

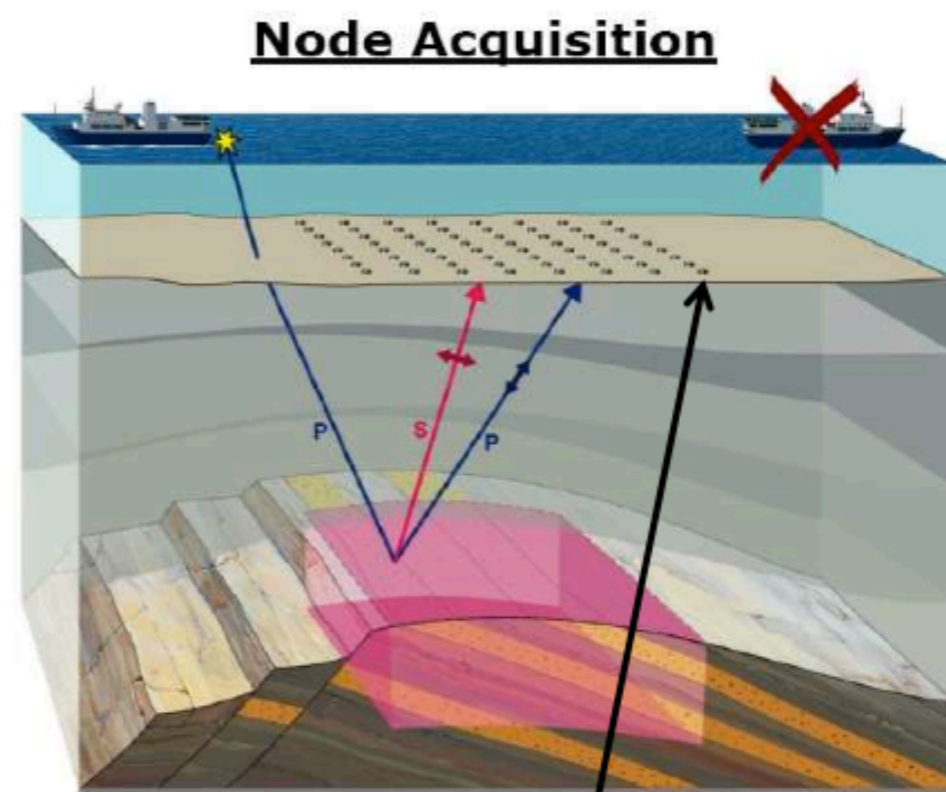
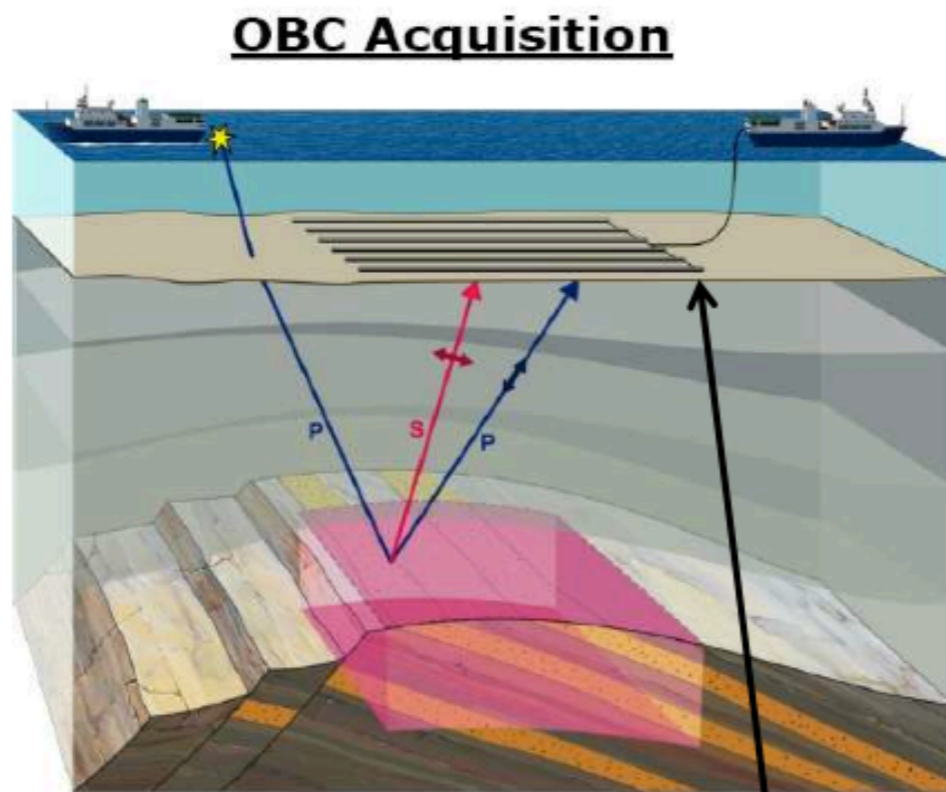
Ocean bottom seismic acquisition via jittered sampling

Haneet Wason, and Felix J. Herrmann

SLIM 

University of British Columbia

Motivation



Shot interval
50 m
Receiver/group interval
25 m

4 component seismic sensor:
3 geophones (XYZ), 1 hydrophone

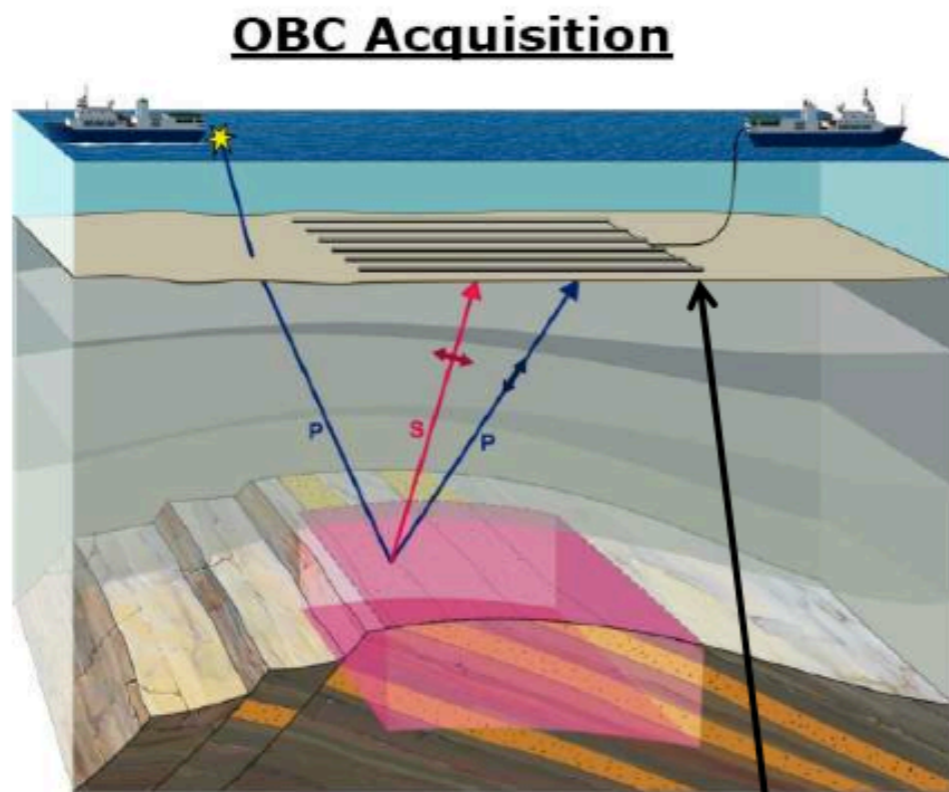
Shot interval
50 m
Receiver/group interval
300 - 400 m

[<http://sgs-neworleans.org/luncheons/120308%20Olofsson%20-%20OBN%20Acquisition.pdf>]

Motivation

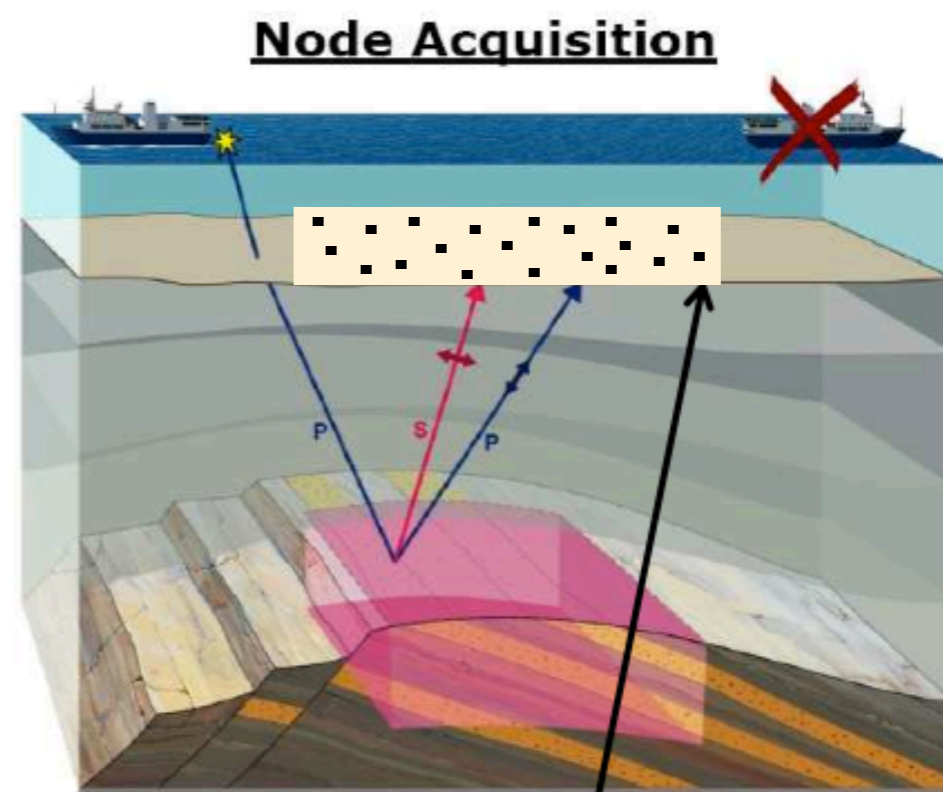
- ▶ Is there a way to circumvent the Nyquist-related acquisition/processing costs?
- ▶ Design seismic acquisition within the compressed sensing framework
- ▶ Rethink marine acquisition (OBC, OBN)

Motivation



Shot interval
random
Receiver/group interval
random

4 component seismic sensor:
3 geophones (XYZ), 1 hydrophone



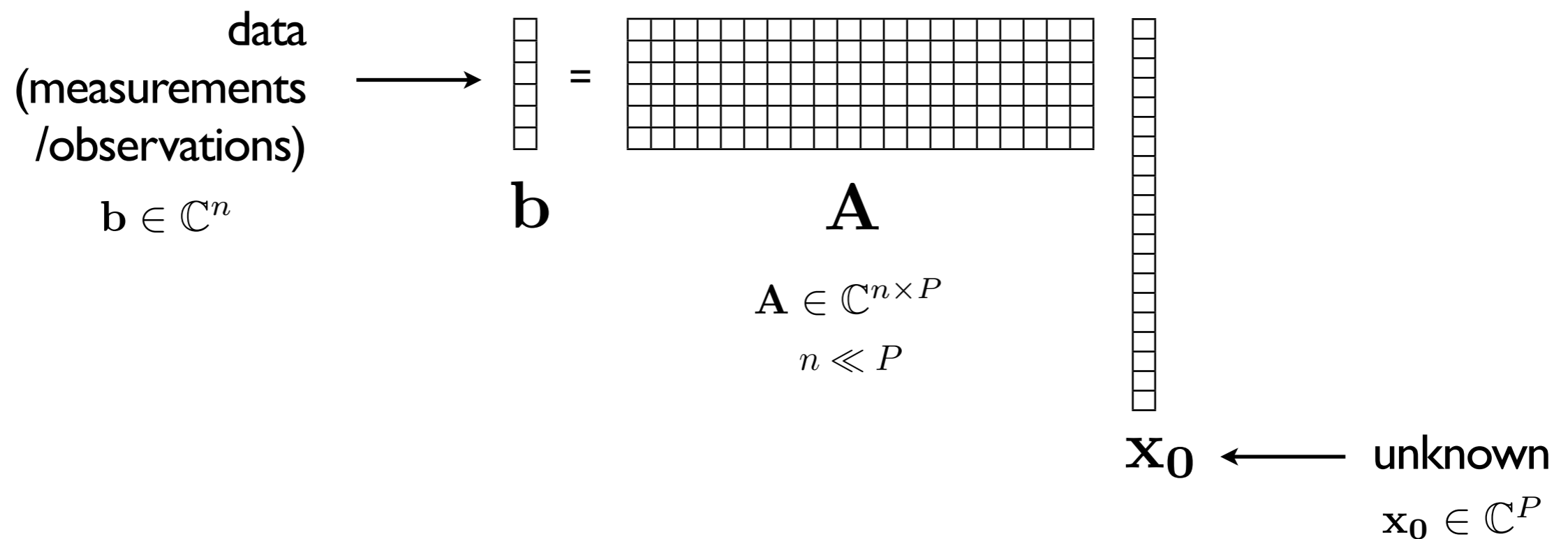
Shot interval
random
Receiver/group interval
random

Outline

- ▶ Problem statement & recovery strategy
- ▶ Design of *jittered*, ocean bottom cable acquisition
 - jitter in *time* (\Rightarrow jittered shot locations)
- ▶ Experimental results of *sparsity*-promoting processing
 - demultiplexing, and interpolation from coarser to finer sampling grid

