

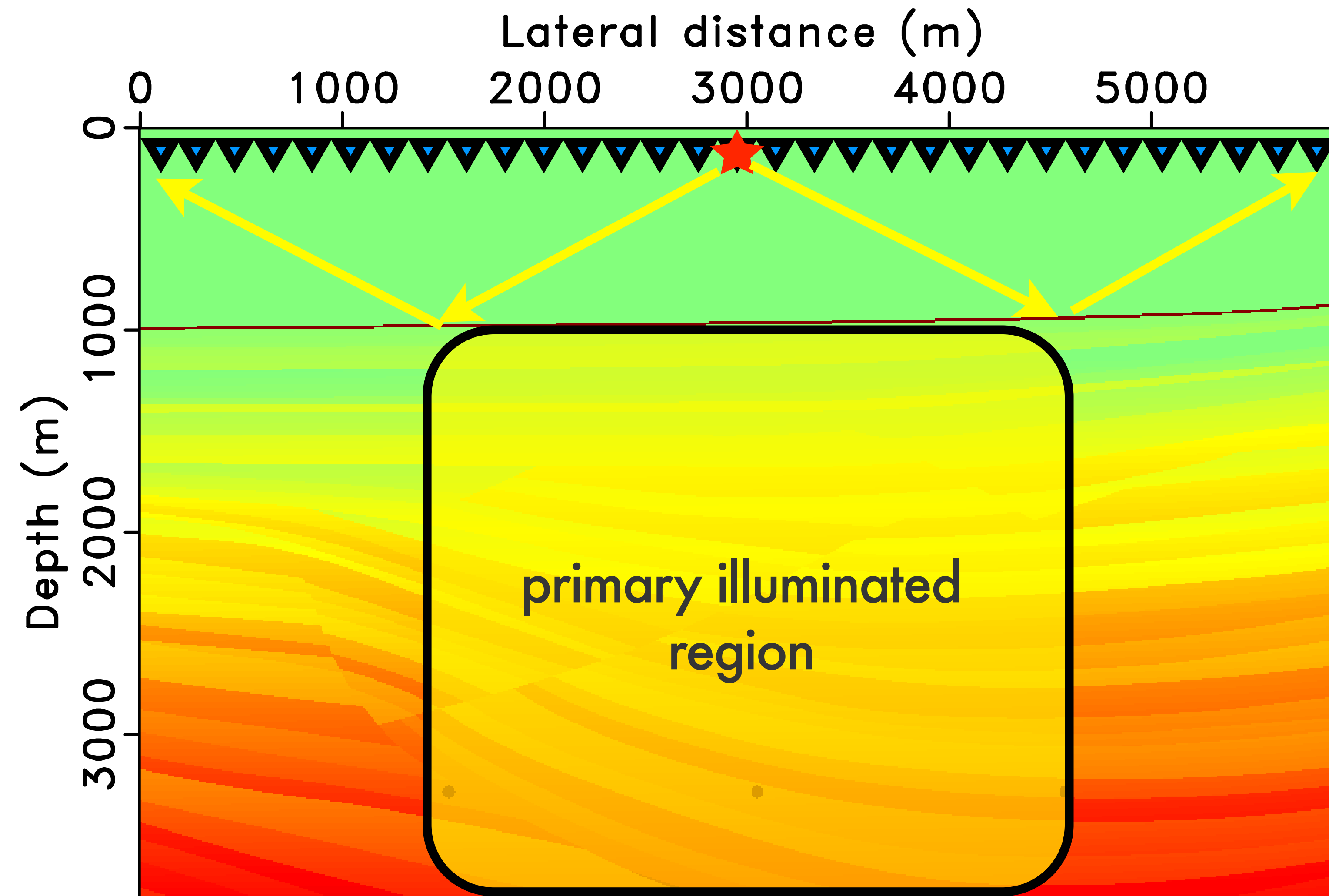
Fast imaging with surface-related multiples by sparse inversion

Ning Tu

Motivation

- make use of primaries and multiples *simultaneously*
 - ▶ higher SNR from primaries and extra illumination from multiples
- eliminate *acausal* artifacts from multiples by *inversion*
 - ▶ cross-correlation of wrong orders of up-/down-going wavefields
- look for a computationally *efficient* approach
 - ▶ dense matrix products in multiple prediction by SRME or EPSI
 - ▶ expensive simulation in iterative inversion

Illustration: primary wave propagation



RTM image of primaries: using 1 source

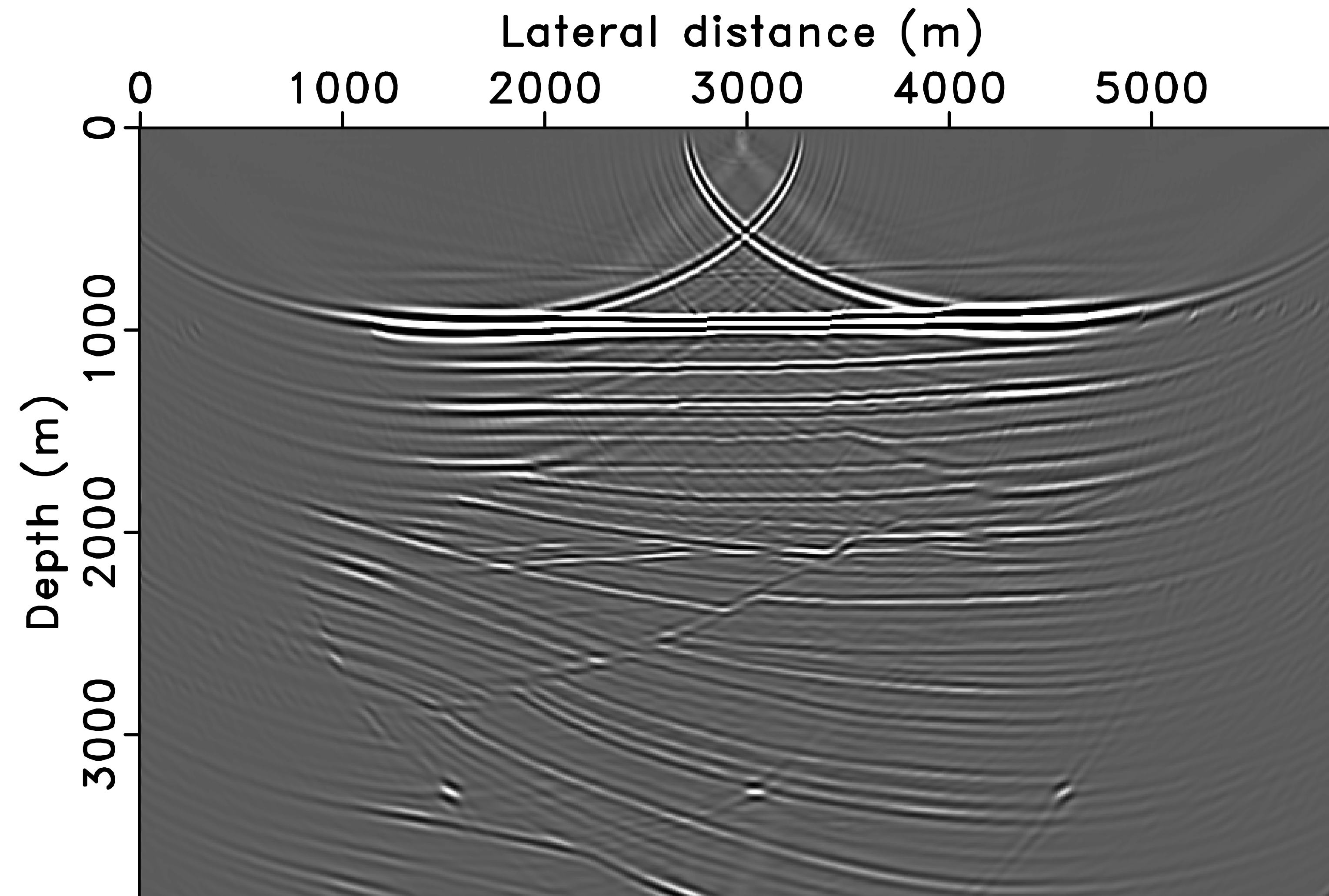
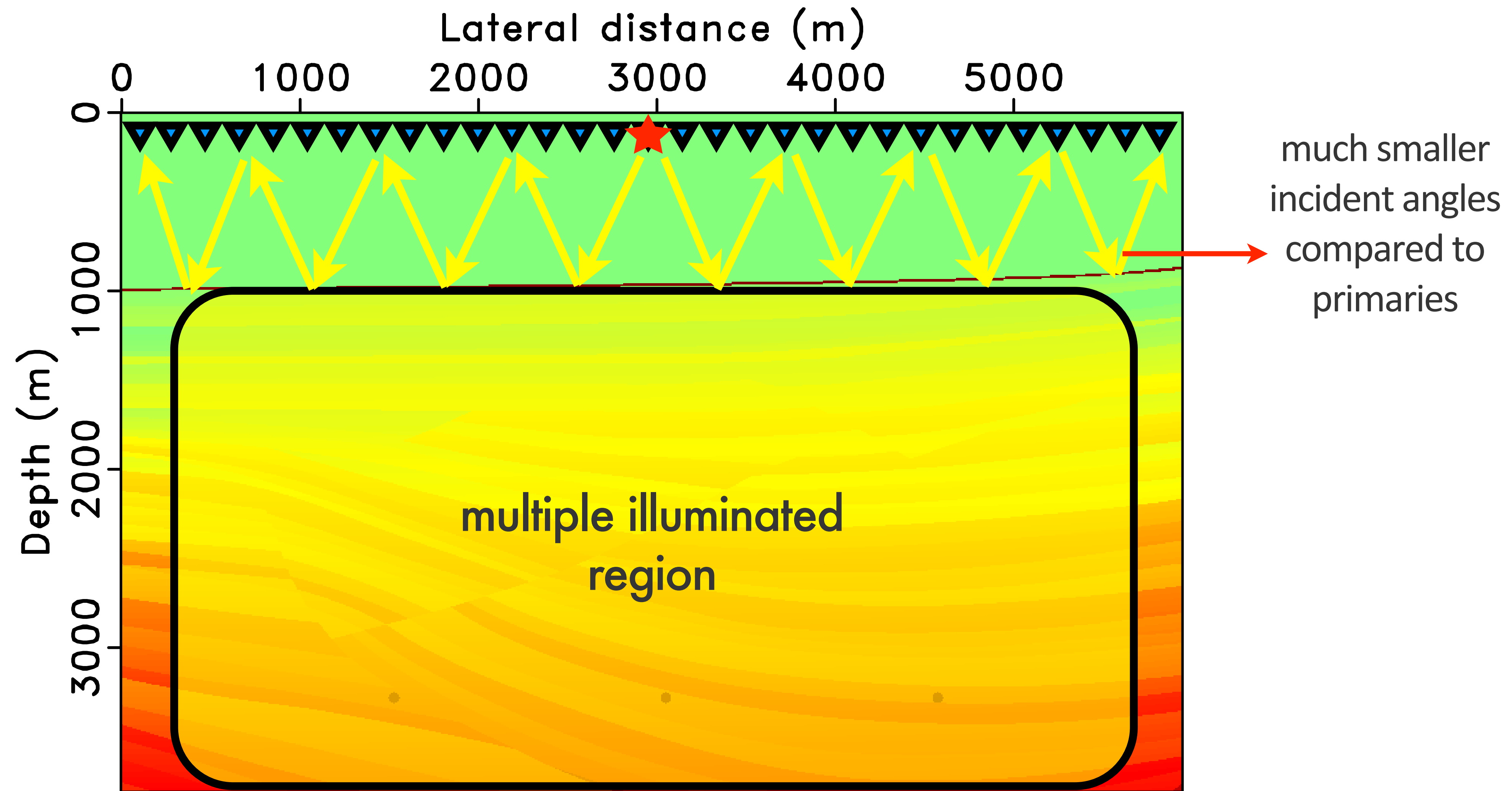
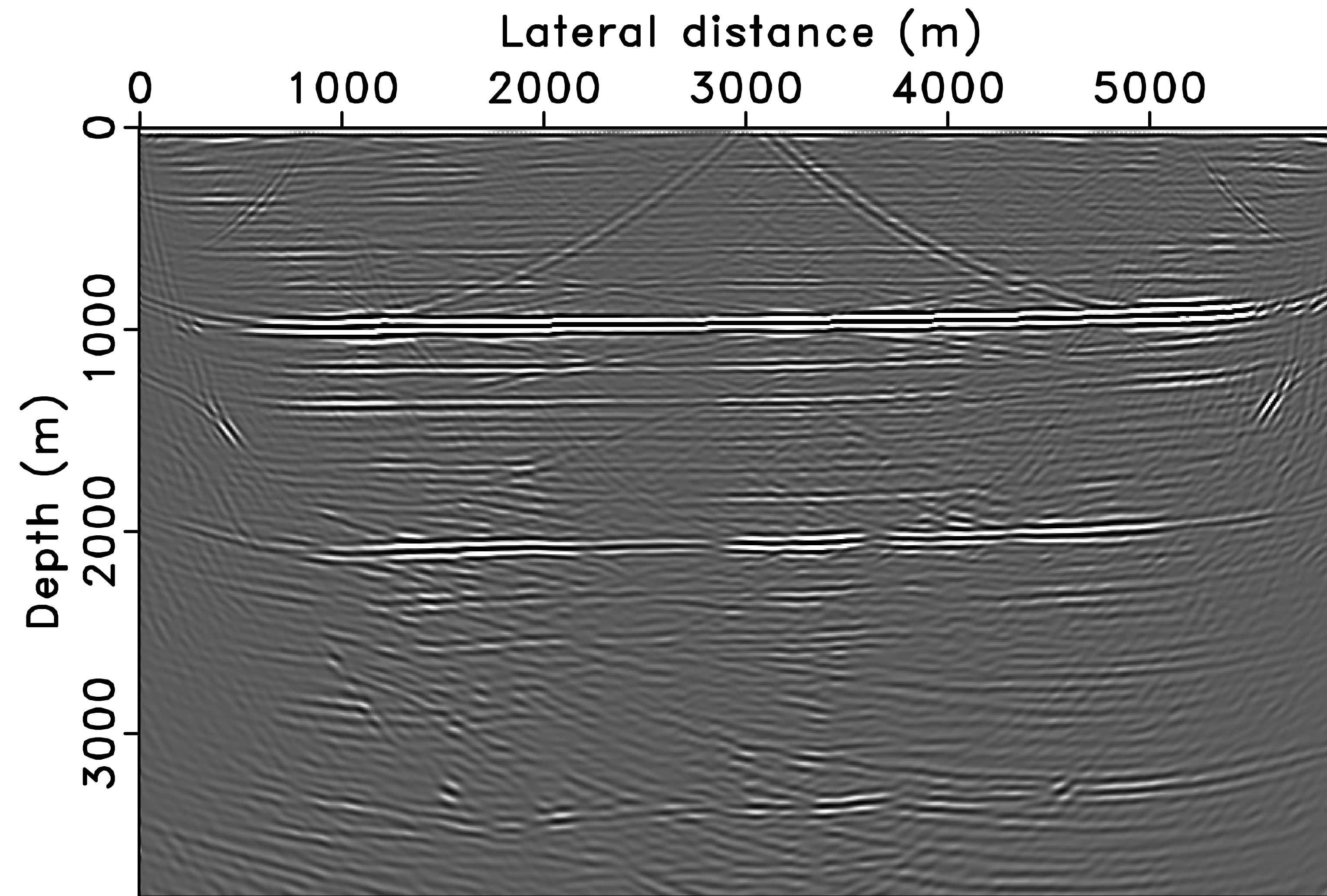


