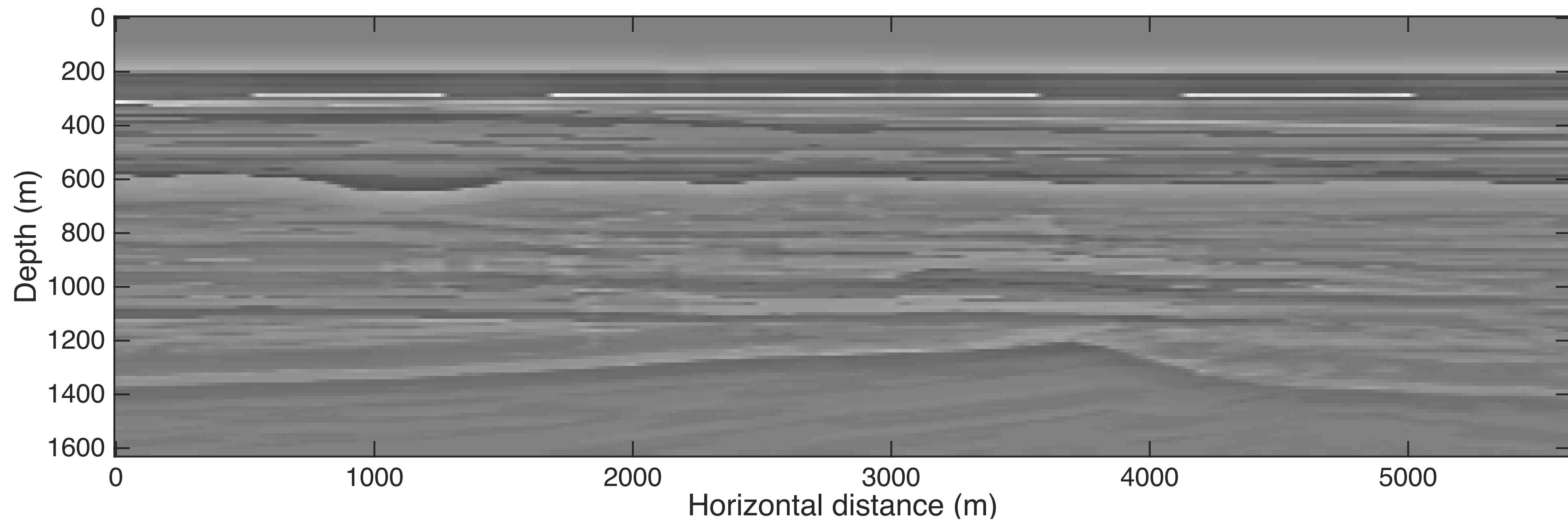
Model perturbations



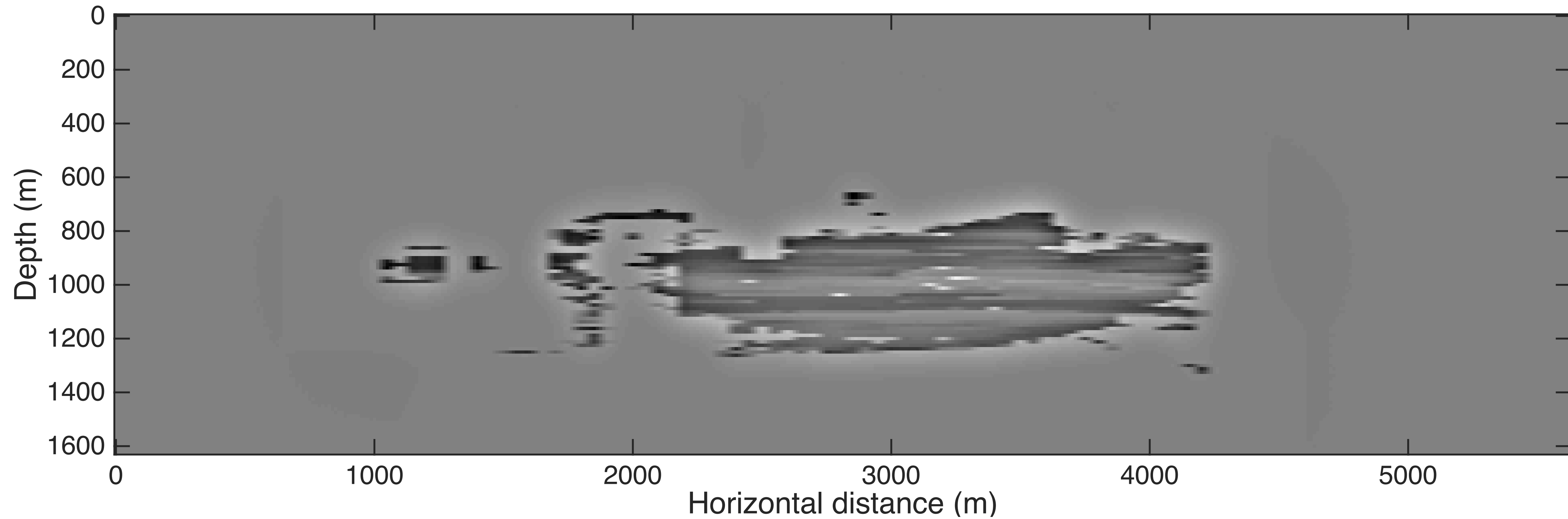
True baseline perturbation



True monitor perturbation



True time-lapse perturbation

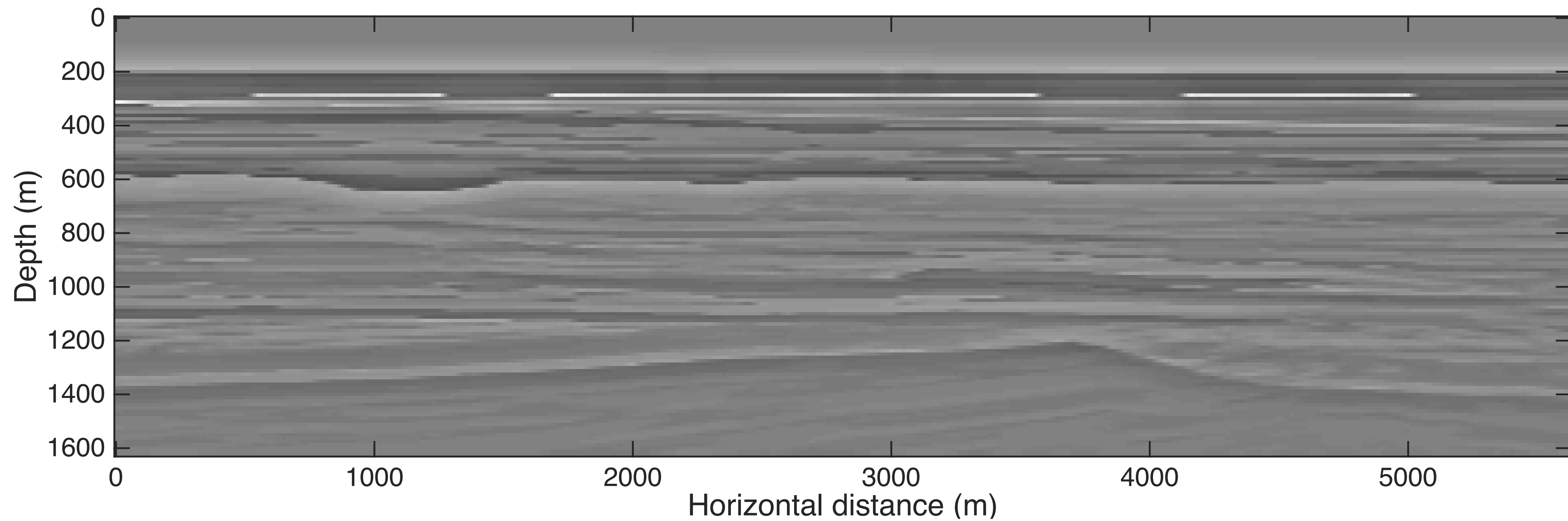


Order of experiments

- ▶ Baseline inversion w/o acquisition gap
- ▶ Monitor inversion w/o acquisition gap
- ▶ Monitor inversion w/ acquisition gap due to **missing sources** only
- ▶ Monitor inversion w/ acquisition gap due to **missing sources/receivers**