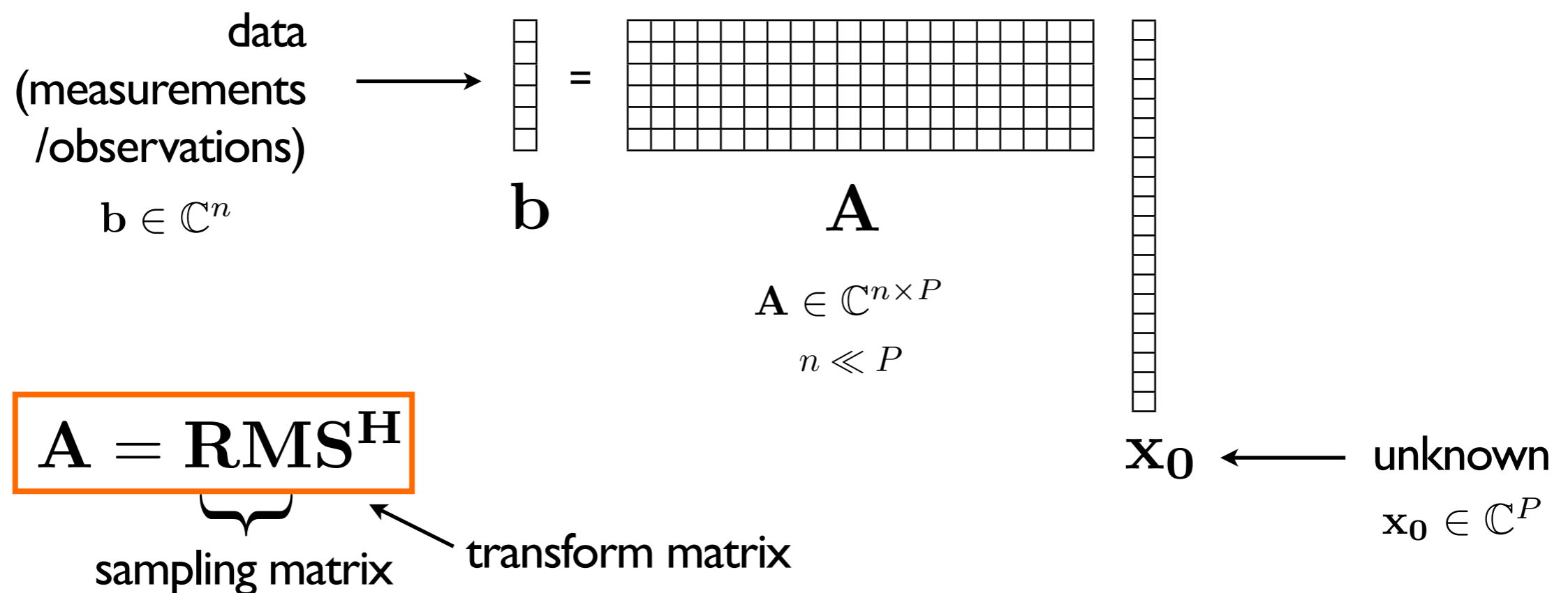
Problem statement

Solve an *underdetermined* system of *linear* equations:

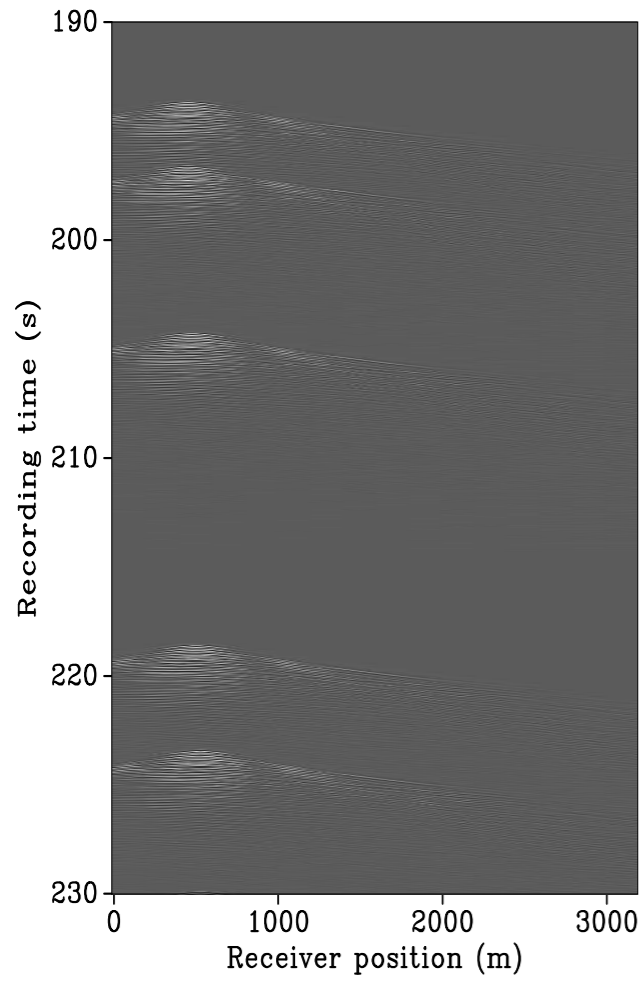


Problem statement

Solve an *underdetermined* system of *linear* equations:



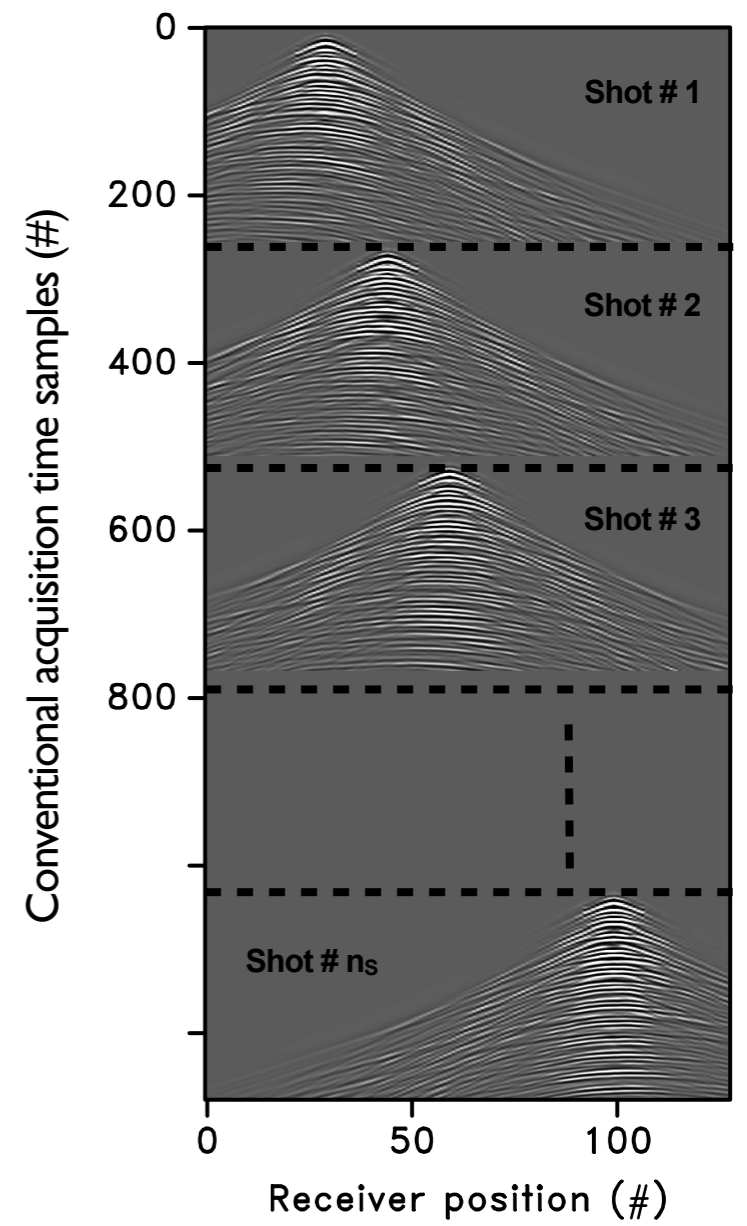
b



=

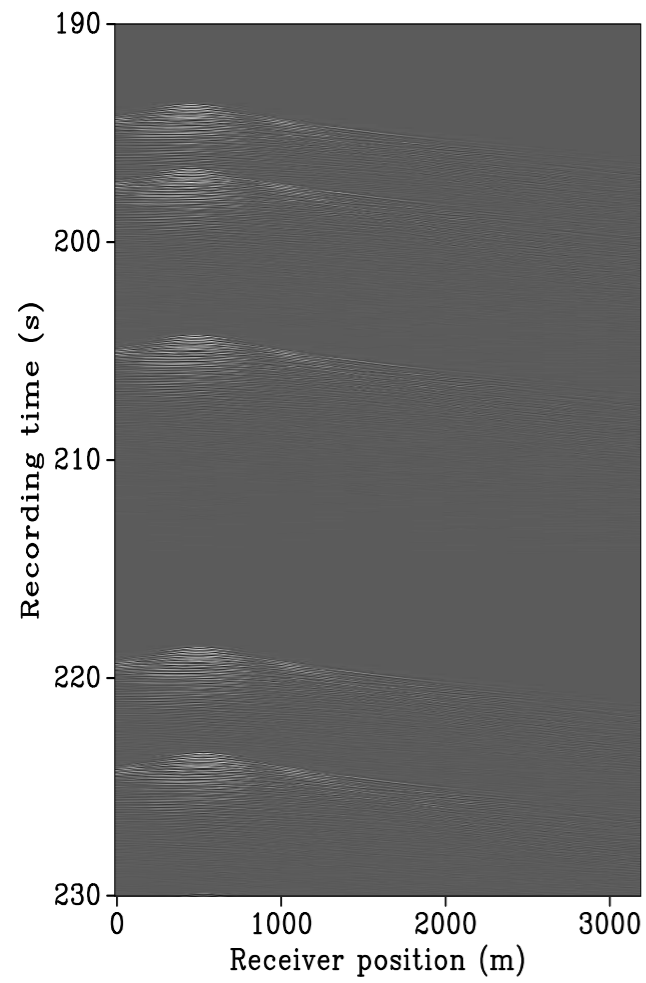
RM

d



ACQUIRE IN THE FIELD

b

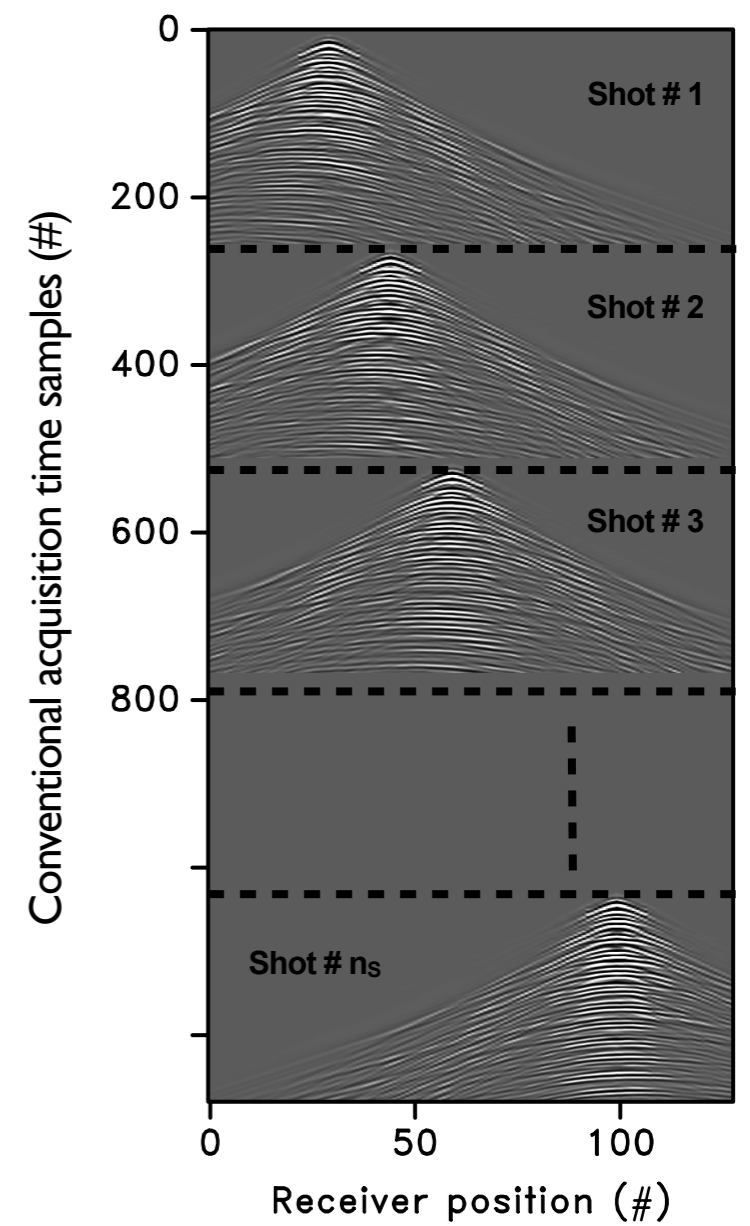


=

RM

WOULD LIKE TO HAVE

d



Sparse recovery

Exploit *curvelet*-domain sparsity of seismic data

Sparsity-promoting program:

$$\tilde{\mathbf{x}} = \arg \min_{\mathbf{x}} \underbrace{\|\mathbf{x}\|_1}_{\text{support detection}} \quad \text{subject to} \quad \underbrace{\mathbf{Ax} = \mathbf{b}}_{\text{data-consistent amplitude recovery}}$$