Illustration: surface-multiples propagation

[Each receiver serves as a virtual secondary source]



RTM image of multiples: using 1 source

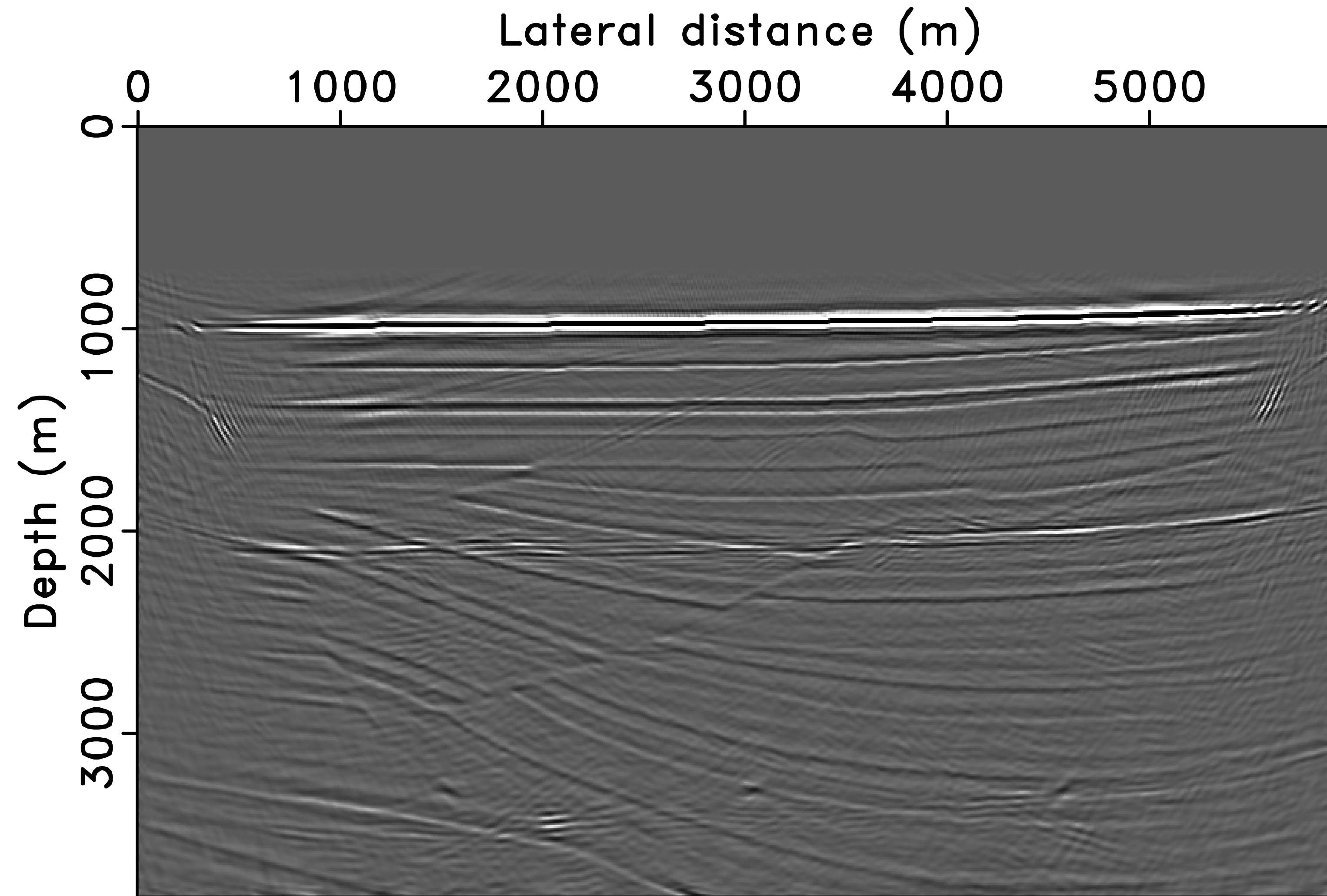


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Inversion of multiples: 1 source, 60 iterations

[~**120X** the simulation cost of the 1 source RTM image]



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Solutions

- Model *all orders* of surface-related *multiples* using *two-way* wave-equations based on the **SRME** relation
- **Joint** inversion of primaries and multiples given true source wavelet
- *Eliminate* expensive dense matrix products in multiple prediction
- *Fast* least-squares *inversion* with a cost of a *single RTM* of all the data

Method: the SRME relation

$$\mathbf{P}_i = \mathbf{X}_i(\mathbf{S}_i + \mathbf{R}_i\mathbf{P}_i)$$

$\mathbf{P}$: total up-going wavefield

$\mathbf{X}$: surface-free dipole Green's function

$\mathbf{S}$: point-source wavefield $= w_i\mathbf{I}$

$\mathbf{R}$: surface reflectivity $\approx -\mathbf{I}$

i : frequency index $1 \cdots n_f$

Eliminating dense matrix-matrix products

[SRME relation & wave-equation solver]

Linearized modelling of the surface-free Green's function:

$$\begin{aligned}\mathbf{X}_i &\approx \nabla \mathcal{F}_i[\mathbf{m}_0, \delta\mathbf{m}, \mathbf{I}] \\ &= \omega^2 \mathbf{D}_r \mathbf{H}_i[\mathbf{m}_0]^{-1} \mathbf{H}_i[\mathbf{m}_0]^{-1} \text{diag}(\delta\mathbf{m}) \mathbf{D}_s^* \mathbf{I} \\ &\doteq \nabla \mathcal{F}_i[\mathbf{m}_0, \delta\mathbf{m}] (\mathbf{D}_s^* \mathbf{I})\end{aligned}$$

$\nabla \mathcal{F}_i$: linearized modelling

$\mathbf{m}_0$: background model

$\delta\mathbf{m}$: model perturbations

$\mathbf{I}$: impulsive source array

$\mathbf{D}_r$: data restriction at receivers

$\mathbf{H}_i$: time-harmonic Helmholtz operator

$\mathbf{D}_s^*$: source injection operator

Eliminating dense matrix-matrix products

[SRME relation & wave-equation solver]

Combined with free-surface physics:

$$\begin{aligned}
 \mathbf{P}_i &\approx \nabla \mathcal{F}_i[\mathbf{m}_0, \delta \mathbf{m}, \mathbf{I}](\mathbf{S}_i - \mathbf{P}_i) \\
 &= \nabla \mathcal{F}_i[\mathbf{m}_0, \delta \mathbf{m}](\mathbf{D}_s^* \mathbf{I})(\mathbf{S}_i - \mathbf{P}_i) \longrightarrow \text{Dense matrix products} \\
 &= \nabla \mathcal{F}_i[\mathbf{m}_0, \delta \mathbf{m}](\mathbf{D}_s^*(\mathbf{S}_i - \mathbf{P}_i)) \longrightarrow \text{Wave-equation solves with} \\
 &\quad \text{total downgoing data} \\
 &\doteq \nabla \mathcal{F}_i[\mathbf{m}_0, \mathbf{S}_i - \mathbf{P}_i].
 \end{aligned}$$

Compressive imaging with sparsity promotion

$$\delta \tilde{\mathbf{m}} = \mathbf{C}^H \underset{\mathbf{x}}{\operatorname{argmin}} \|\mathbf{x}\|_1$$

$$\text{subject to } \sum_{i \in \Omega} \|\underline{\mathbf{p}}_i - \nabla \mathbf{F}_i[\mathbf{m}_0, \underline{\mathbf{S}}_i - \underline{\mathbf{P}}_i] \mathbf{C}^H \mathbf{x}\|_2^2 \leq \sigma^2$$

$\mathbf{C}$: curvelet transform

$\underline{\cdot}$: wavefields with subsampled source experiments,

i.e., $\underline{\mathbf{P}}_i = \mathbf{P}_i \mathbf{E}$, $\underline{\mathbf{p}}_i = \operatorname{vec}(\underline{\mathbf{P}}_i)$.