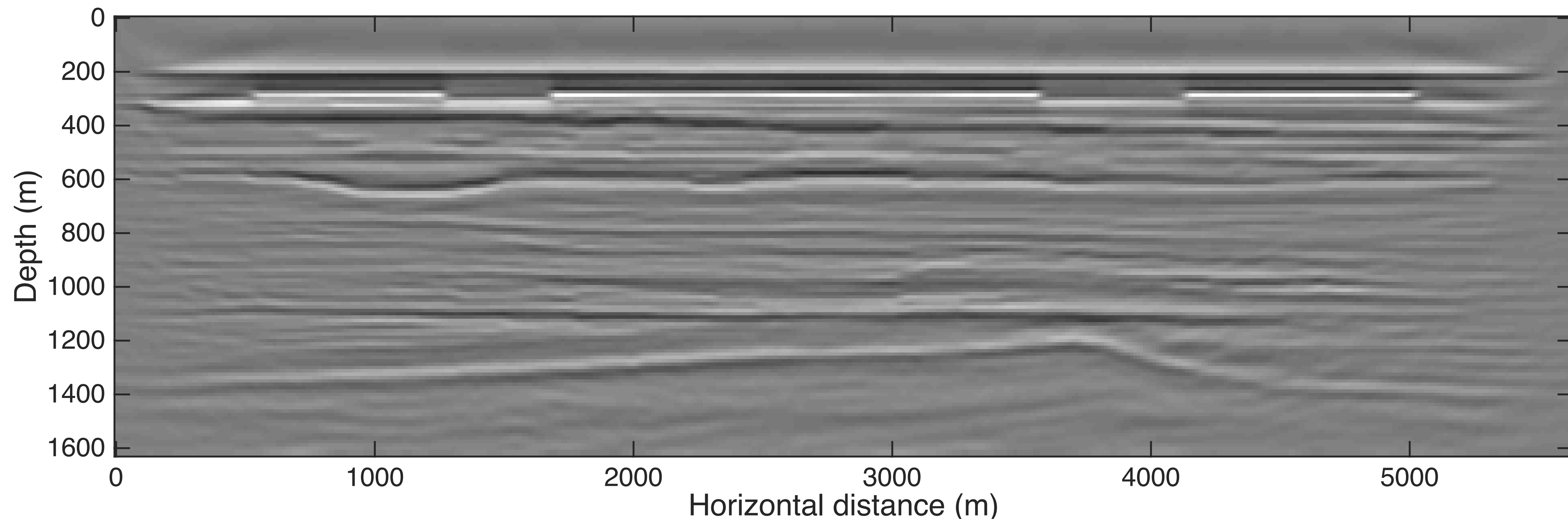
Baseline inversion results (w/o acquisition gap)