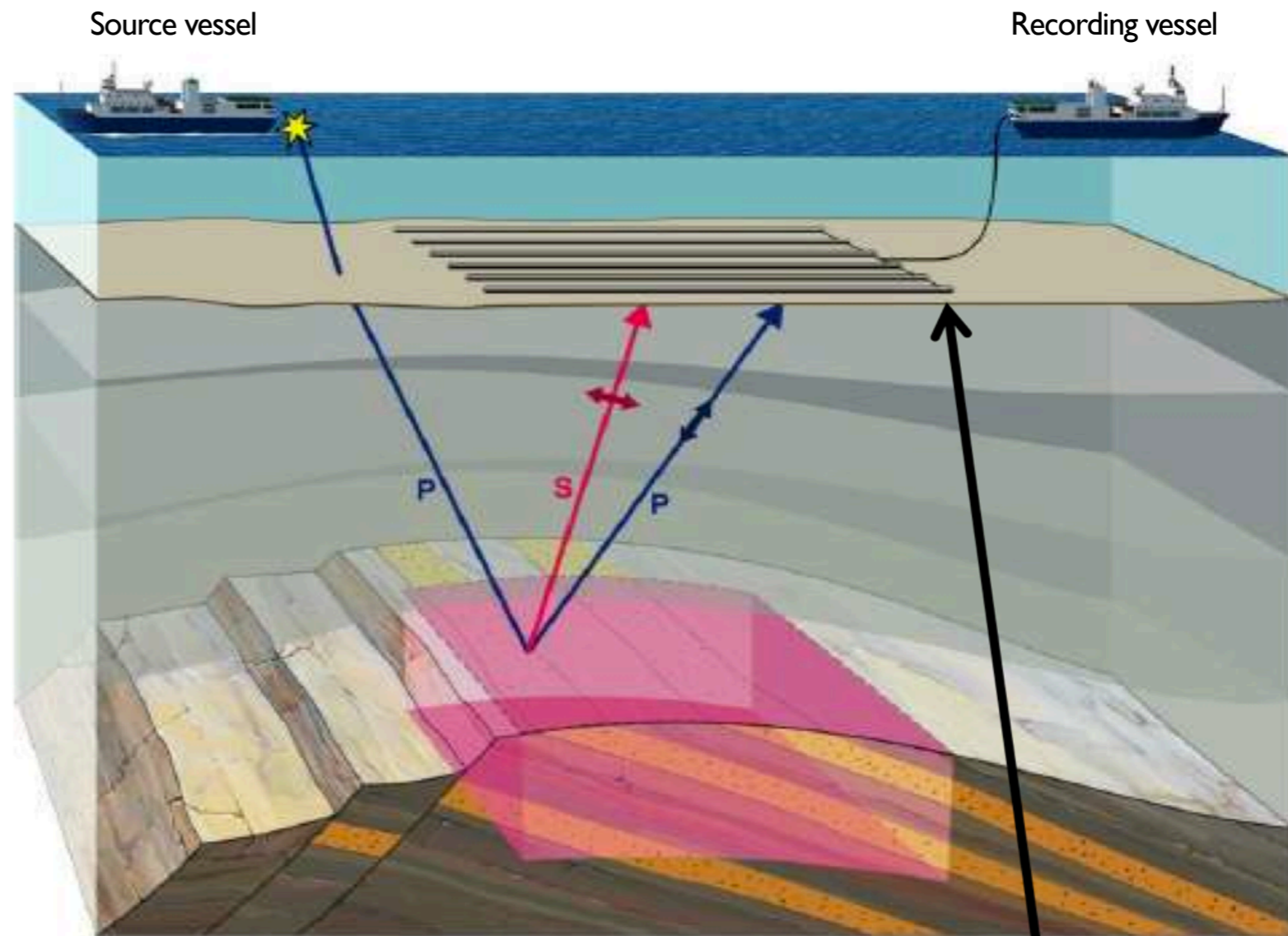
Sparsity-promoting solver: **SPG** ℓ_1 [van den Berg and Friedlander, 2008]

Recover single-source prestack data volume: $\tilde{\mathbf{d}} = \mathbf{S}^H \tilde{\mathbf{x}}$

Outline

- ▶ Problem statement & recovery strategy
- ▶ **Design of *jittered*, ocean bottom cable acquisition**
 - jitter in *time* (\Rightarrow jittered shot locations)
- ▶ Experimental results of *sparsity*-promoting processing
 - demultiplexing, and interpolation from coarser to finer sampling grid

Conventional OBC acquisition



Shot interval
50 m

Receiver/group interval
25 m

4 component seismic sensor:
3 geophones (XYZ), 1 hydrophone

Sampling schemes

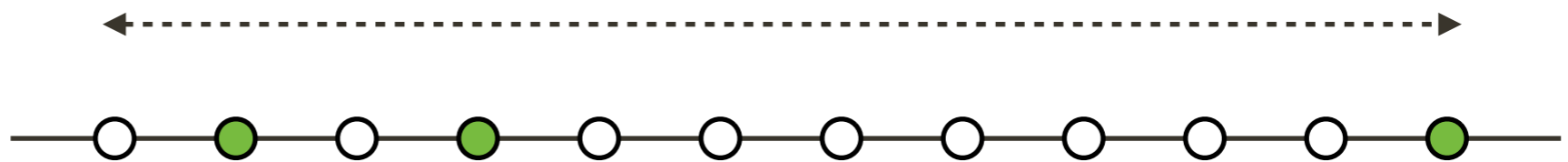
**FULL
SAMPLING**



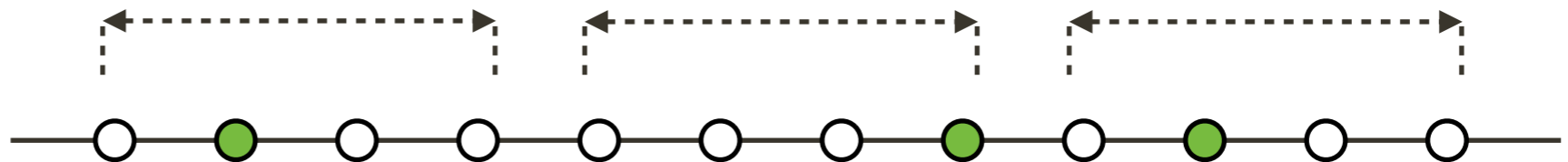
**REGULAR
UNDERSAMPLING**
($\eta = 4$)



**UNIFORM RANDOM
UNDERSAMPLING**
($\eta = 4$)



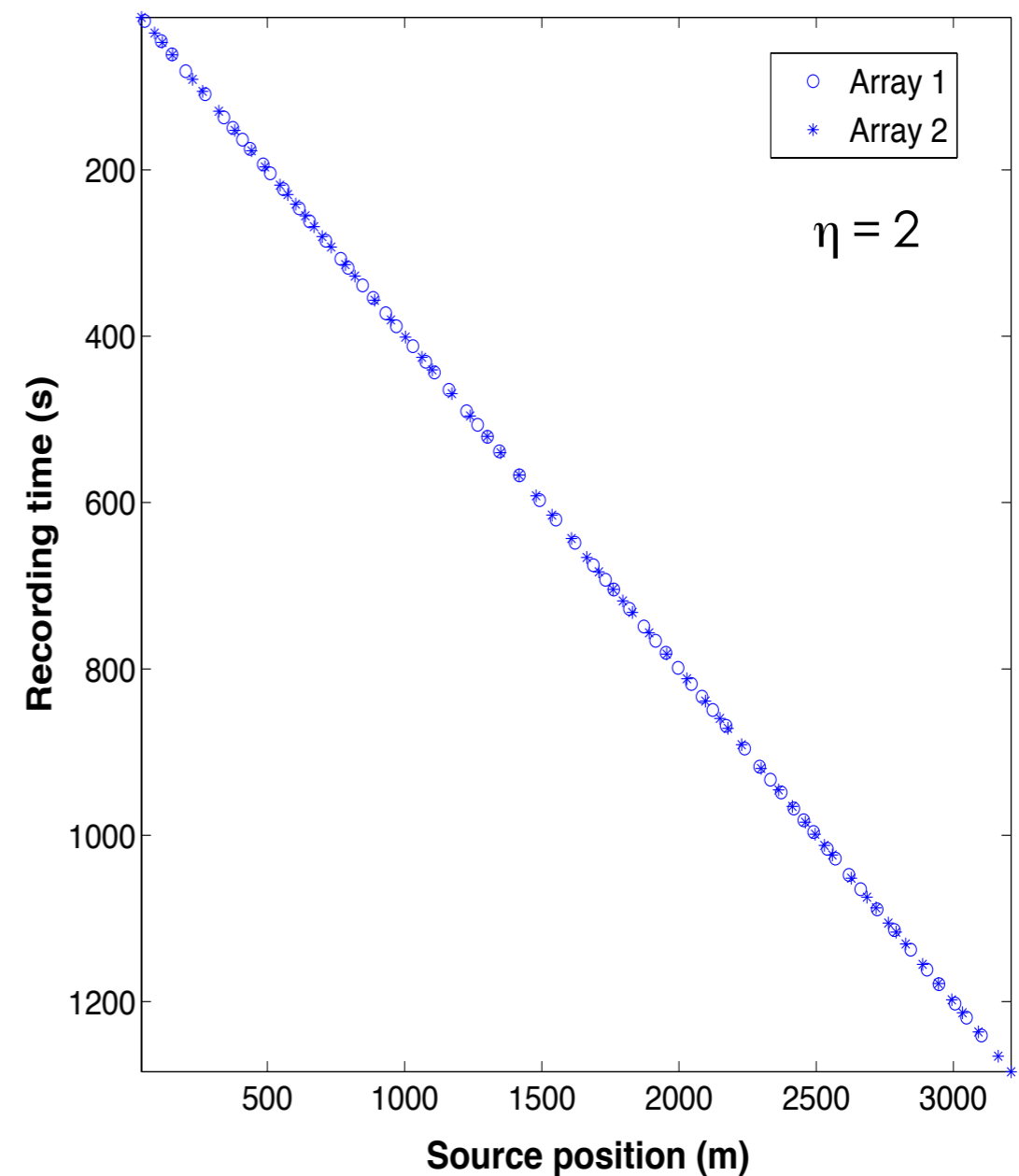
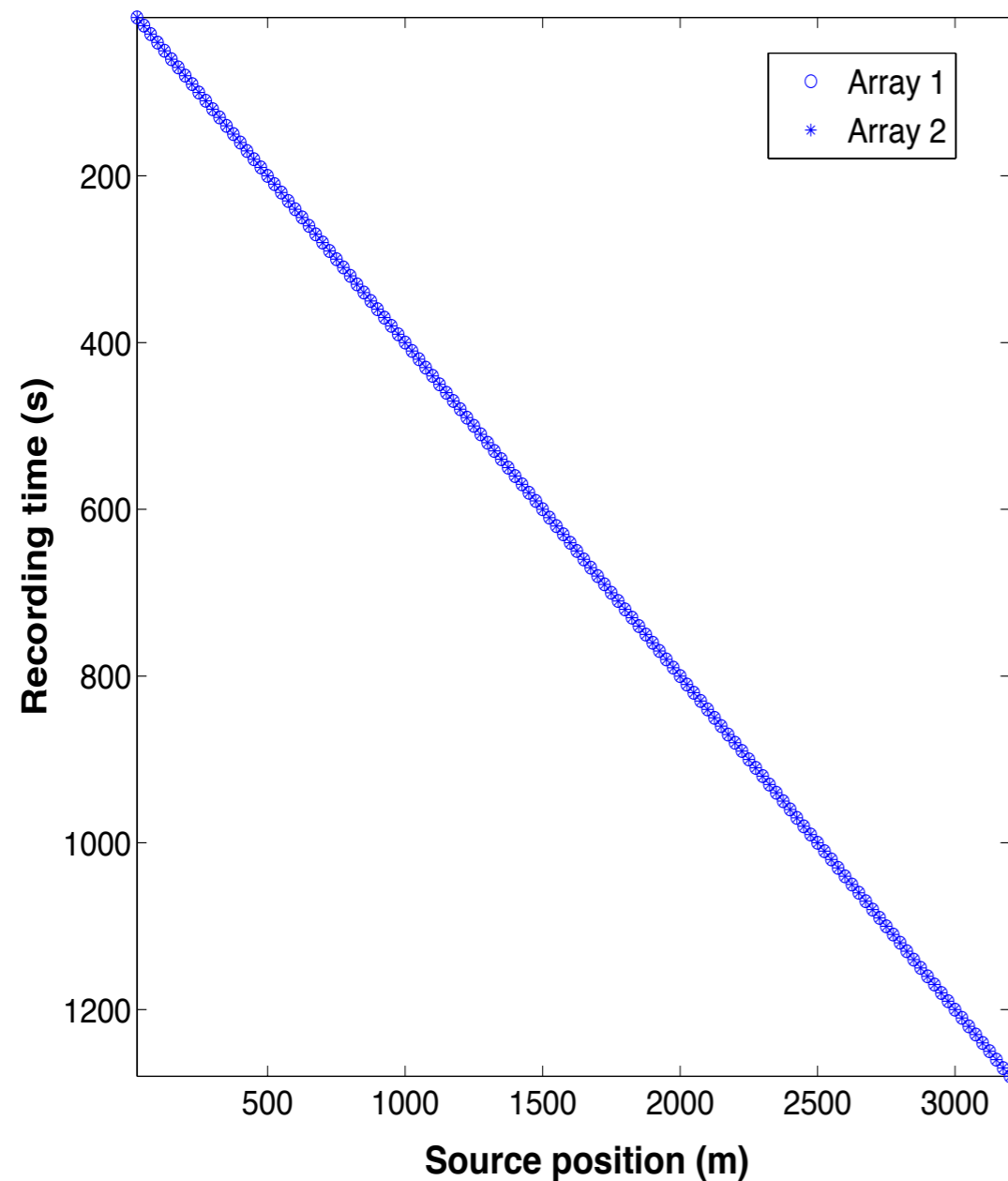
**JITTERED
UNDERSAMPLING**
($\eta = 4$)



Conventional vs. *jittered* sources

[Speed of source vessel = 9 km/hr = 2.5 m/s]