Ω : randomized frequency subset

σ : misfit tolerance

Rerandomization

SPGL1 solves a series of LASSO subproblems

$$\operatorname{argmin}_{\mathbf{x}} \sum_{i \in \Omega} \|\underline{\mathbf{p}}_i - \nabla \mathbf{F}_i[\mathbf{m}_0, \underline{\mathbf{S}}_i - \underline{\mathbf{P}}_i] \mathbf{C}^H \mathbf{x}\|_2^2$$

subject to $\|\mathbf{x}\|_1 \leq \tau$

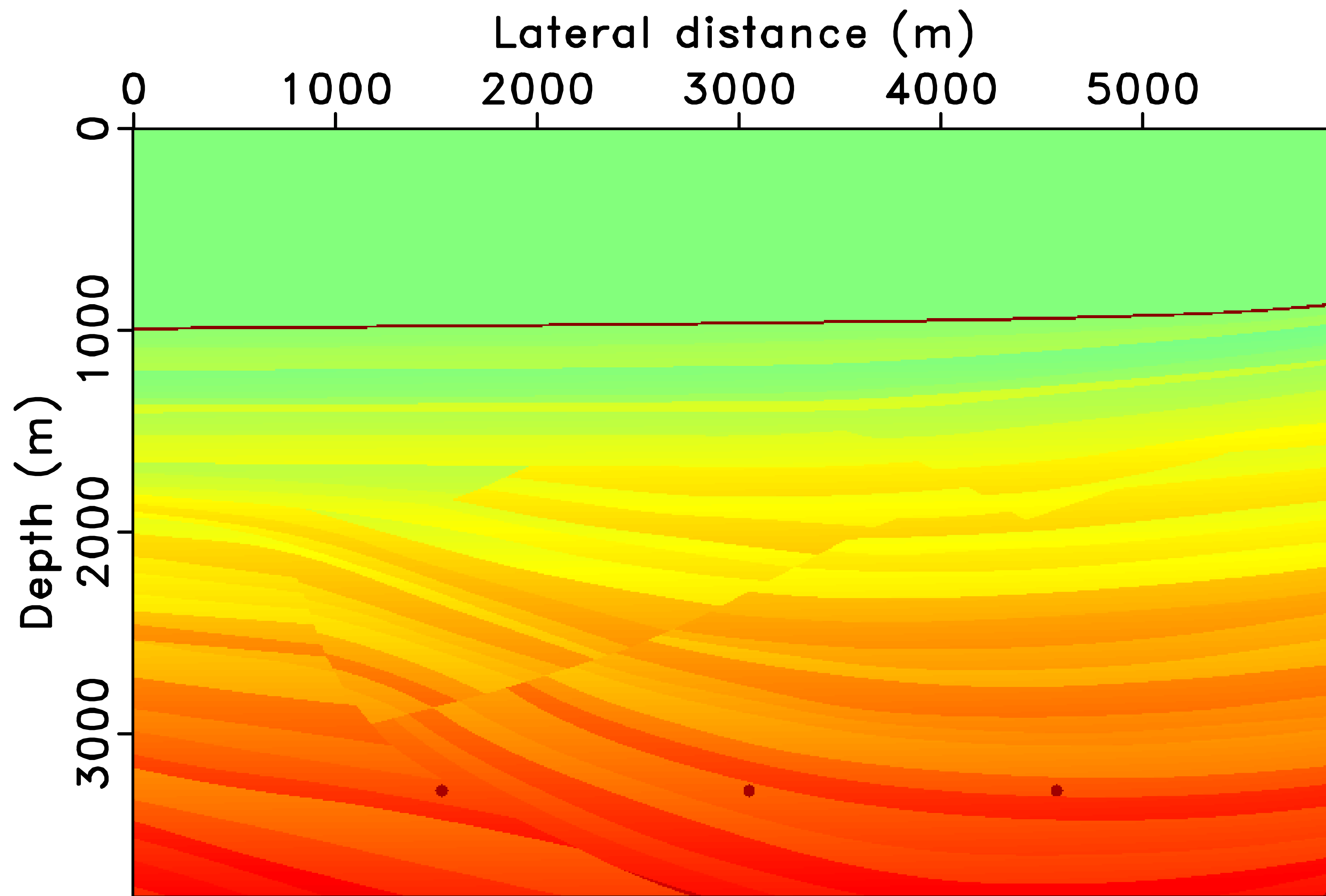
for gradually relaxed τ 's computed using Newton's method.

Rerandomization:

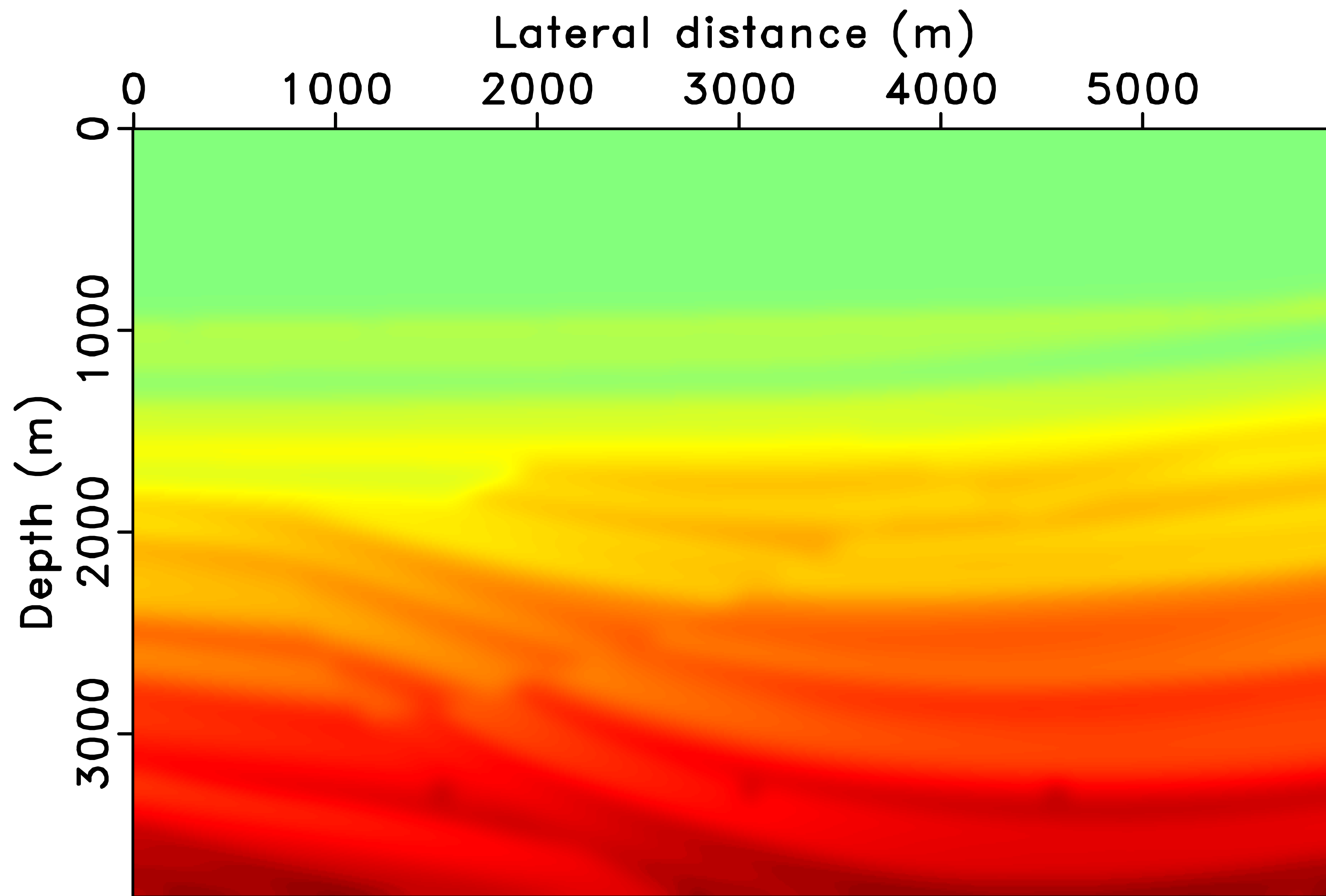
- ▶ new independent sim. sources/freq. for each subproblem.
- ▶ faster progress to solution
- ▶ higher robustness to linearization errors

Synthetic example

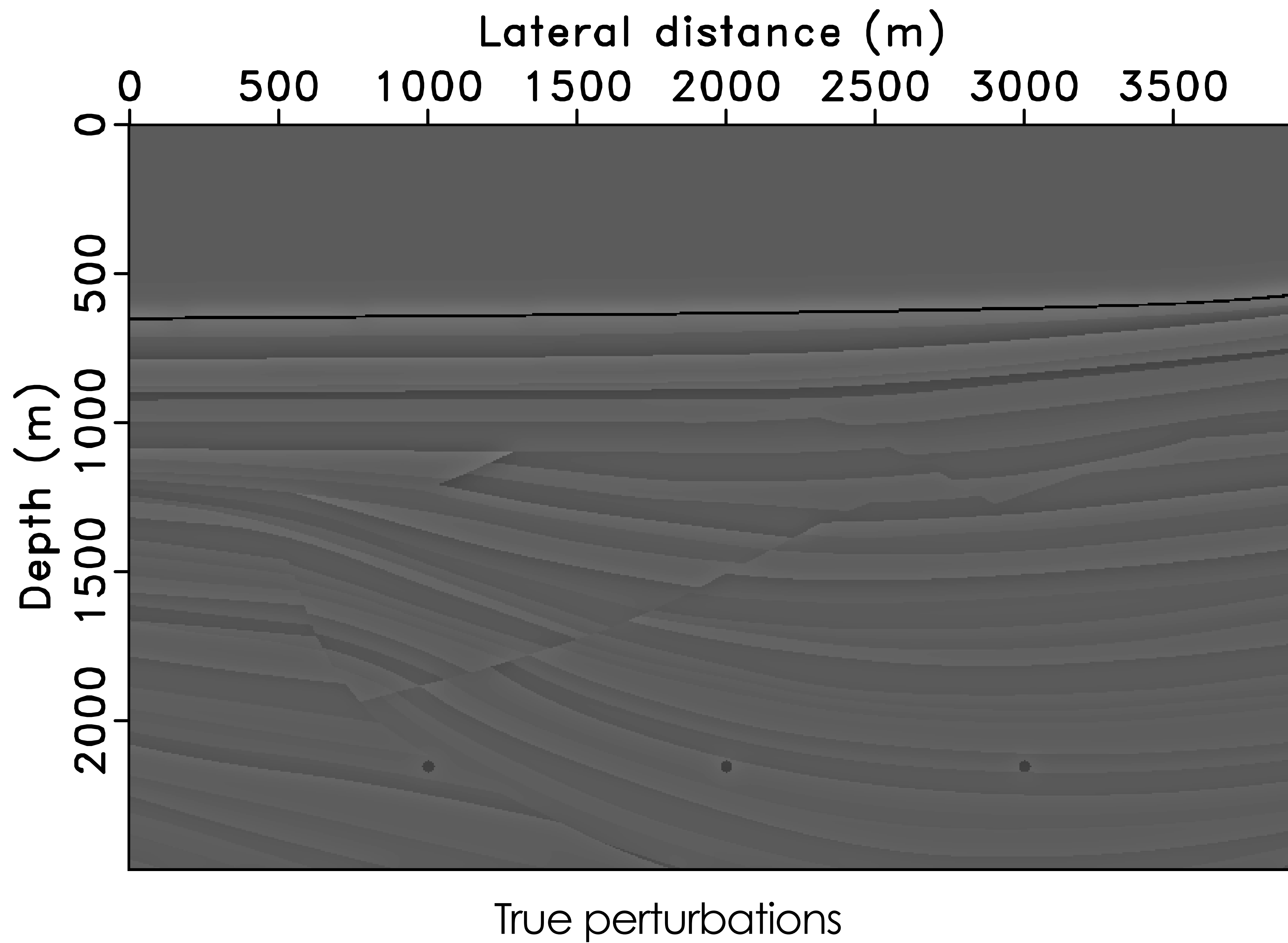
- model cropped from the Sigsbee 2B model, 3.8km deep, 6km wide, 7.62m grid spacing
- 15Hz Ricker wavelet, 8.184s recording time, 311 freq. samples
- 261 co-located sources/receivers, fixed spread, 22.86m spacing, 7.62m deep
- data modelled using iWave with free-surface BC.
- 31 (~10%) frequencies, 26 (~10%) simultaneous sources
- 50 iterations, simulation cost **~1 RTM** with all the data
- comparison between **RTM** (adjoint migration) w. multiples and **fast inversion** w. multiples