True baseline



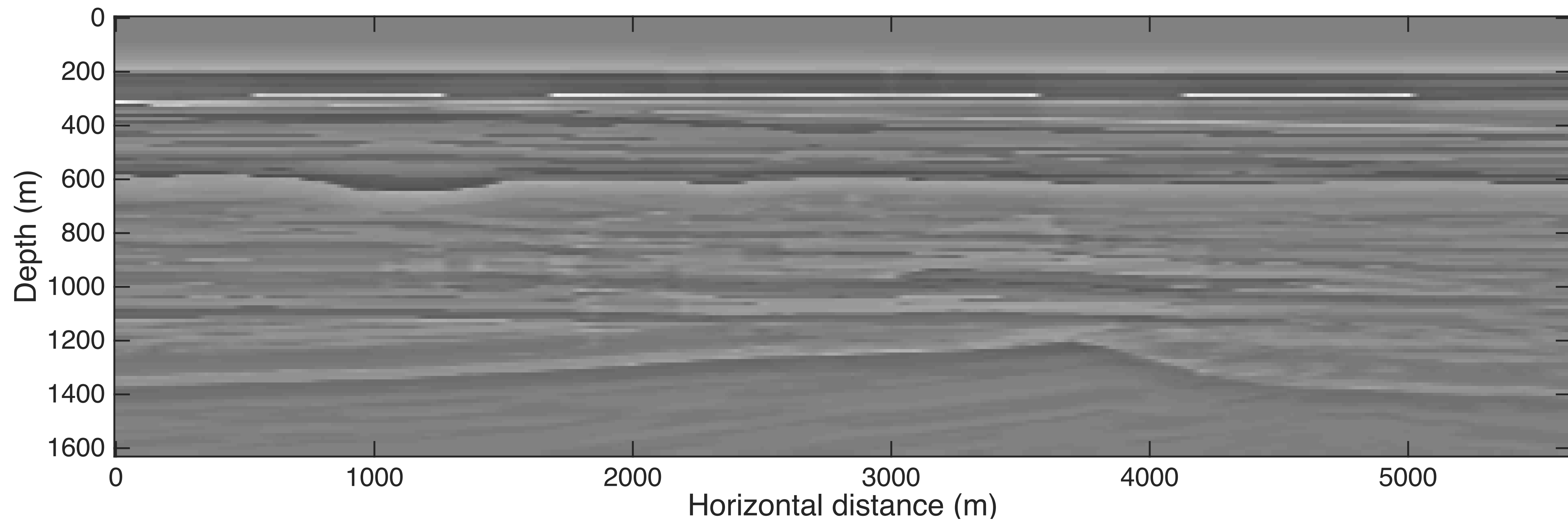
Inverted baseline

-without missing sources/receivers



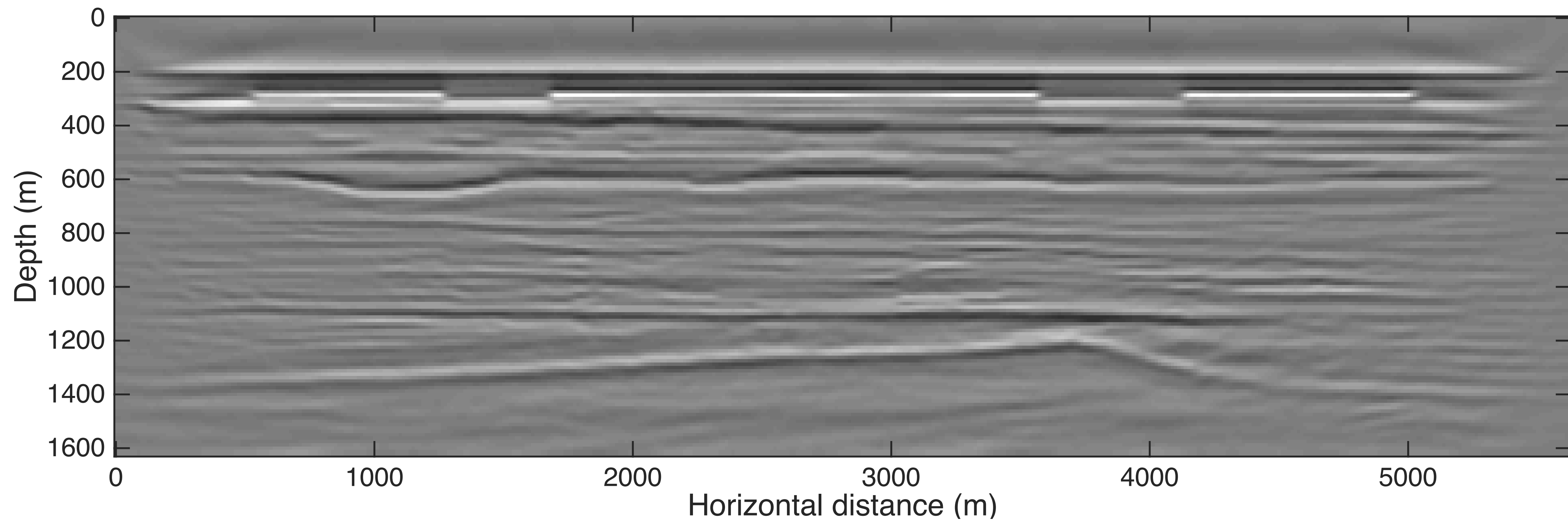
Monitor inversion results (w/o acquisition gap)