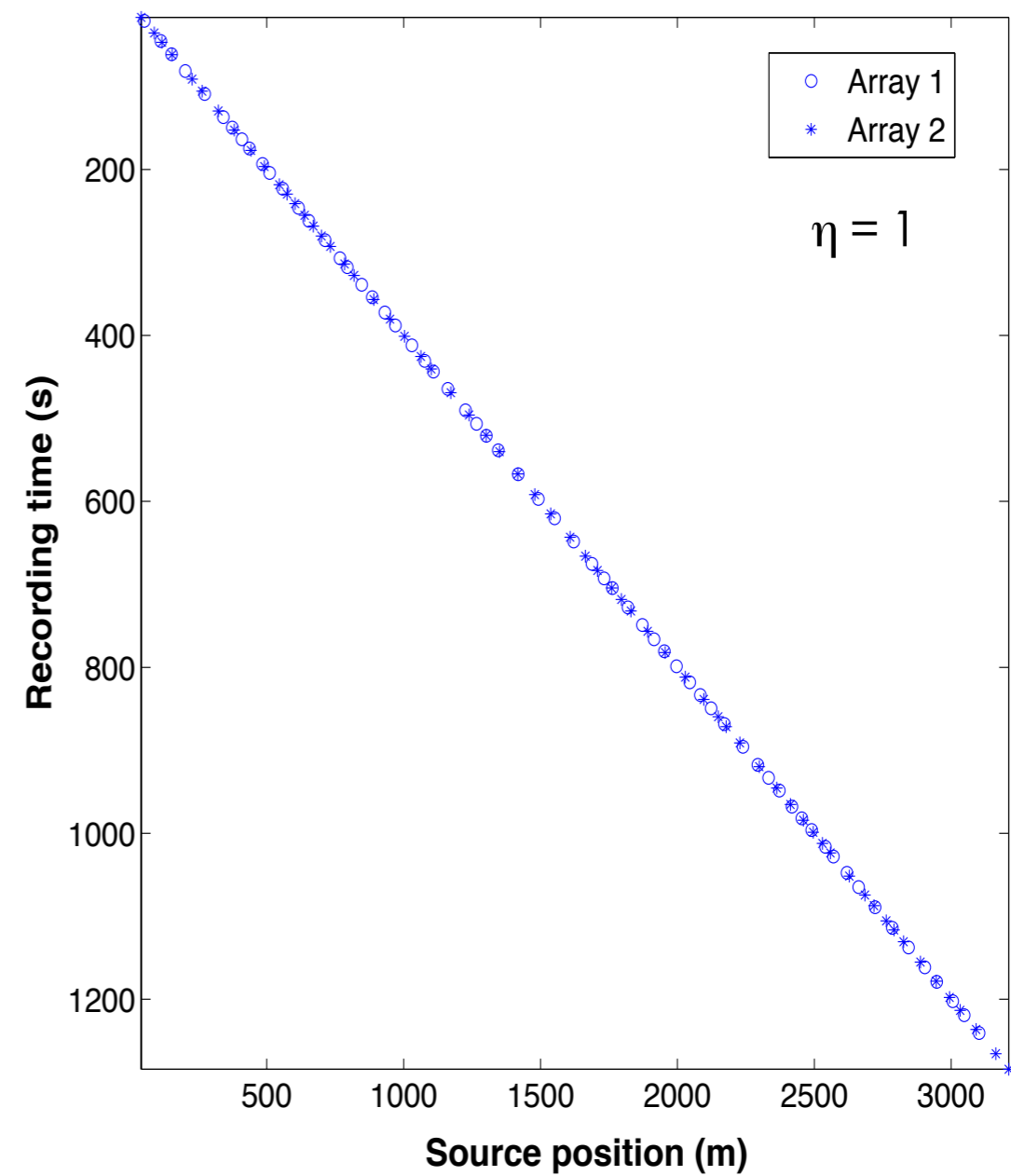
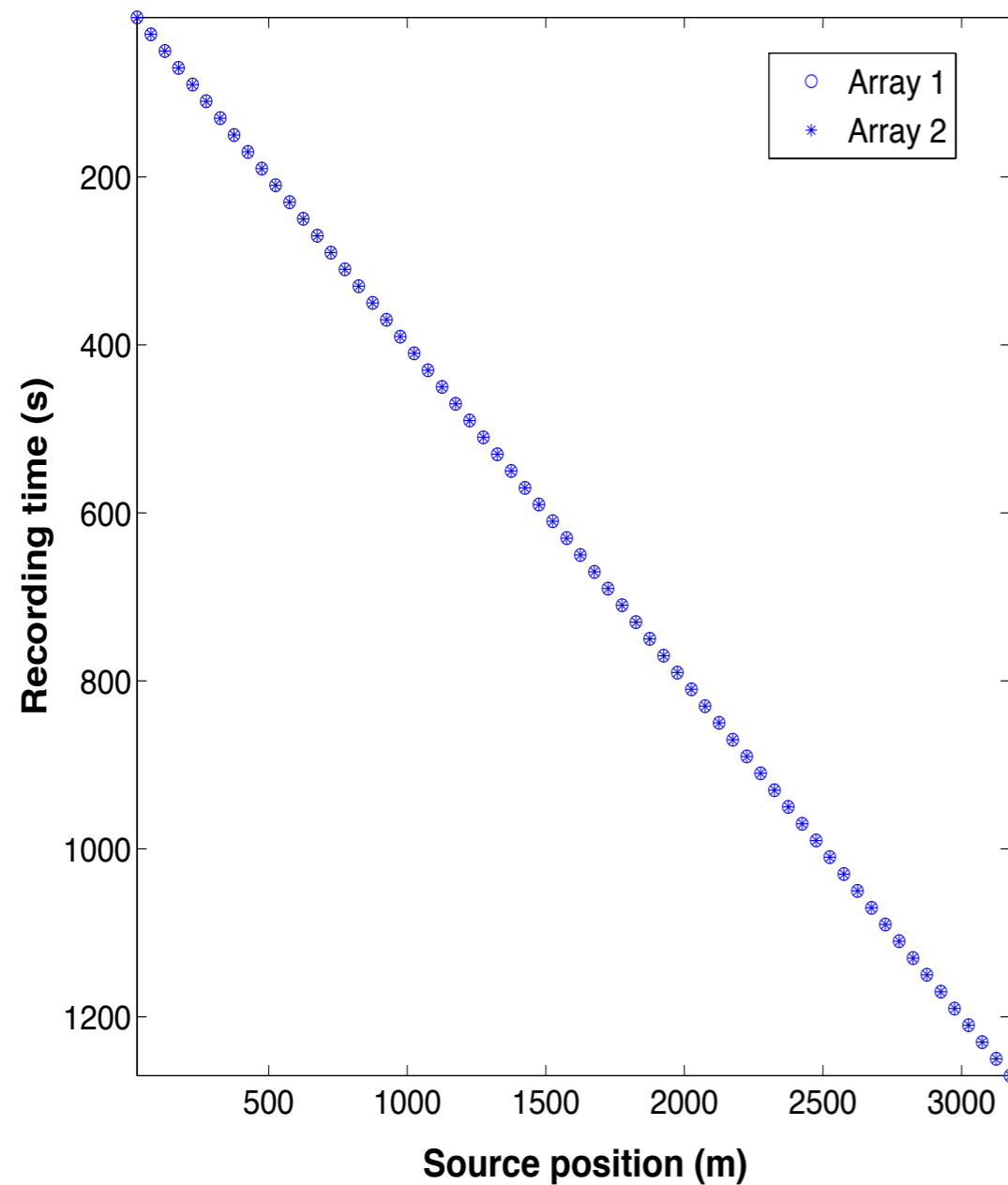
shot interval: **25 m**



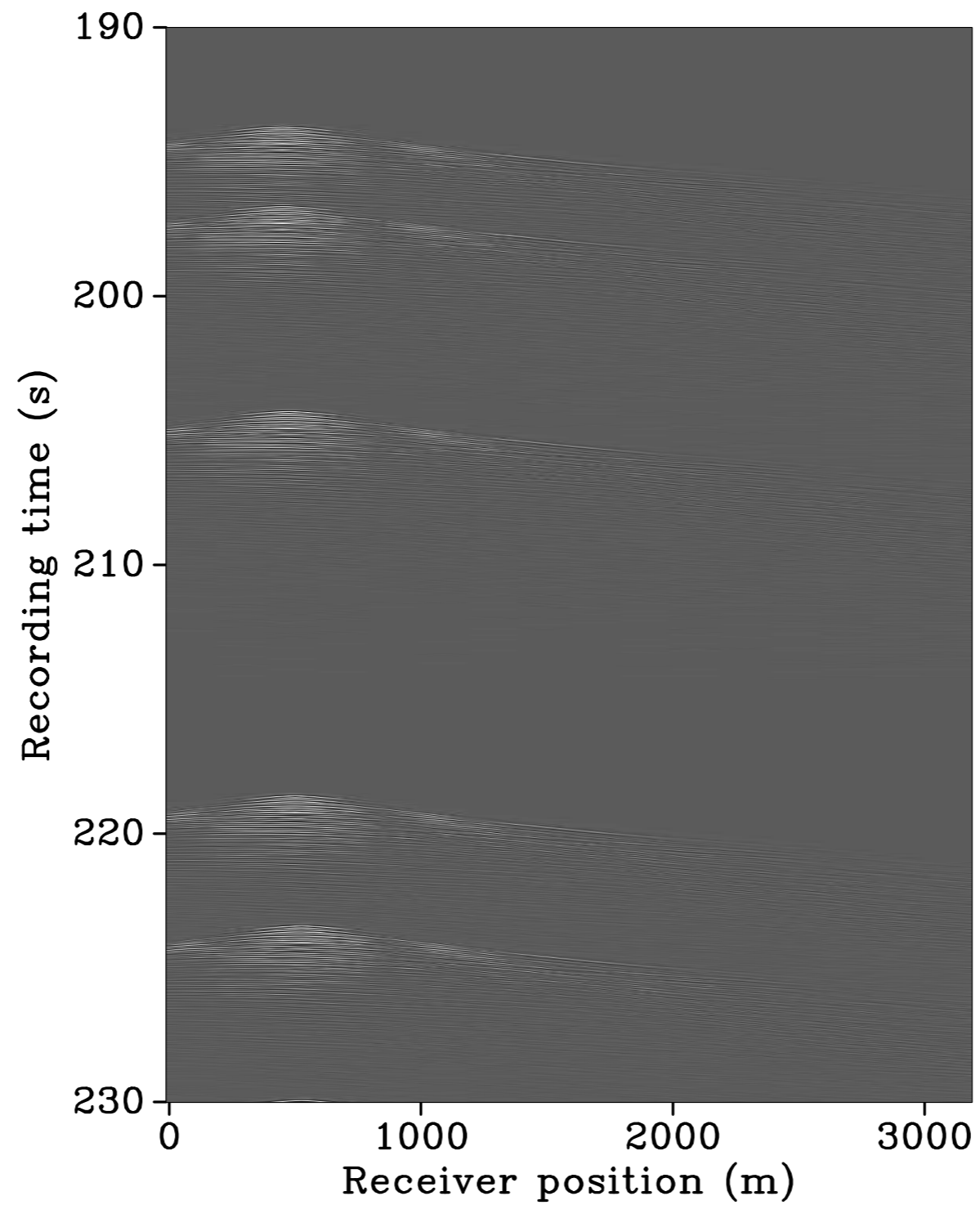
Conventional vs. *jittered* sources

[Speed of source vessel = 9 km/hr = 2.5 m/s]

shot interval: **50 m**

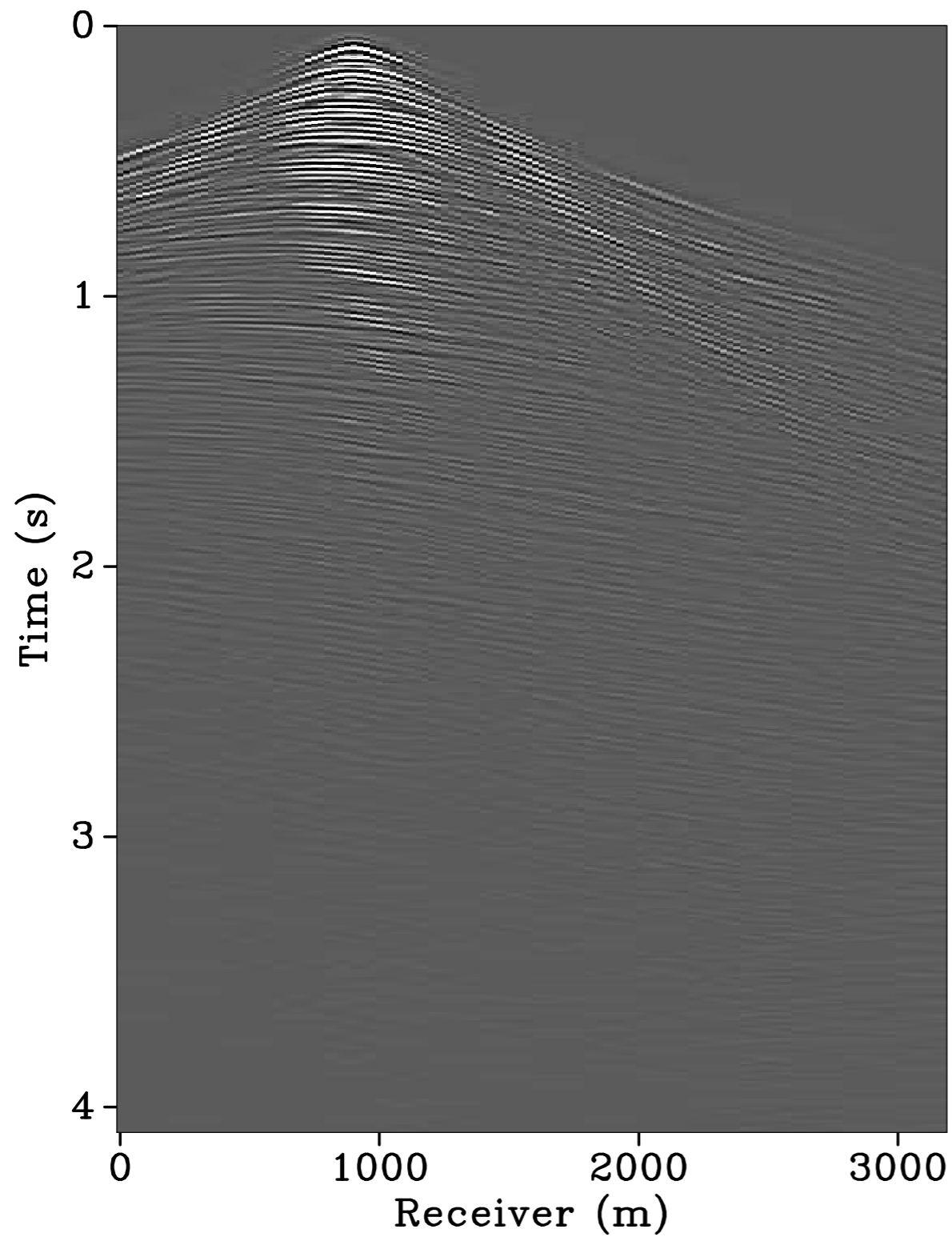


Measurements [b]



Outline

- ▶ Problem statement & recovery strategy
- ▶ Design of *jittered*, ocean bottom cable acquisition
 - jitter in *time* (\Rightarrow jittered shot locations)
- ▶ **Experimental results of *sparsity*-promoting processing**
 - demultiplexing, and interpolation from coarser to finer sampling grid