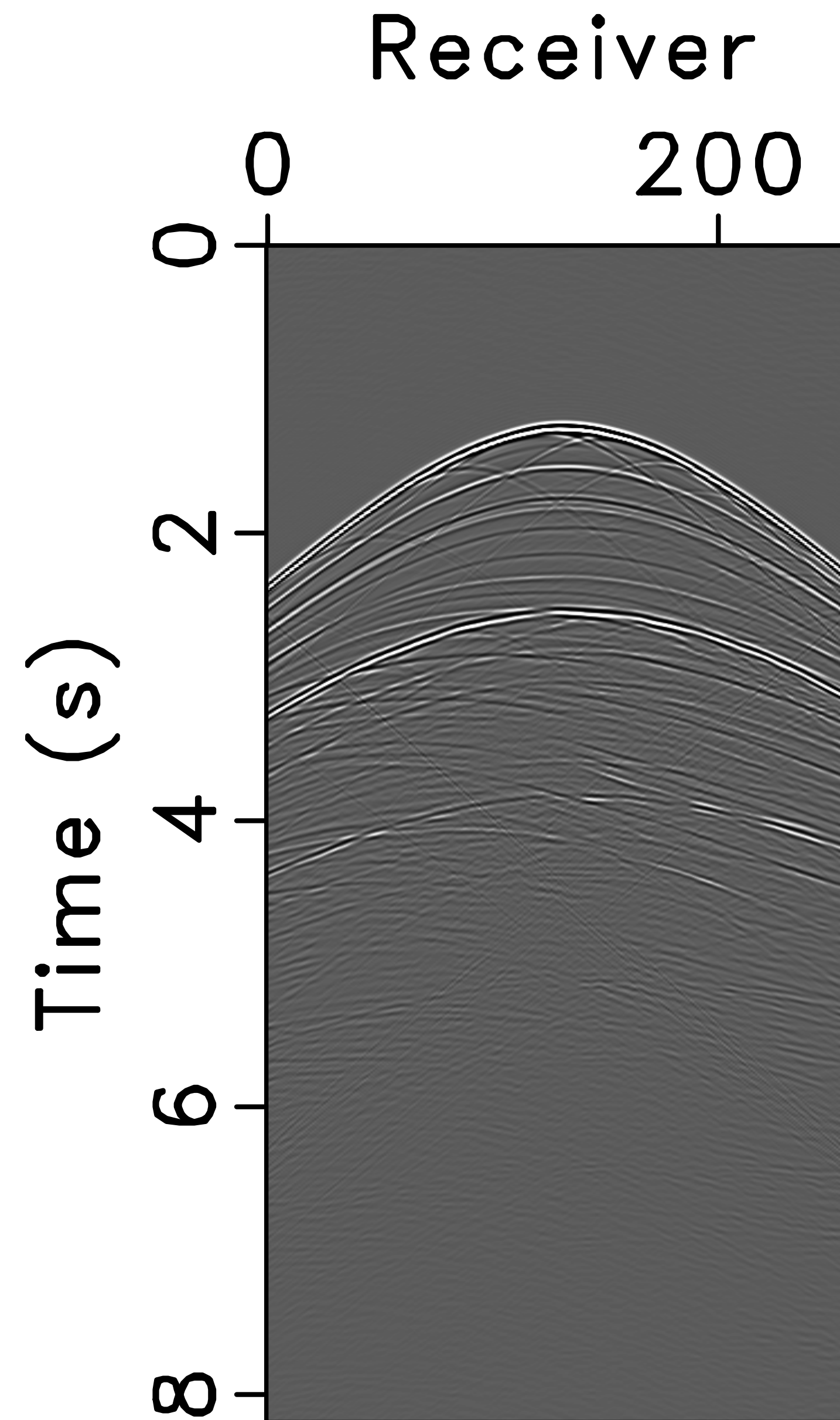
True velocity model



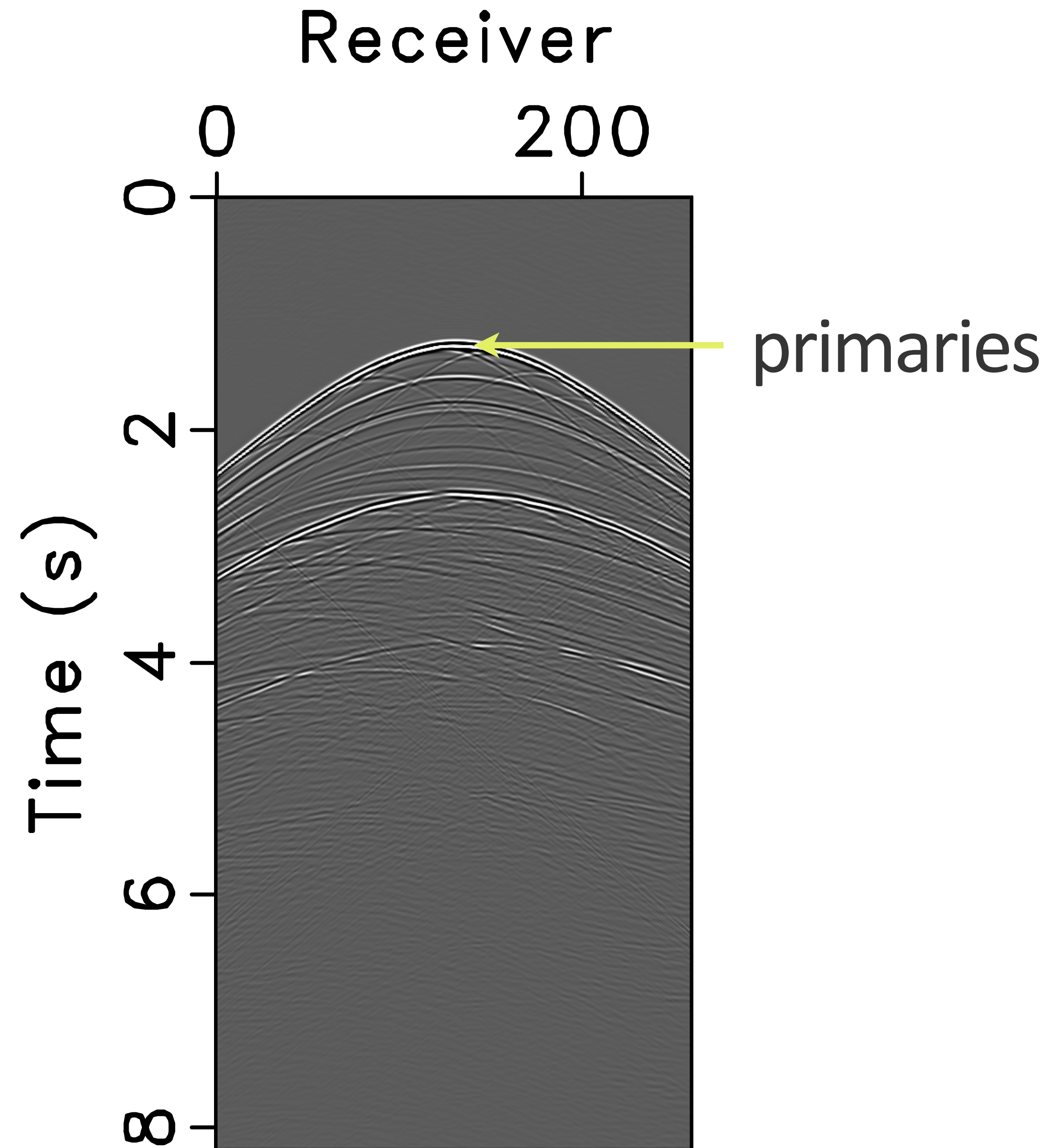
Background velocity model



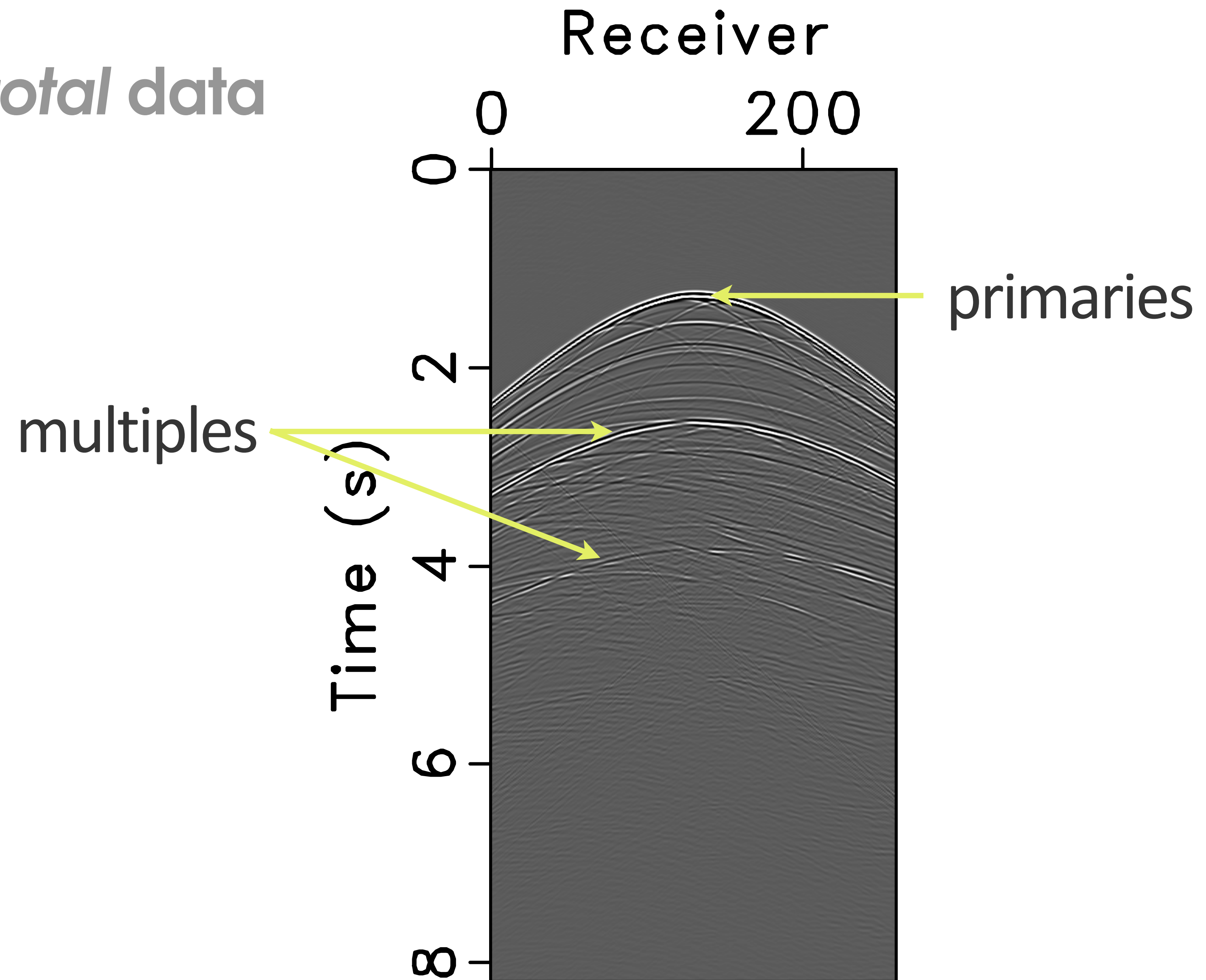
A shot-gather of *total* data



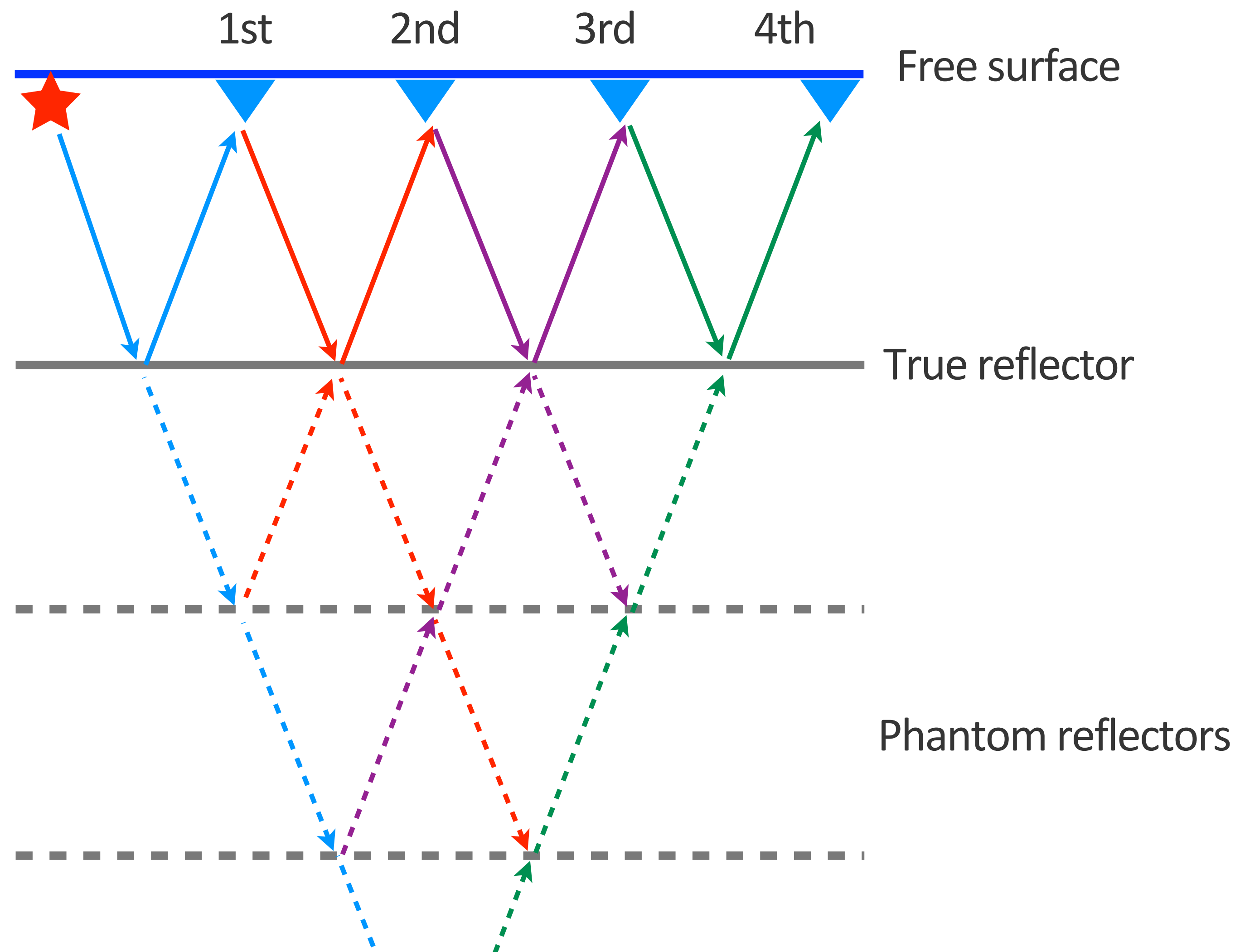
A shot-gather of *total* data