True monitor



Inverted monitor

-without missing sources/receivers

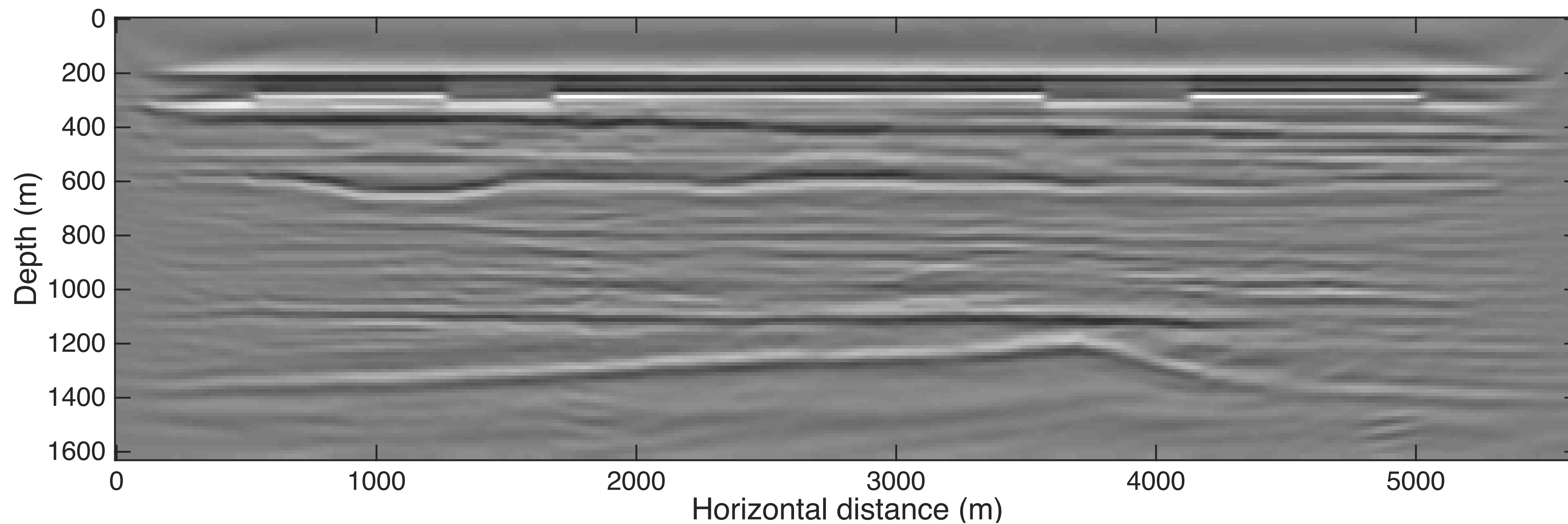


Monitor inversion results (w/ acquisition gap)