Gulf of Suez

1024 time samples

128 sources

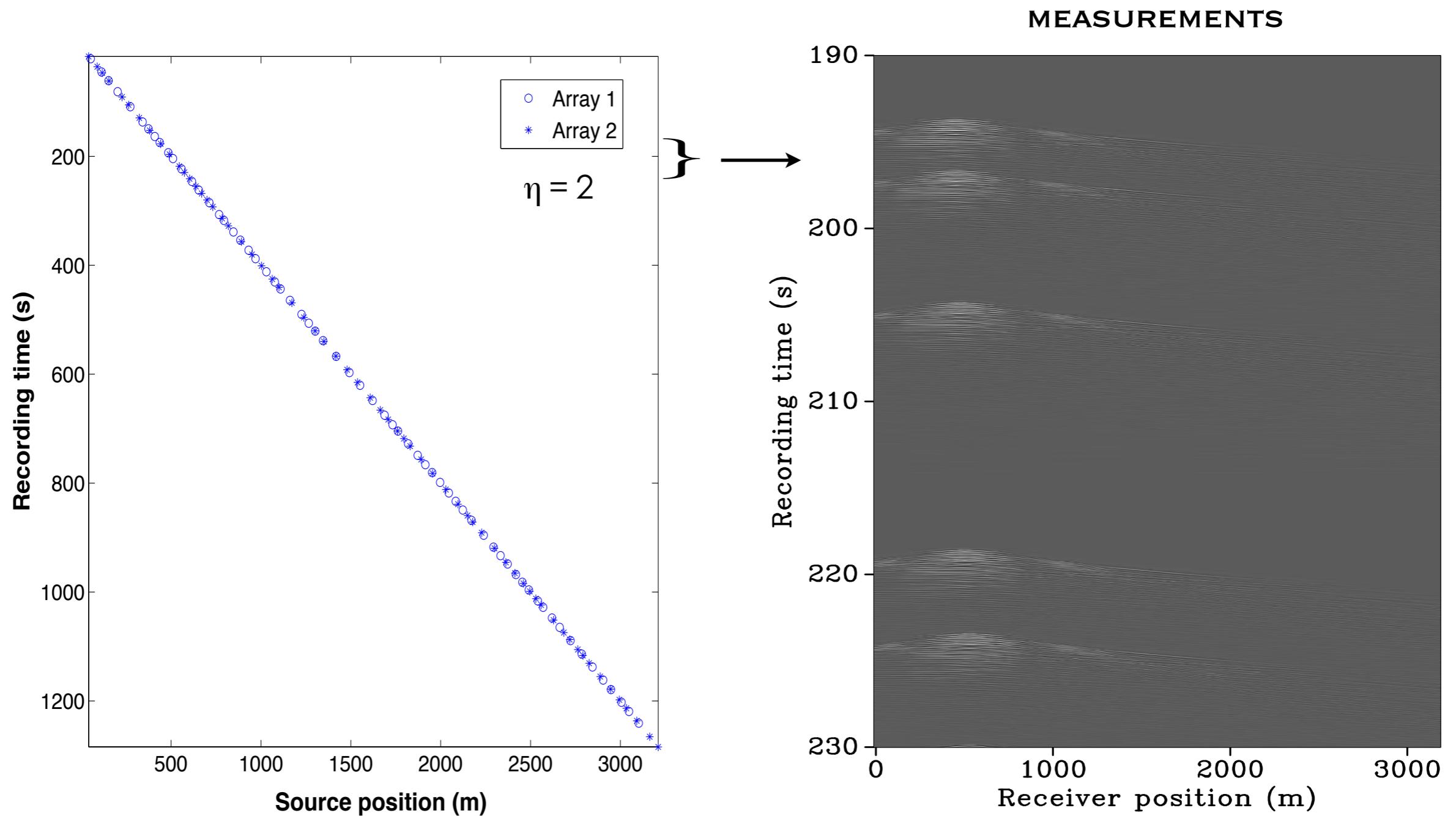
128 receivers

Shot interval: **25 m**

Receiver/group interval: **25 m**

Time-jittered OBC acquisition

[1 source vessel, speed = 2.5 m/s, underlying grid: 25 m]



Recovery

[Demultiplexing +

Interpolation from *jittered* 50m grid to *regular* 25m grid]

CONVENTIONAL PROCESSING

Apply the adjoint of the
sampling operator

+

Median filtering in the
midpoint-offset domain

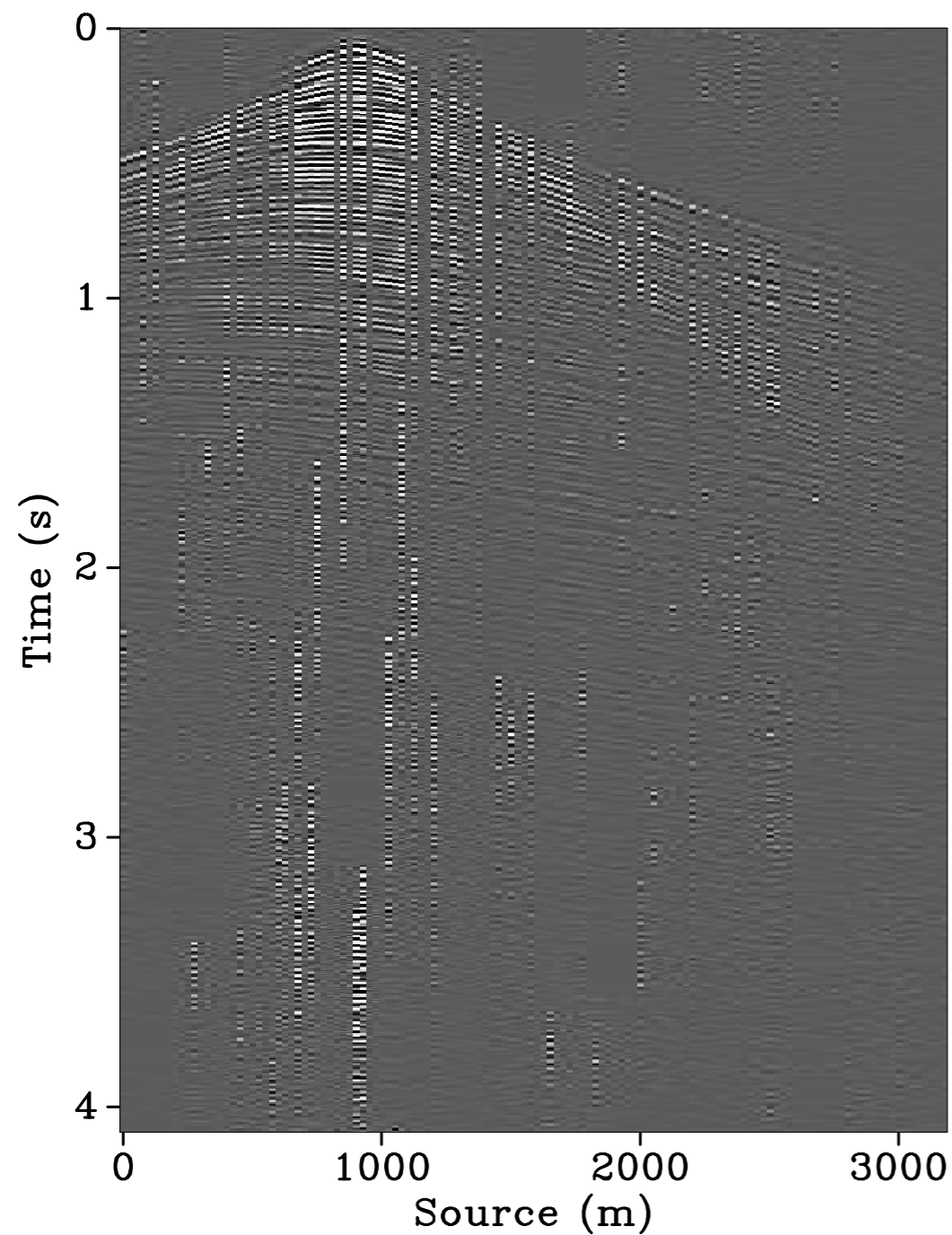
CURVELET-DOMAIN SPARSITY-PROMOTION

Solve an optimization problem
(e.g., one-norm minimization)

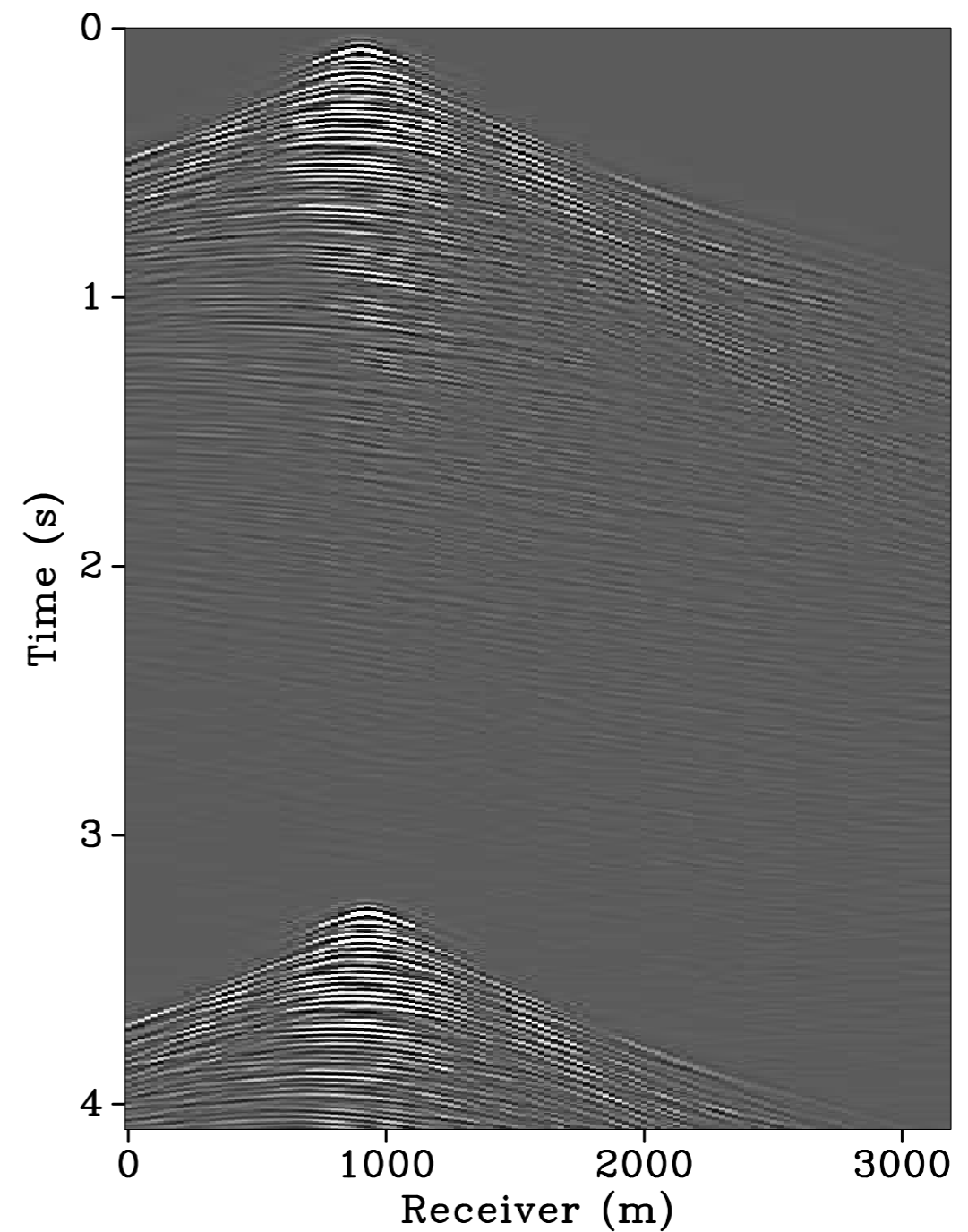
Conventional processing

[Adjoint applied]

RECEIVER GATHER



SHOT GATHER

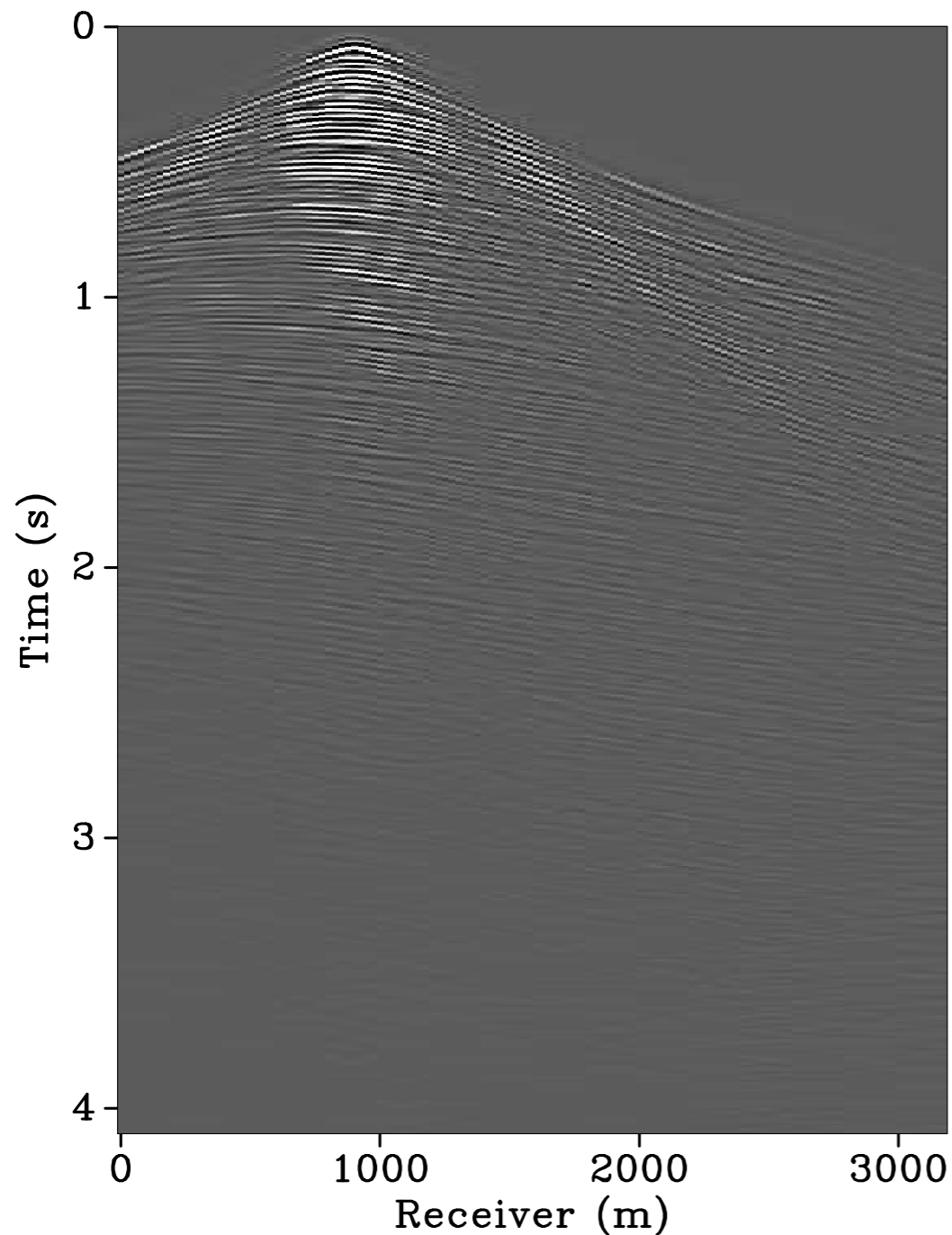


Sparsity-promoting recovery (15.4 dB)