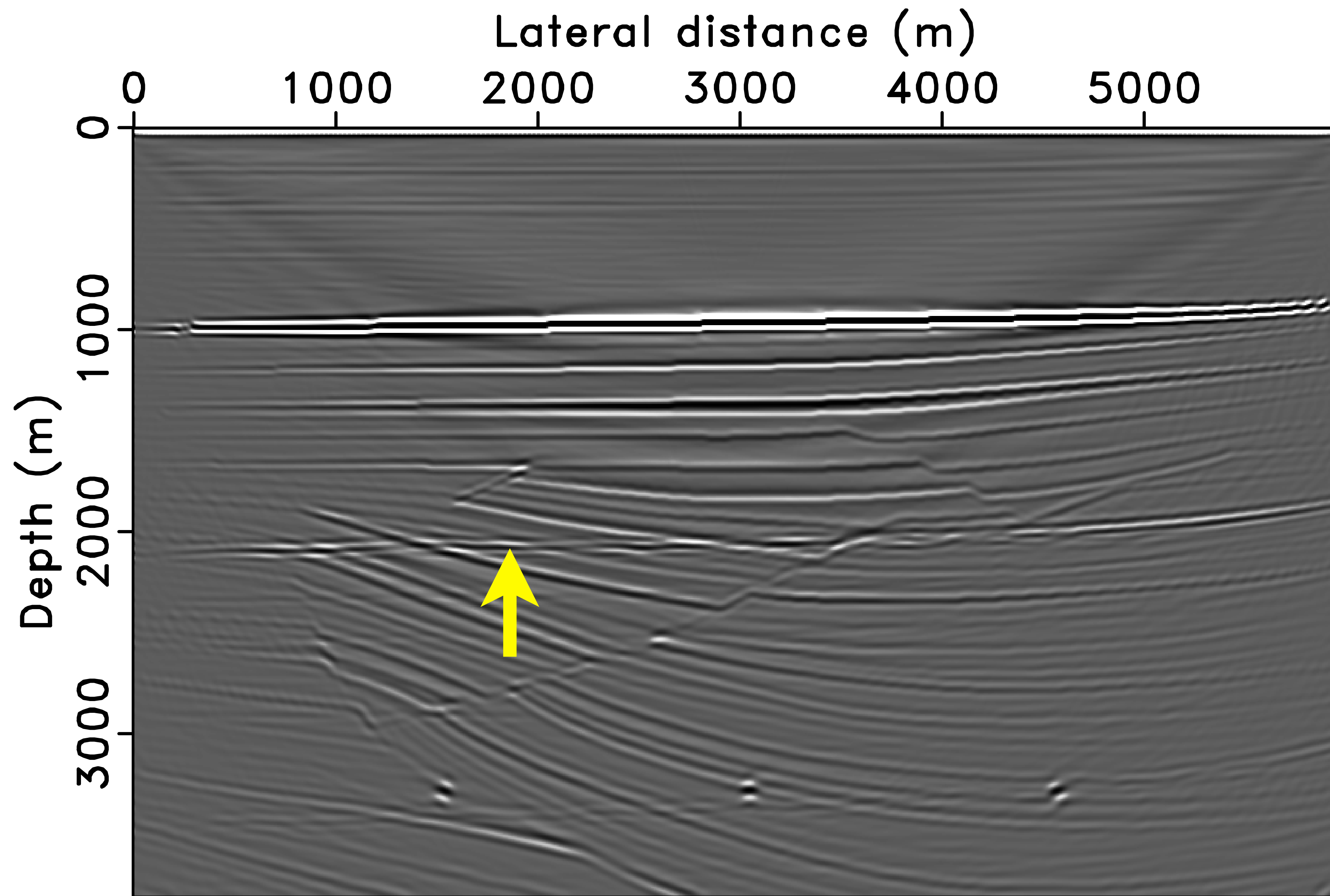


A shot-gather of *total* data



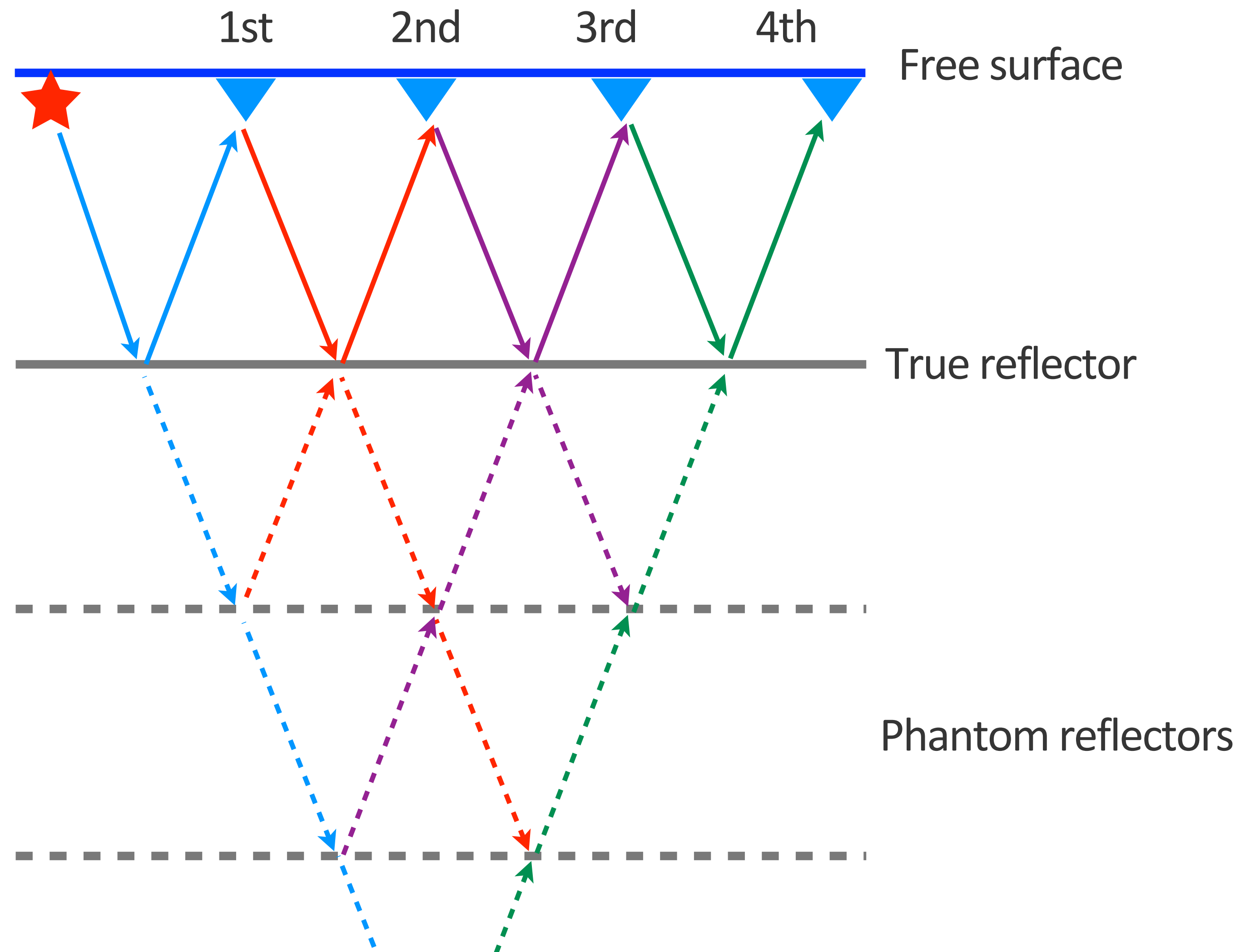
Cross-correlation imaging



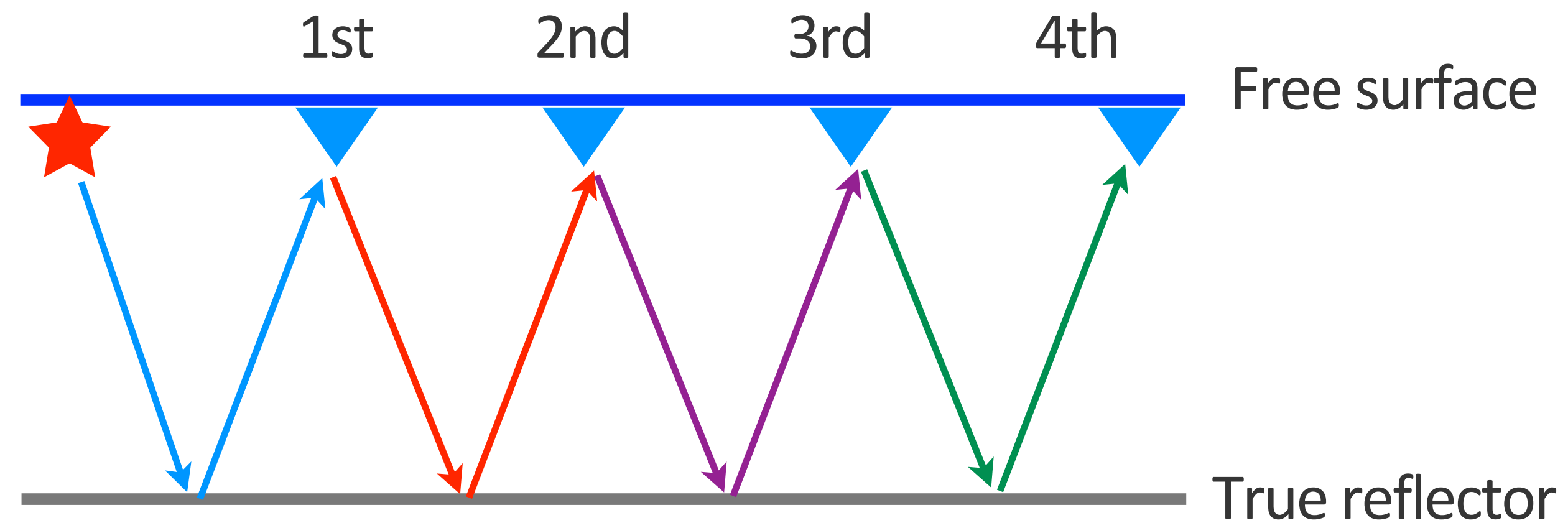


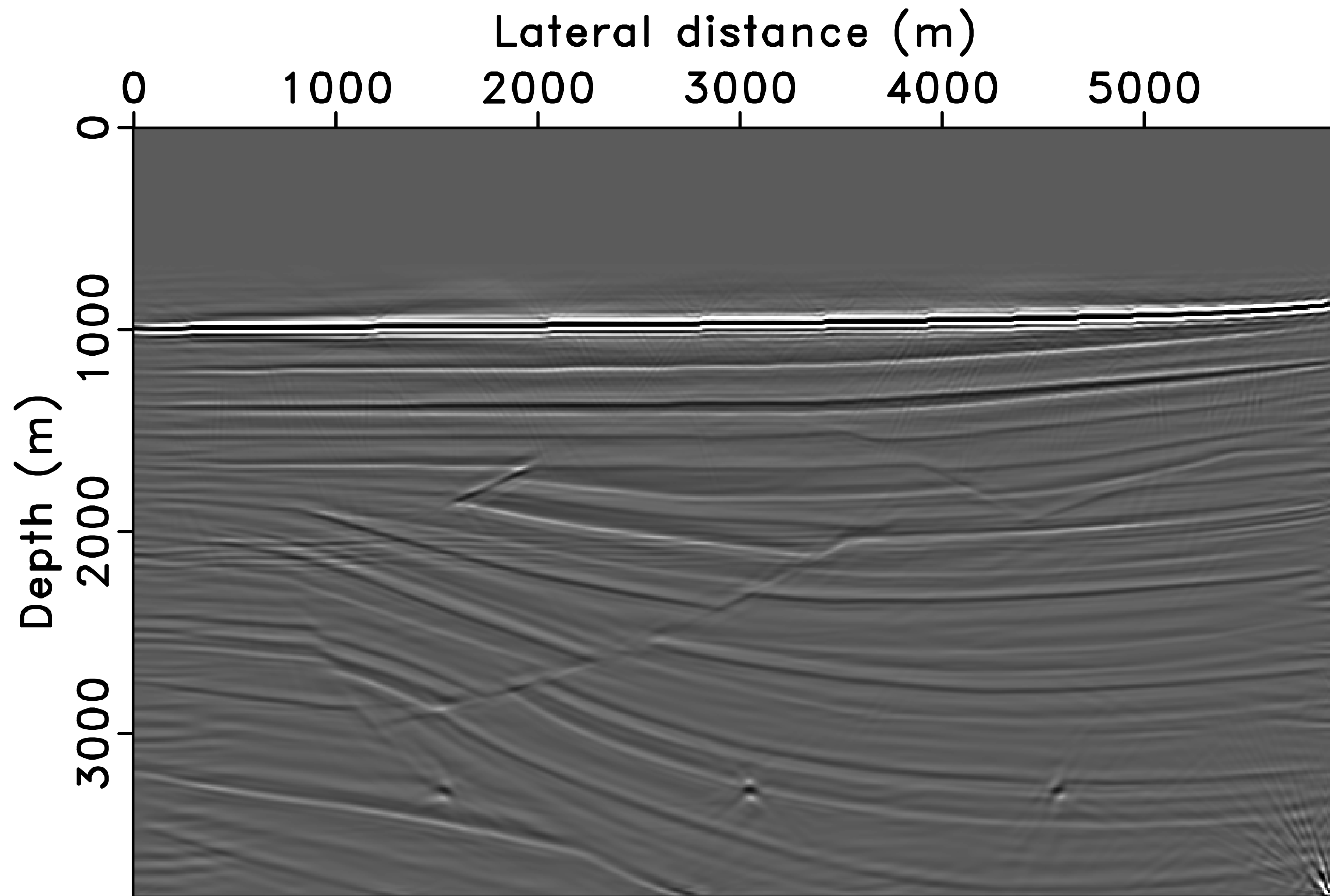
RTM image, with **total downgoing** data as areal source