With only sources missing in the monitor survey

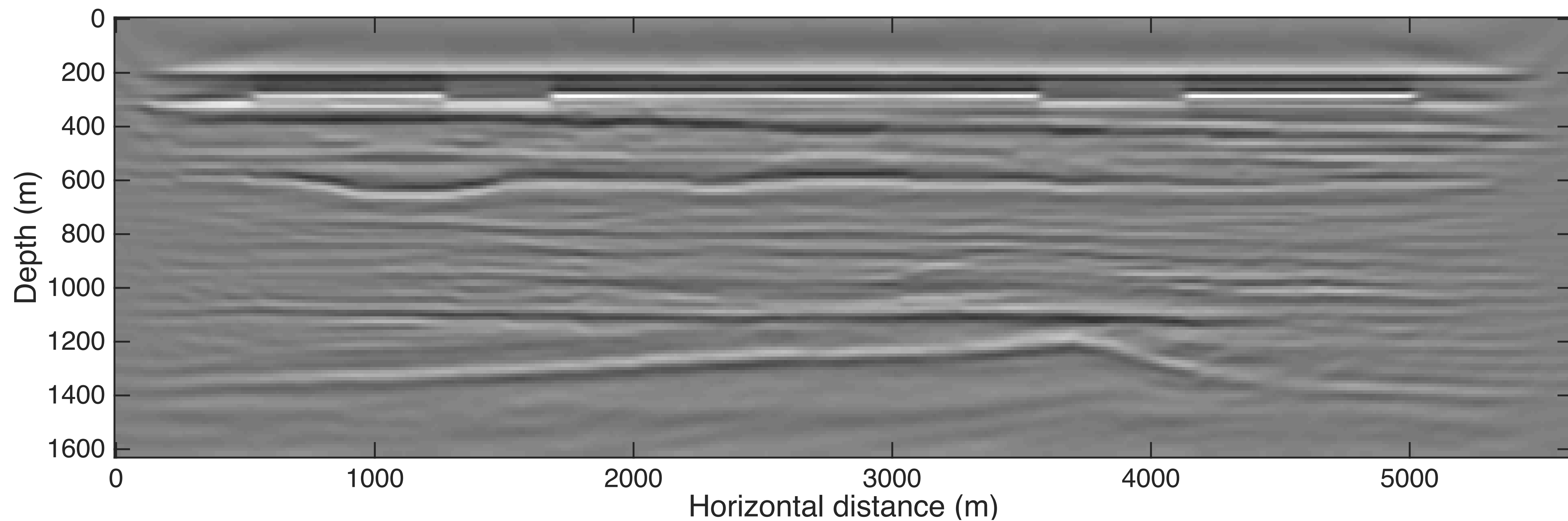
Inverted monitor

-with missing sources (1500m gap)



Inverted monitor (Joint inversion)

-with missing sources (1500m gap)



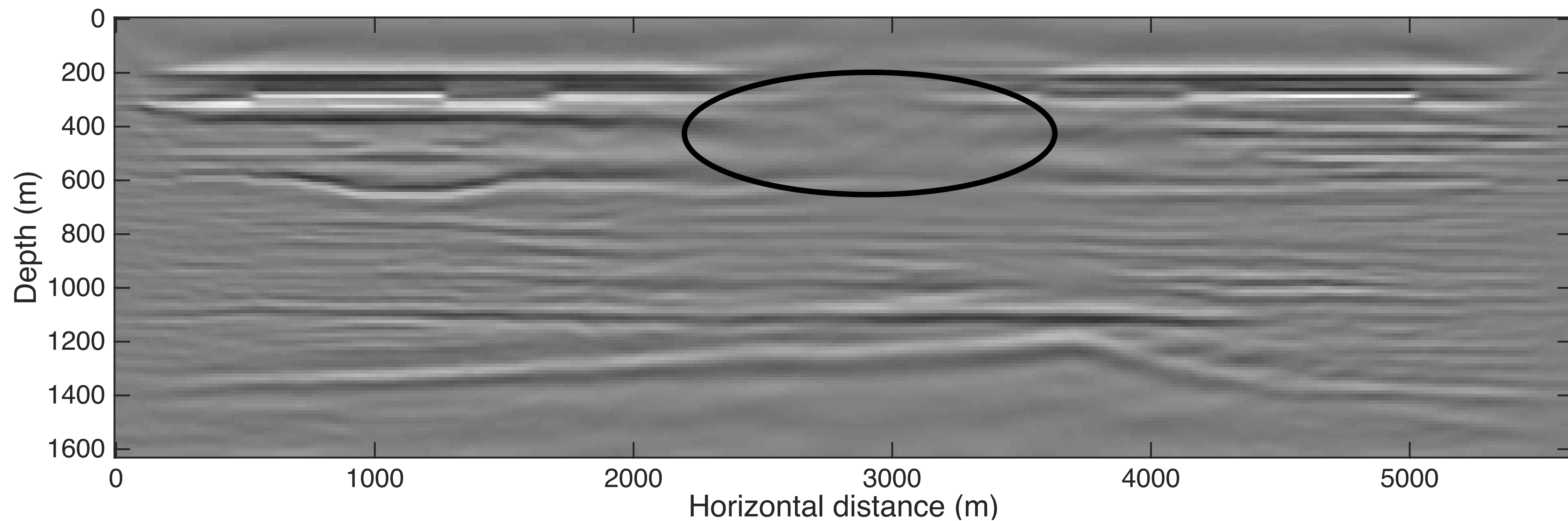
With both sources/receivers missing in the monitor survey