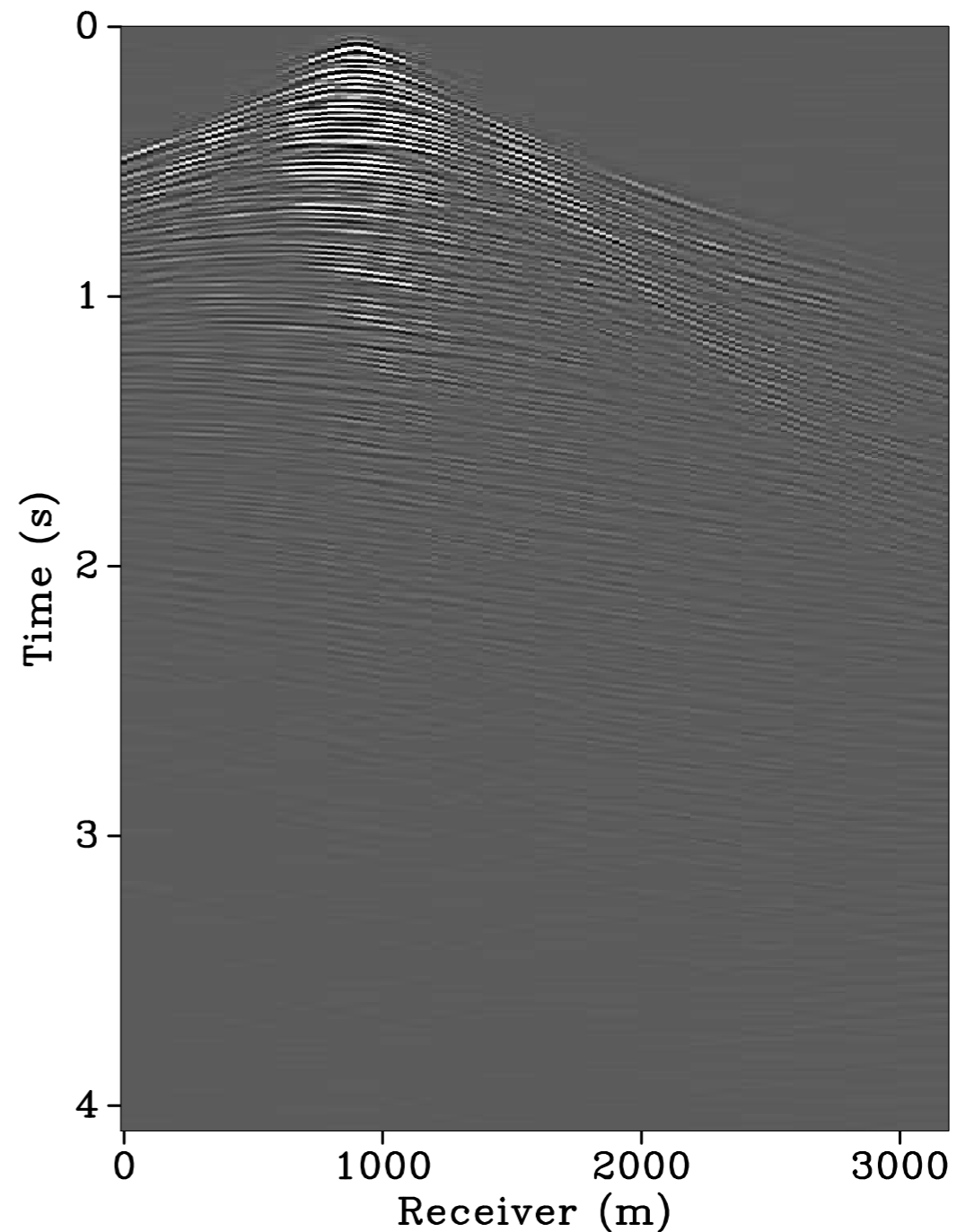
[Demultiplexing +

Interpolation from *jittered* 50m grid to *regular* 25m grid]

TRUE DATA



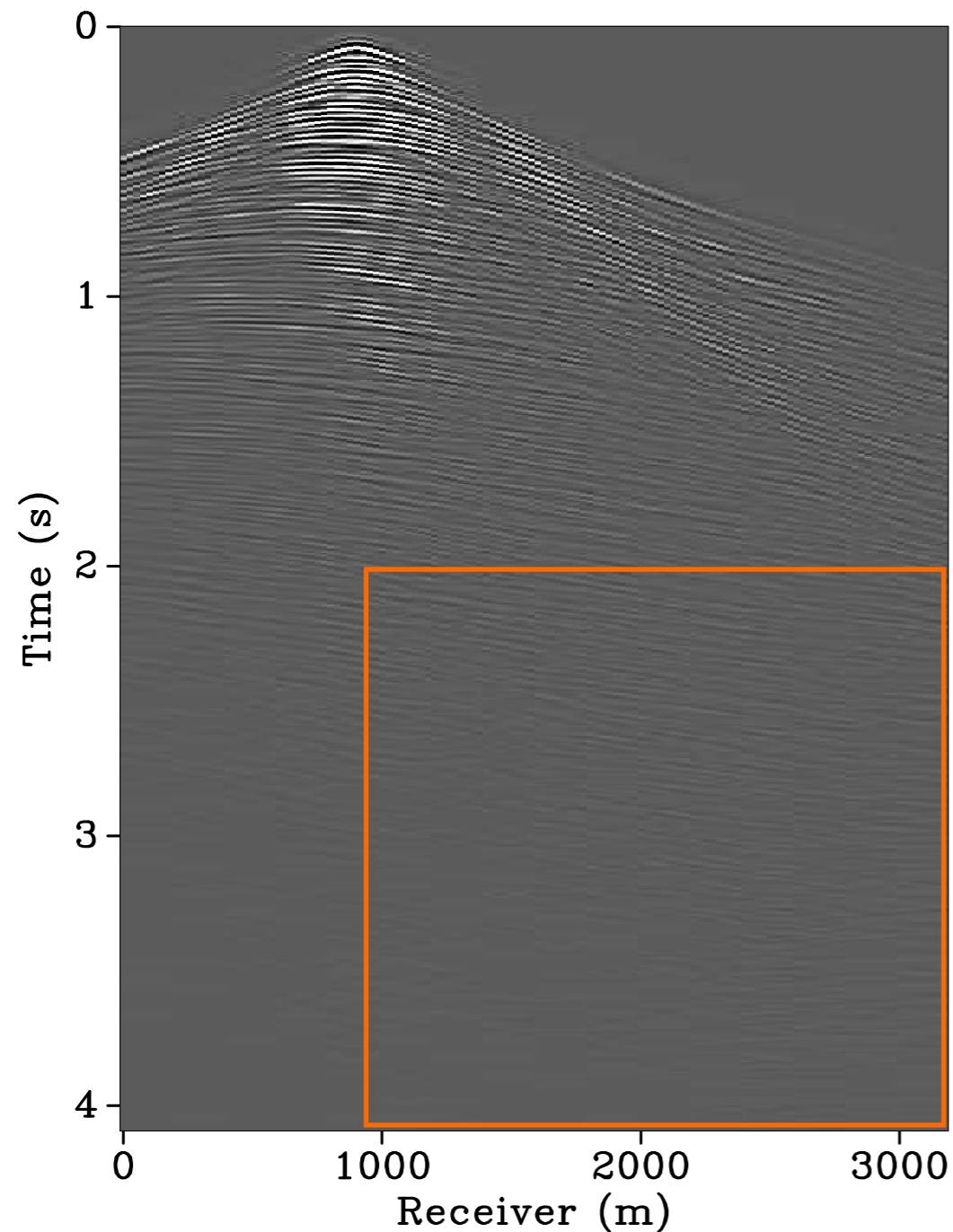
RECOVERED DATA



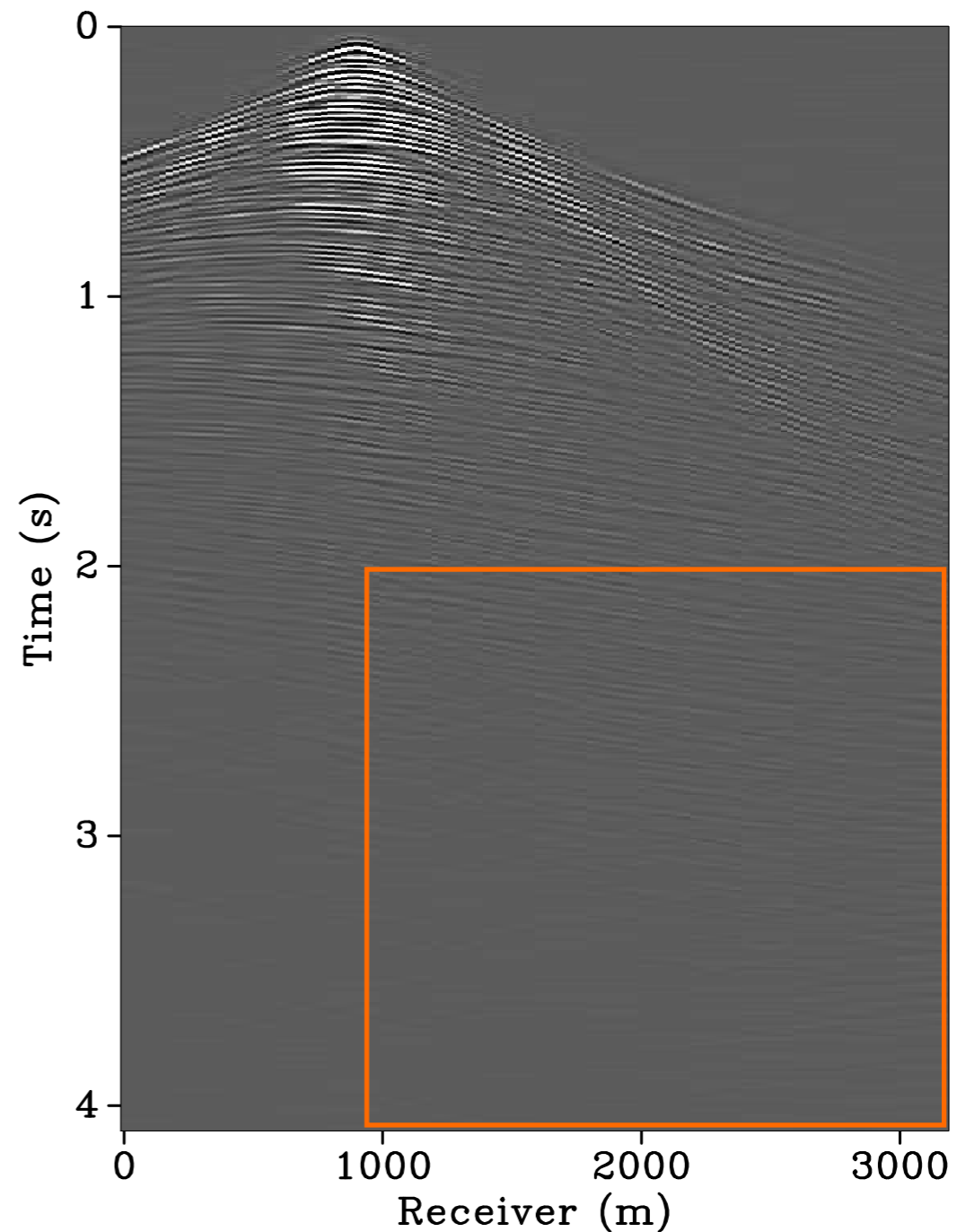
Sparsity-promoting recovery (15.4 dB)

[Demultiplexing +
Interpolation from *jittered* 50m grid to *regular* 25m grid]