Cross-correlation imaging

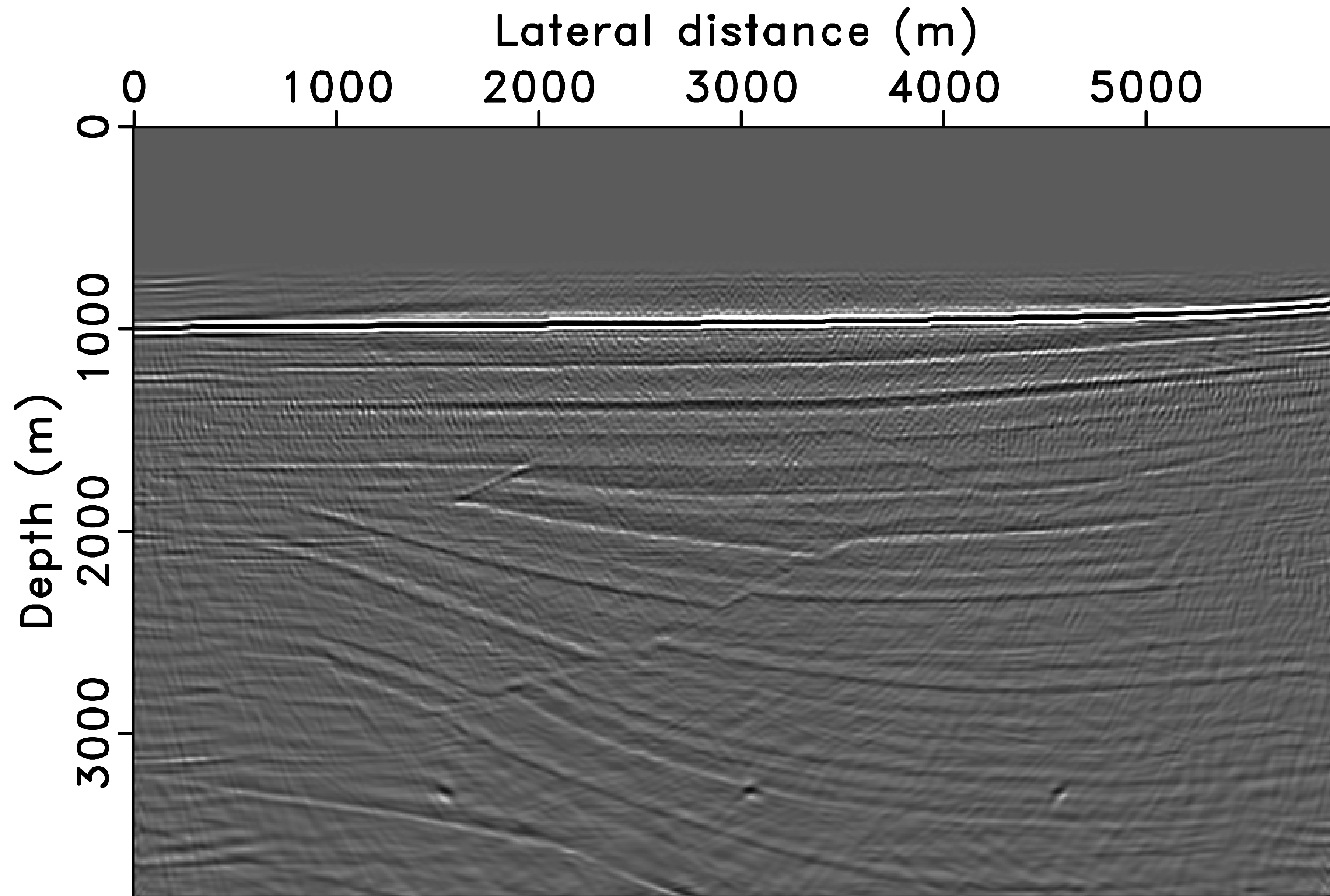


Inversion



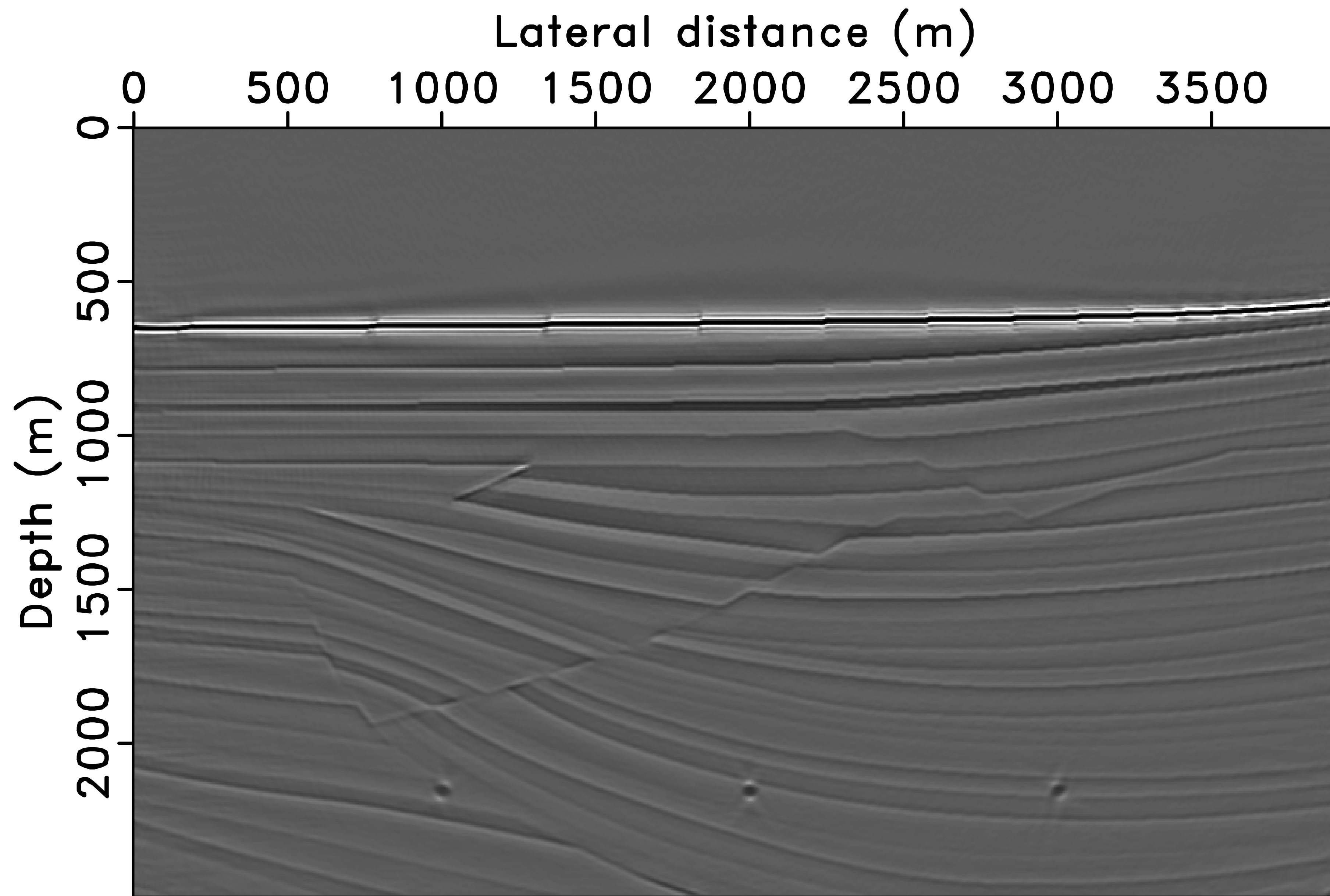


Fast inversion w. sparsity promotion, simulation cost ~**1 RTM** of all data

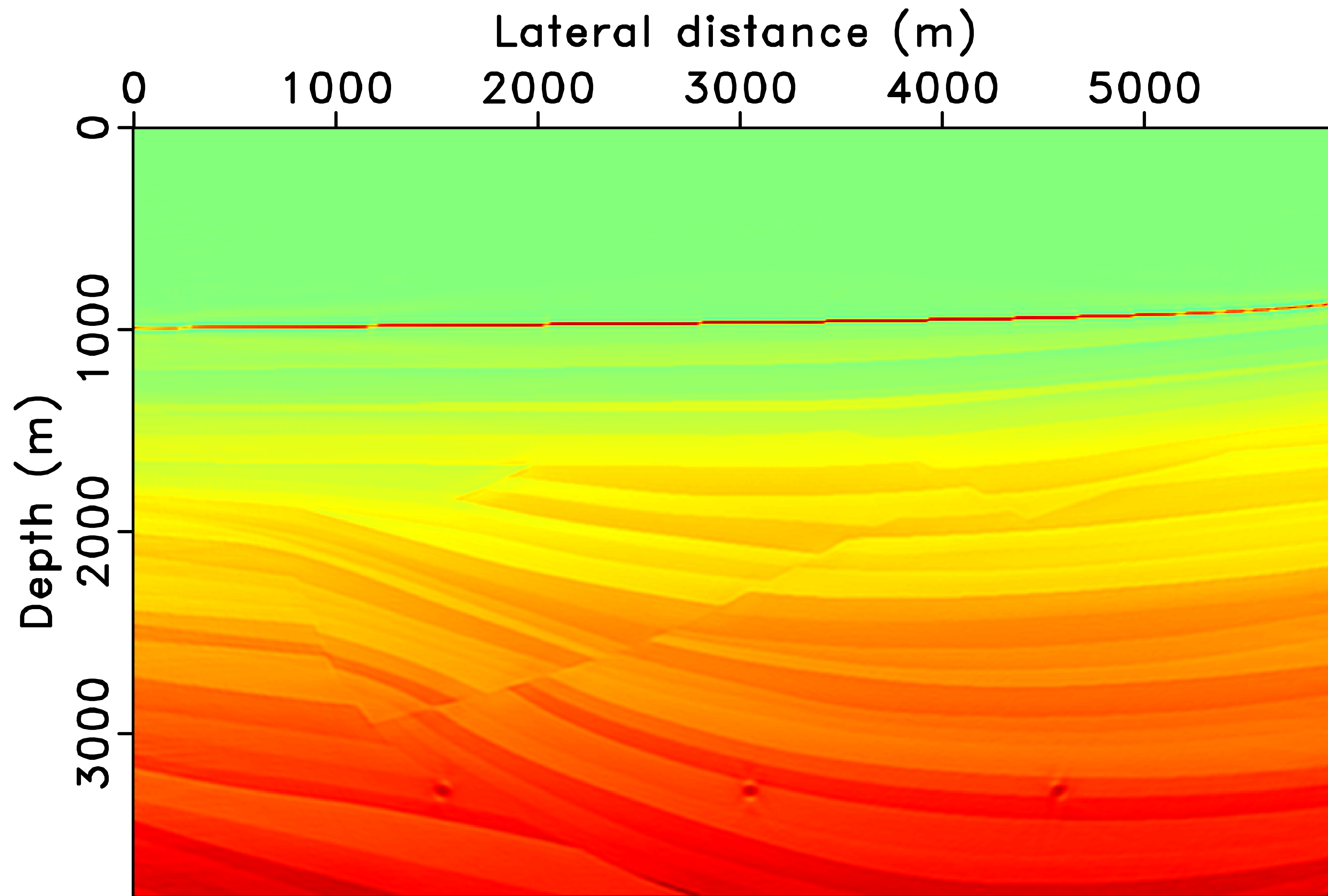


Further questions

- Where are the remnant artifacts from?
 - ▶ discrepancy between modelling and inversion engines
 - ▶ inaccurate multiple prediction because of finite aperture