Expected challenges

- ▶ Missing receivers implies absence of virtual sources
- ▶ Expected illumination of gaps by multiples therefore suffers
- ▶ Imaging of area beneath gap susceptible to errors

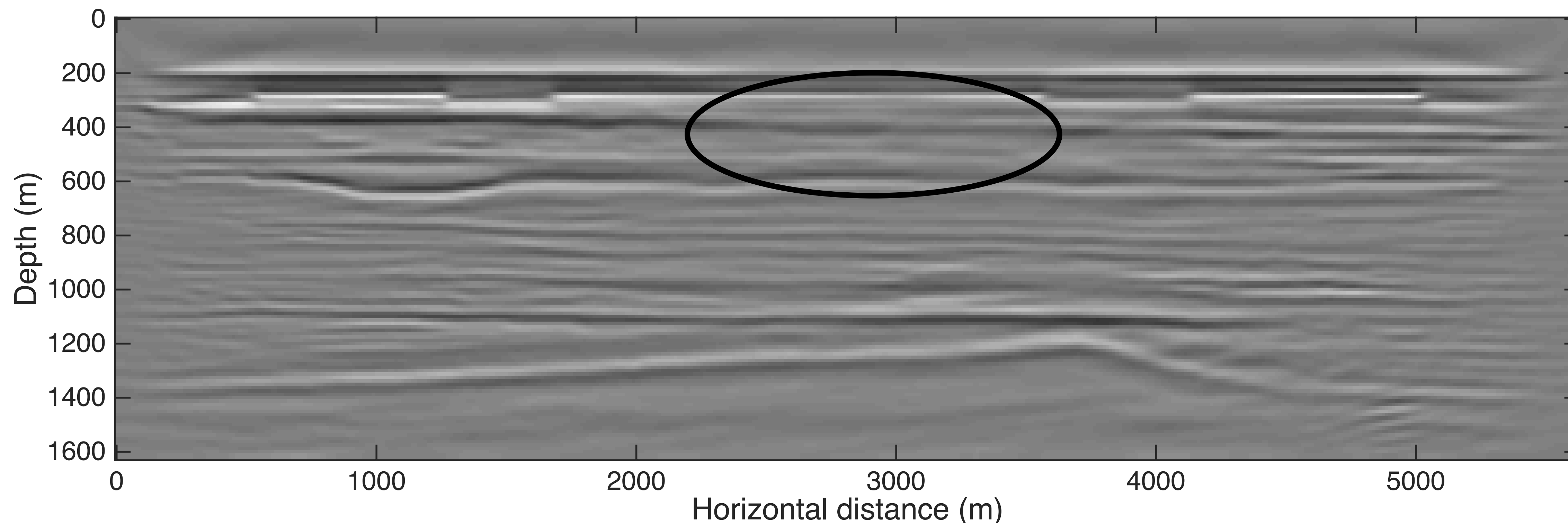
Inverted monitor

-with missing sources/receivers (>2000m gap)



Inverted monitor (Joint inversion)

-with missing sources/receivers (>2000m gap)



Conclusions

- ▶ Surface-related multiples carry extra information that can be useful for time-lapse seismic imaging
- ▶ Combined with the joint recovery model that uses information from the vintages, issues related to poor illumination of subsurface can be mitigated
- ▶ The joint imaging can be extended to multiple vintages

Acknowledgements

Thank you for your attention !!!



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