TRUE DATA



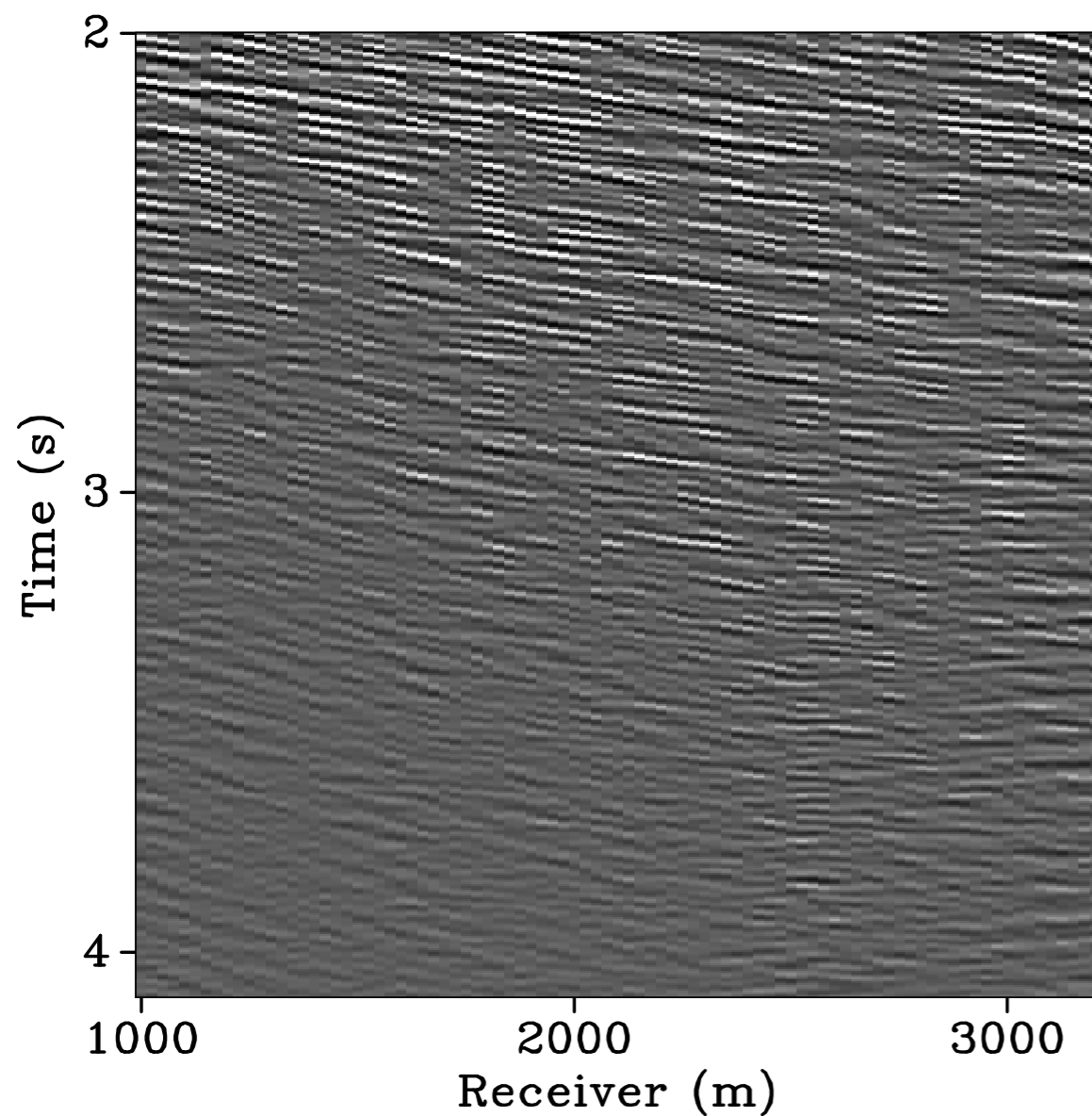
RECOVERED DATA



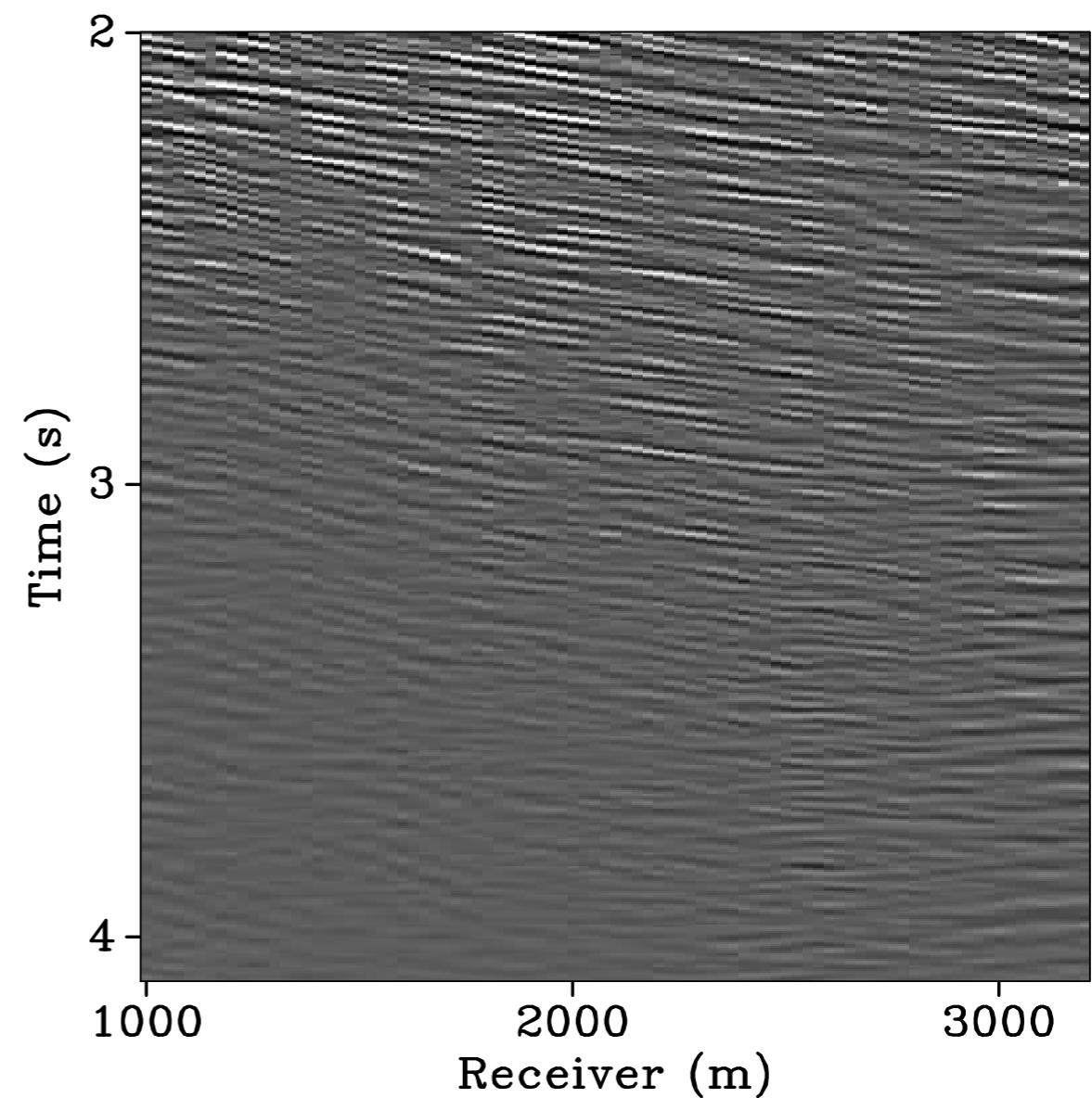
Sparsity-promoting recovery (15.4 dB)

[Demultiplexing +
Interpolation from *jittered* 50m grid to *regular* 25m grid]

TRUE DATA



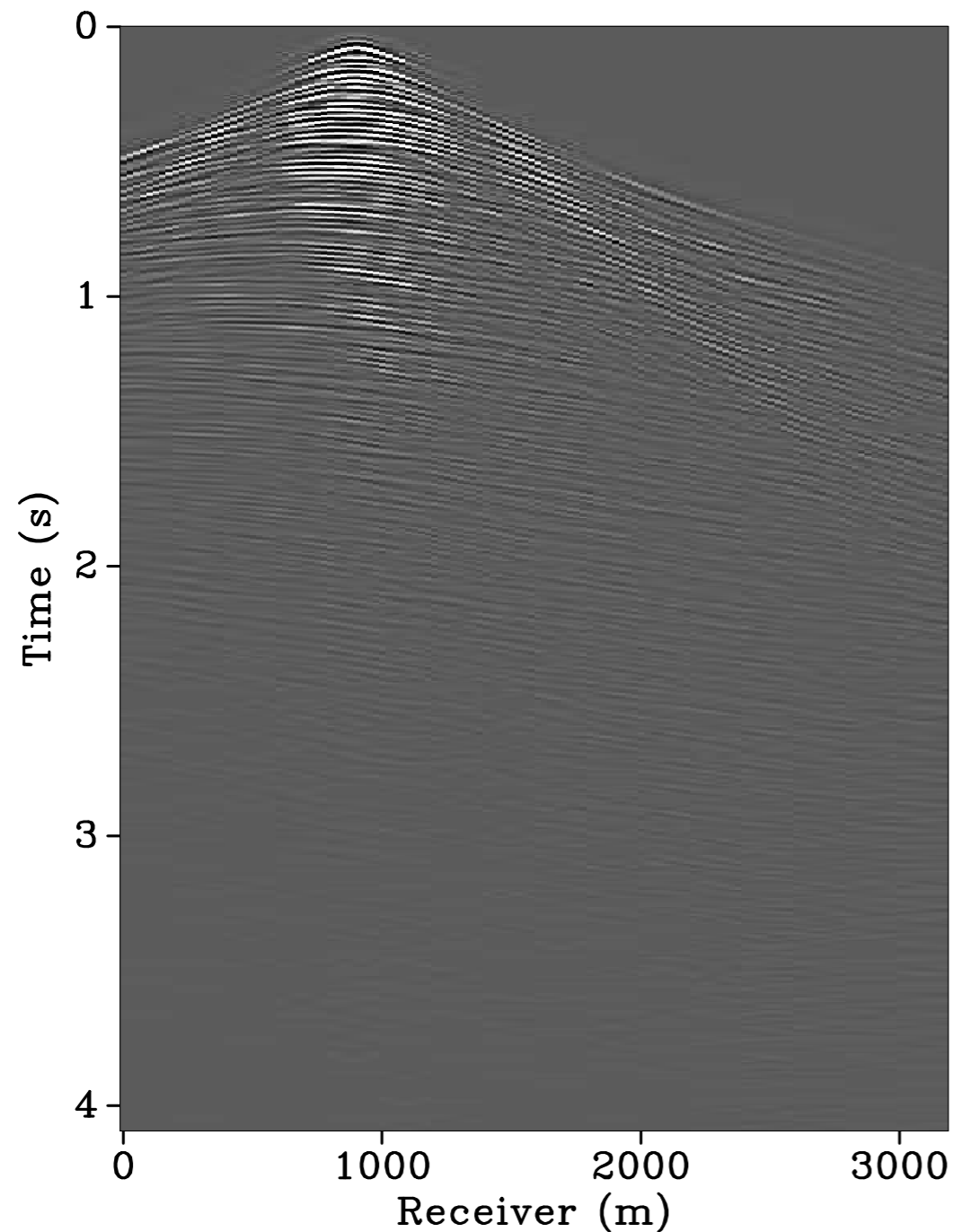
RECOVERED DATA



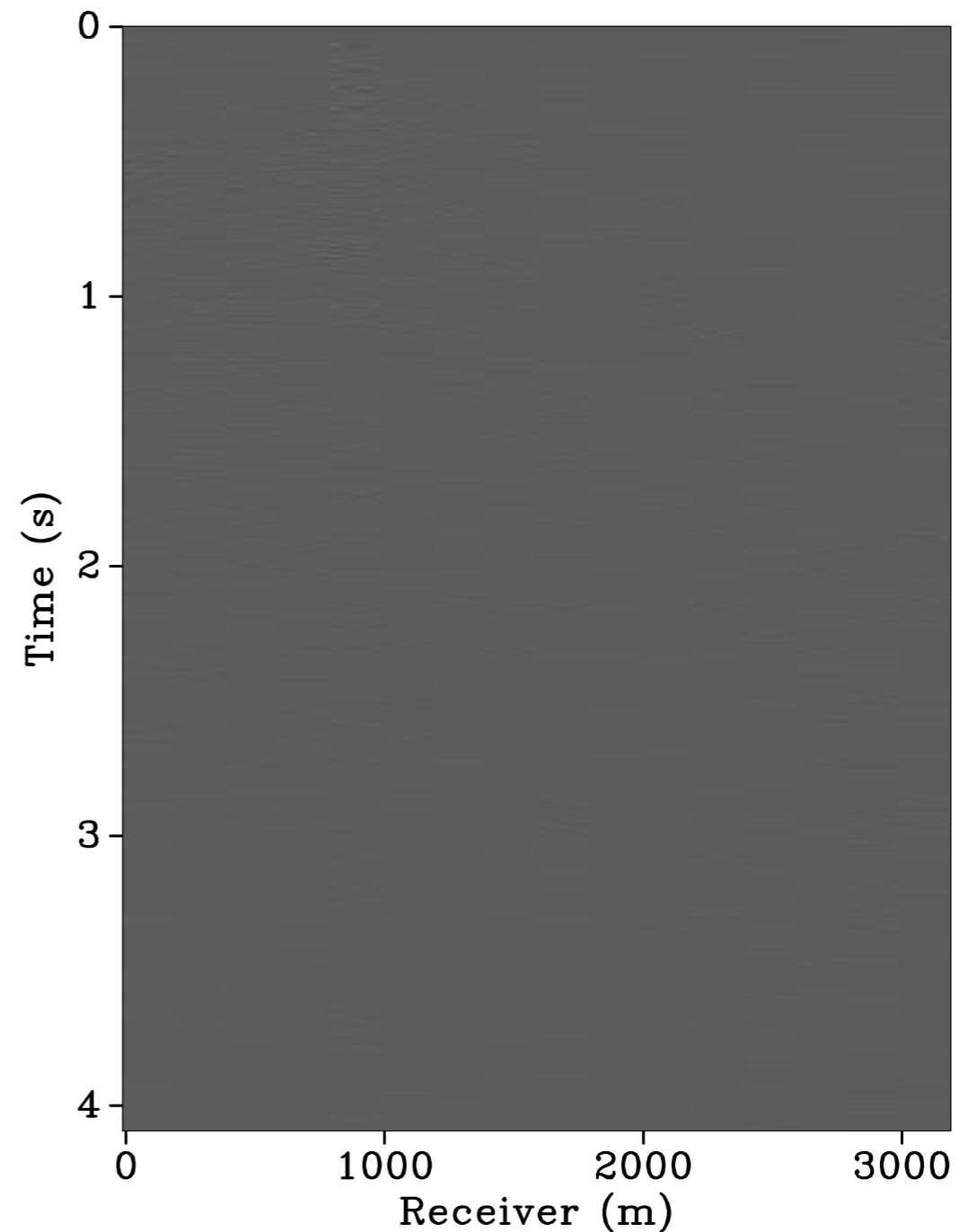
Sparsity-promoting recovery (15.4 dB)