- What happens if there are errors in the background velocity?
- What can we do for an unknown source wavelet?

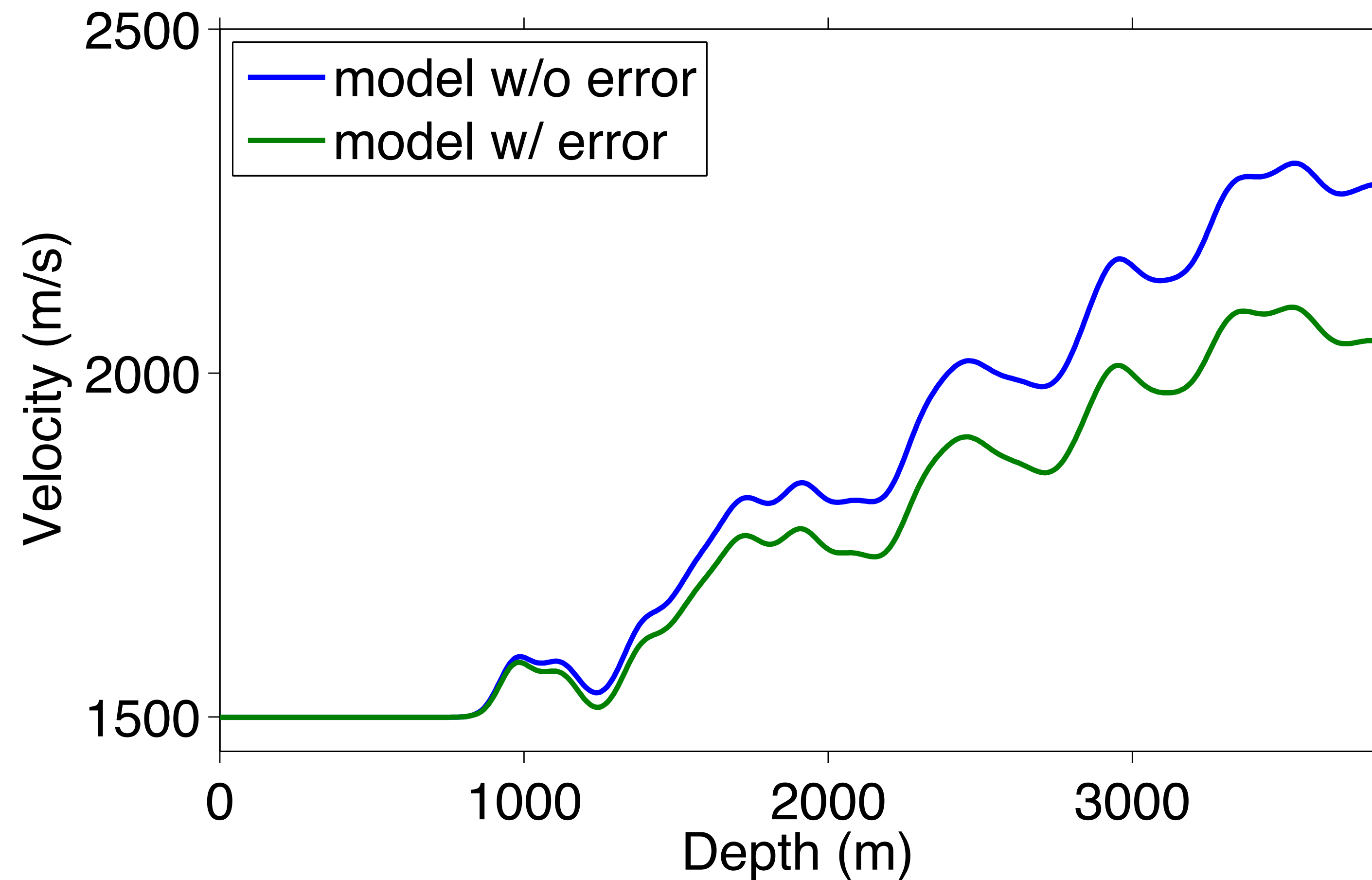


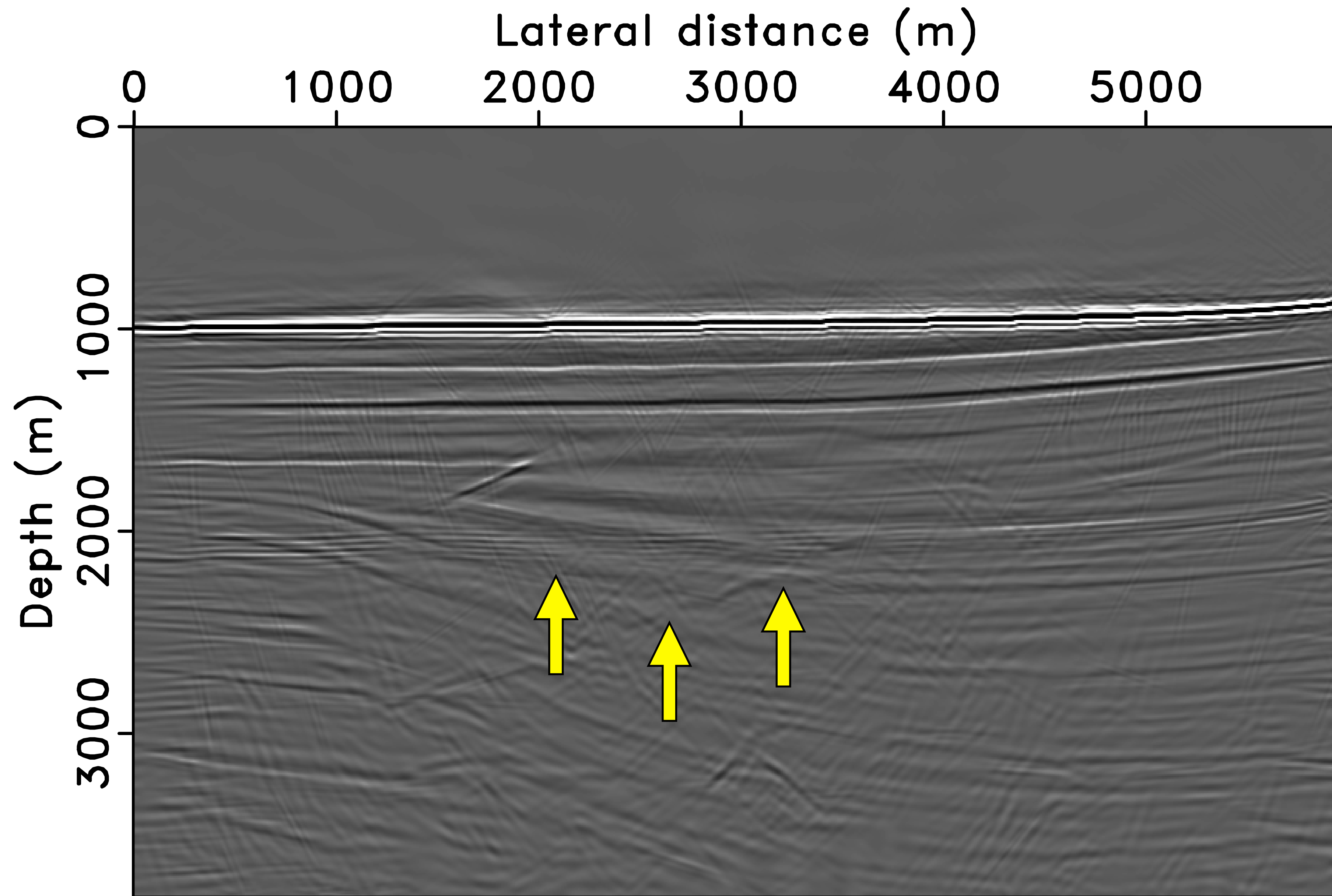
Fast inversion -- the same modelling and inversion engine



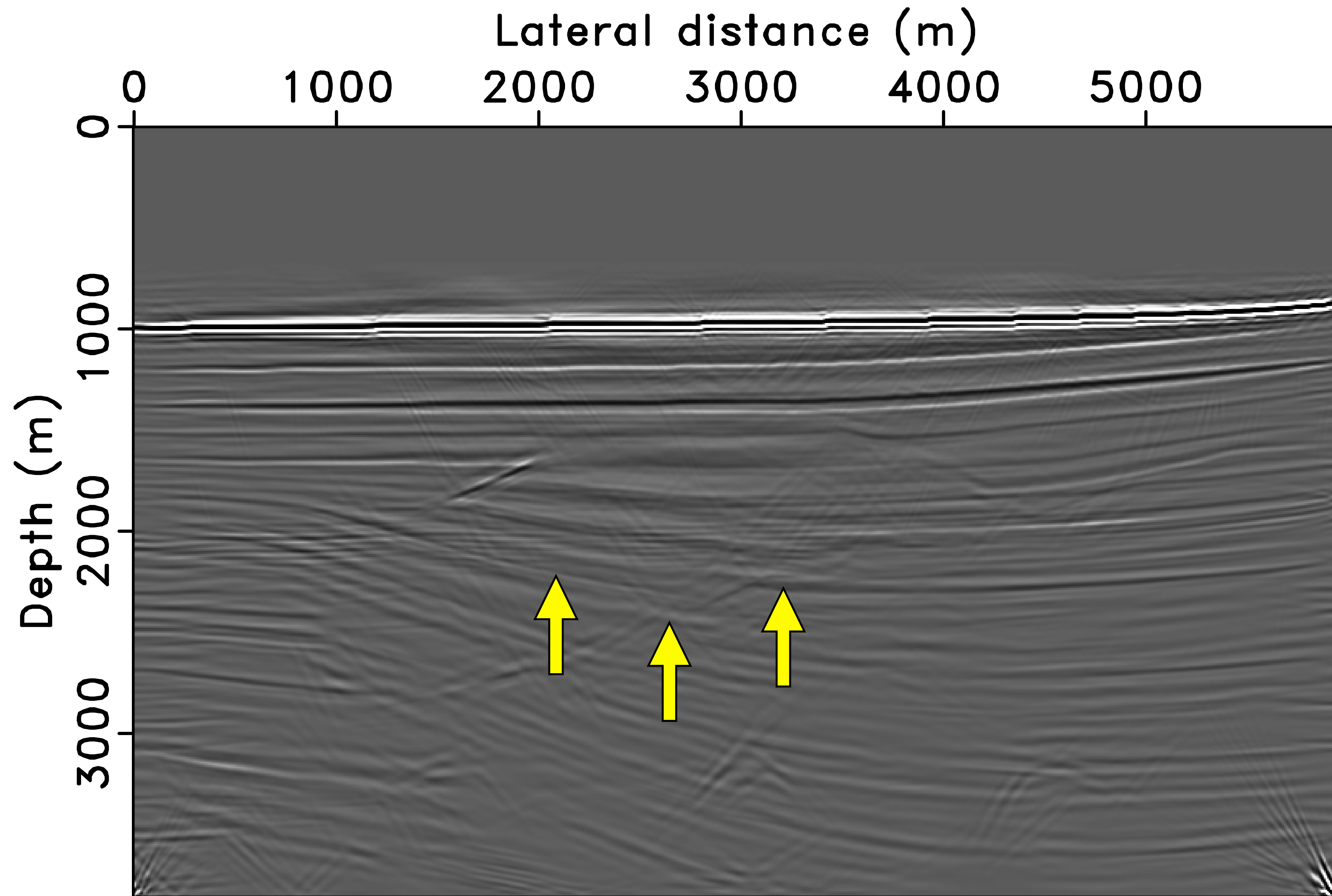
True-amplitude imaging: adding perturbations back to the background model
caveat: we assume we know the **true** source wavelet here

Improve robustness to velocity errors by curvelet-domain sparsity-promoting





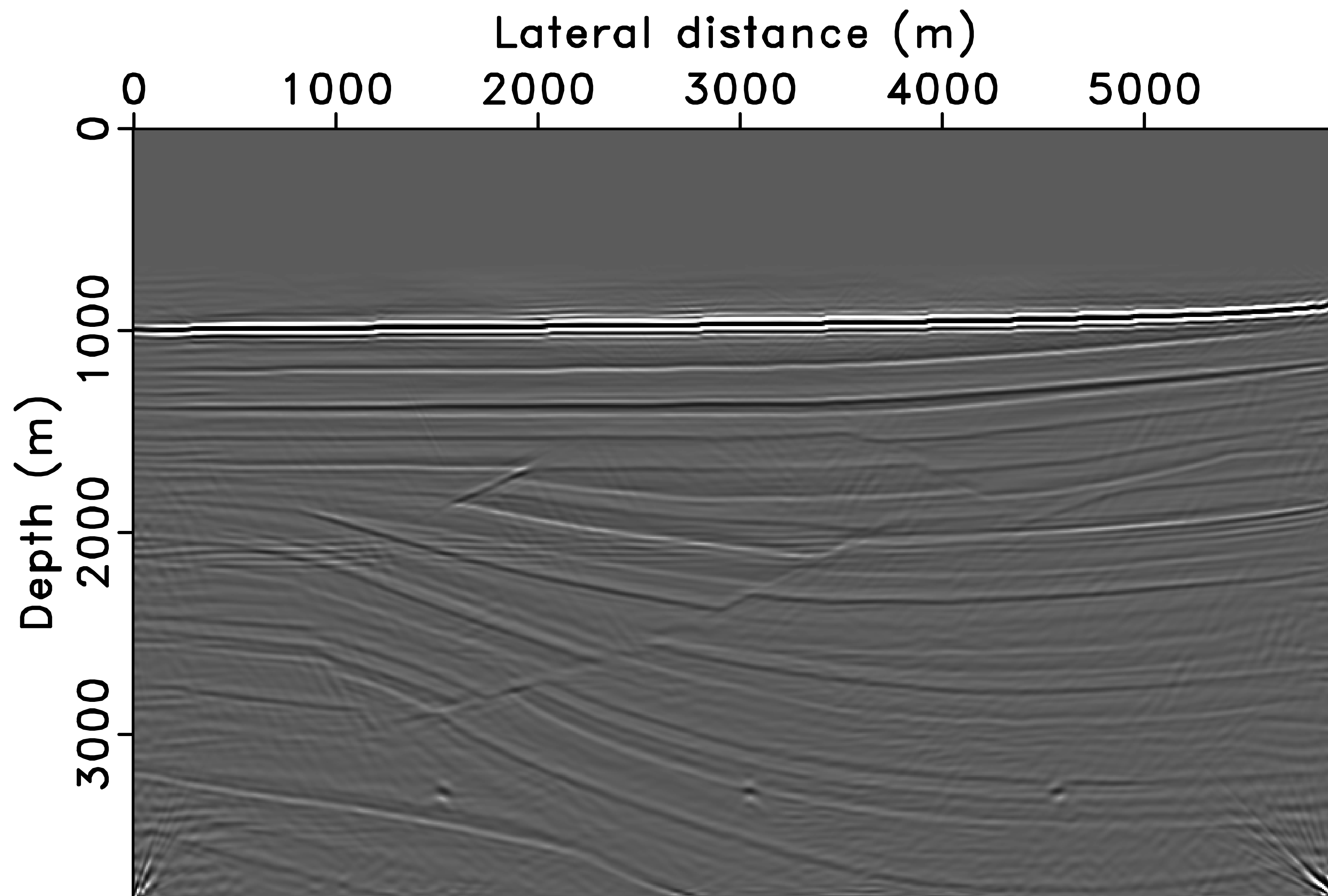
Fast inversion without curvelet-domain sparsity promotion



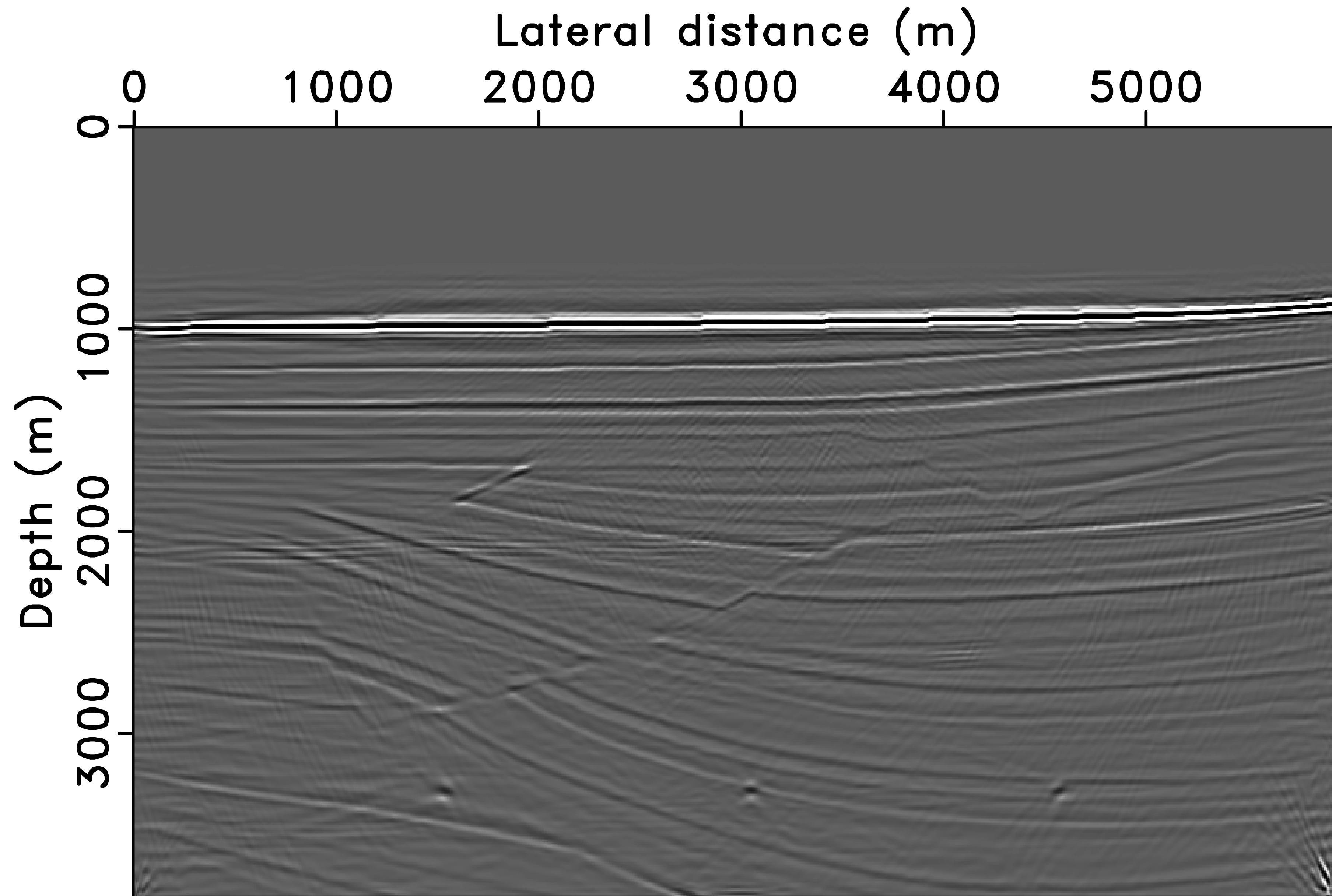
Fast inversion with curvelet-domain sparsity promotion

Unknown source wavelet

- on-the-fly source estimation by variable projection
- imaging of multiples alone
 - ▶ **caveat:** separating primaries/multiples by for example SRME also requires knowledge of the source wavelet



Fast inversion w. source **estimation**



Fast inversion of multiples **alone**

Conclusions

Multiples can be useful signal in seismic imaging.

- ▶ increased illumination coverage
- ▶ cross-correlation (**RTM**) not enough to image multiples
- ▶ acausal artifacts can be suppressed by **inversion**

Primaries and multiples can be jointly imaged.

- ▶ based on the SRME relation
- ▶ in practice made possible by on-the-fly source estimation

Inversion can be carried out efficiently by

- ▶ eliminating dense matrix products in multiple prediction.
- ▶ reducing simulation cost using compressive imaging.

To be continued...

Application to 2D field data, Wed 11:55 AM

Imaging the Nelson data set using surface-related multiples

Future work

extension to general interferometric imaging

- in essence, the method combines
 - ▶ multi-dimensional deconvolutions of wavefields
 - in this case upgoing w.r.t. the downgoing
 - ▶ linearized imaging procedure in an efficient way

Acknowledgements

Many thanks to the authors of iWave, SPGL1, SLIM FD modelling engine, the Sigsbee 2B model.

Thanks to Dr. Eric Verschuur and Dr. Joost van der Neut for beneficial discussions.

Thank you all for your attention.



This work was in part financially supported by the Natural Sciences and Engineering Research Council of Canada Discovery Grant (22R81254) and the Collaborative Research and Development Grant DNOISE II (375142-08). This research was carried out as part of the SINBAD II project with support from the following organizations: BG Group, BGP, CGG, Chevron, ConocoPhillips, ION, Petrobras, PGS, Statoil, Total SA, Sub Salt Solutions, WesternGeco, and Woodside.

Pseudo code

Input:

total upgoing wavefield $\mathbf{P}_i$, point-source wavefield $\mathbf{S}_i$,
background velocity model $\mathbf{m}_0$, tolerance $\sigma = 0$, iteration limit k_{max}

Initialization:

$k \leftarrow 0, l \leftarrow 0, \mathbf{x}_l \leftarrow \mathbf{0}$

while $k < k_{max}$ **do**

$\Omega_l, \mathbf{E}_l \leftarrow$ new independent draw, $\underline{\mathbf{P}}_i = \mathbf{P}_i \mathbf{E}_l$, $\underline{\mathbf{S}}_i = \mathbf{S}_i \mathbf{E}_l$, $\underline{\mathbf{p}}_i = \text{vec}(\underline{\mathbf{P}}_i)$

$\tau_l \leftarrow$ determine from τ_{l-1} and σ by root finding on the Pareto curve

$\mathbf{x}_l \leftarrow \begin{cases} \text{argmin}_{\mathbf{x}} \sum_{i \in \Omega_l} \|\underline{\mathbf{p}}_i - \nabla \mathbf{F}_i[\mathbf{m}_0, \underline{\mathbf{S}}_i - \underline{\mathbf{P}}_i] \mathbf{C}^H \mathbf{x}\|_2^2 \\ \text{subject to } \|\mathbf{x}\|_1 \leq \tau_l \end{cases} \quad // \text{warm start with}$

$\mathbf{x}_{l-1}$, solved in k_l iterations

$k \leftarrow k + k_l, l \leftarrow l + 1$

end while

Output: Model perturbation estimate $\delta \mathbf{m} = \mathbf{C}^H \mathbf{x}$

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