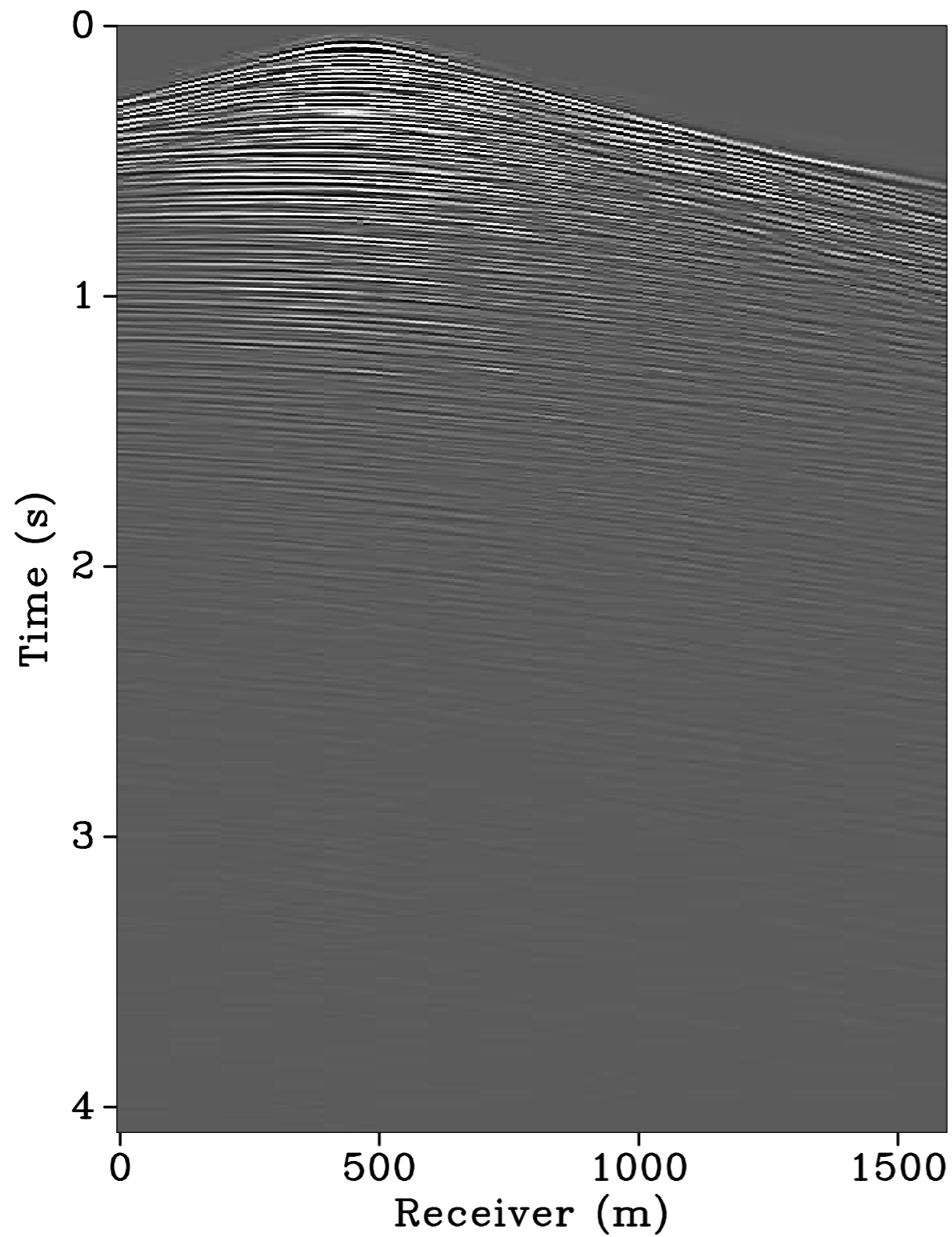
[Demultiplexing +
Interpolation from *jittered* 50m grid to *regular* 25m grid]

TRUE DATA



RESIDUAL





Gulf of Suez

1024 time samples

128 sources

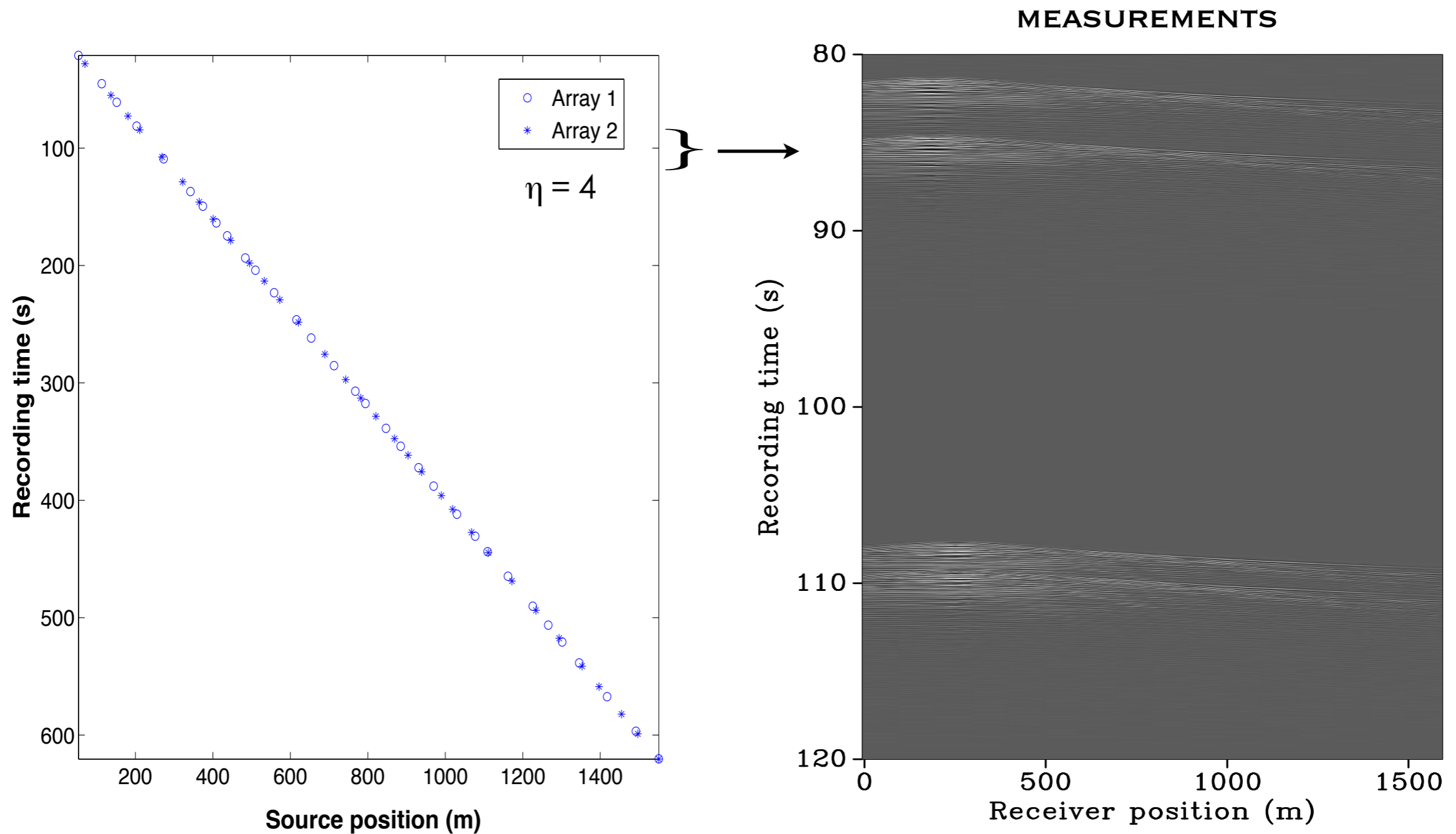
128 receivers

Shot interval: **12.5 m**

Receiver/group interval: **12.5 m**

Time-jittered OBC acquisition

[1 source vessel, speed = 2.5 m/s, underlying grid: 12.5 m]

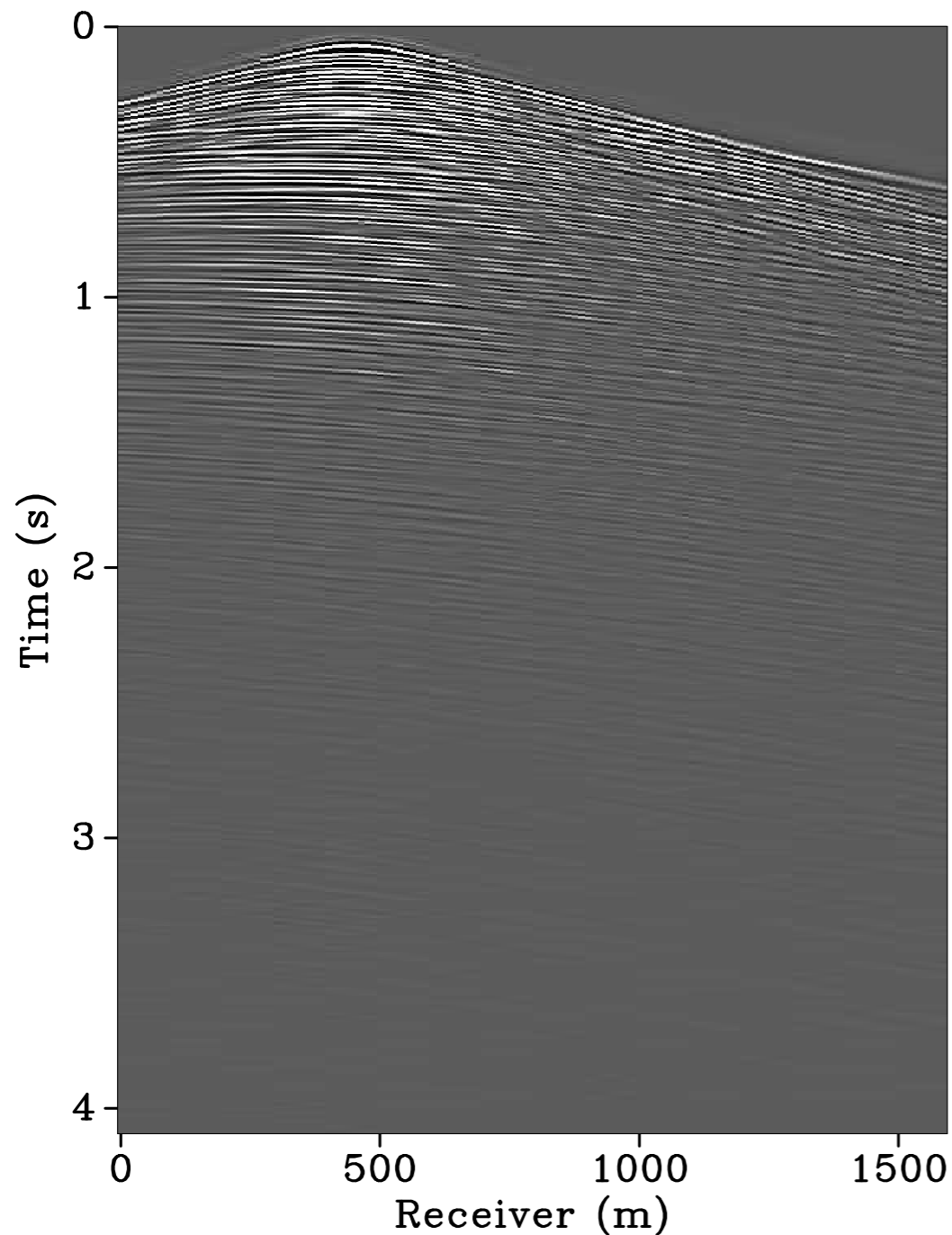


Sparsity-promoting recovery (10.8 dB)

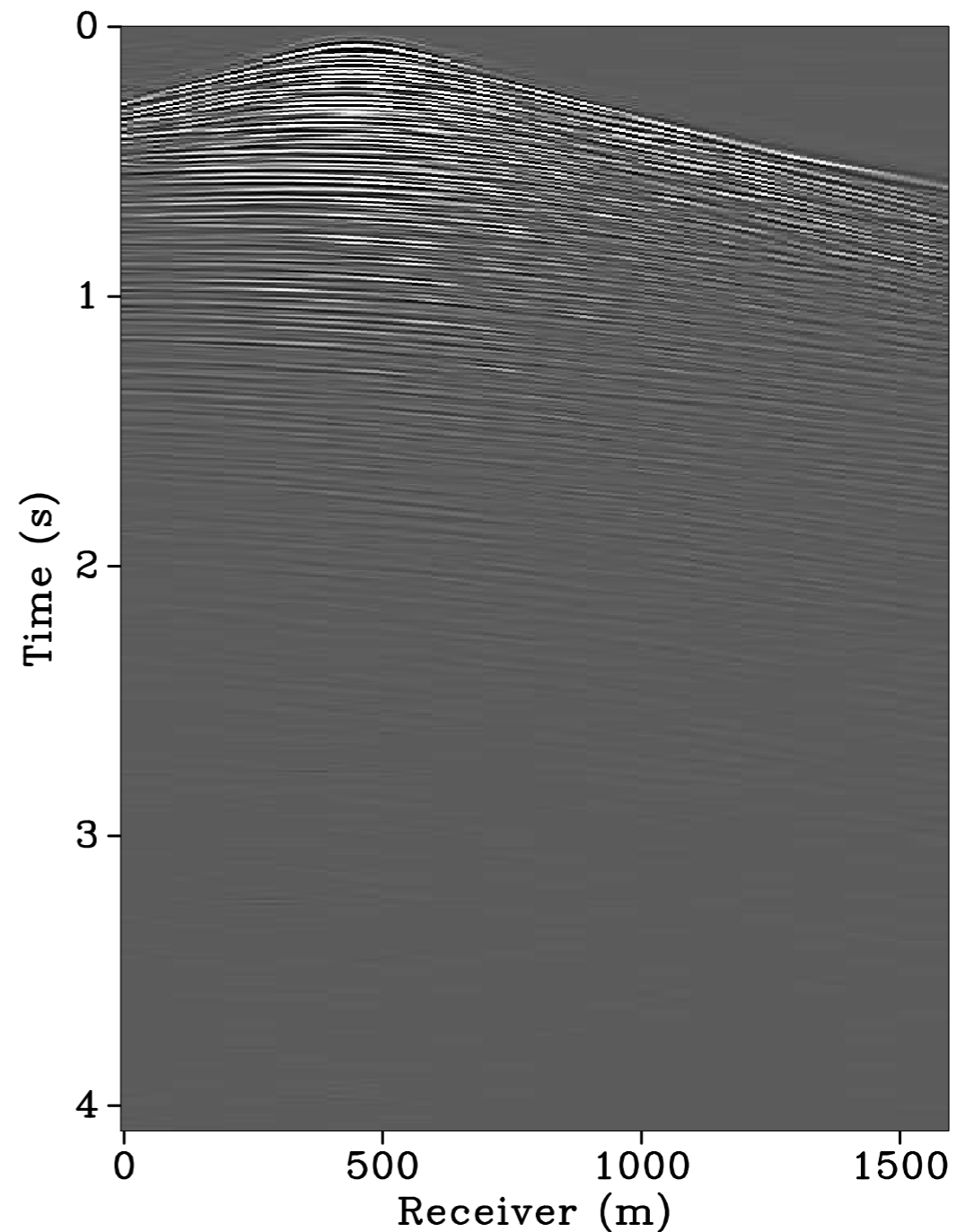
[Demultiplexing +

Interpolation from *jittered* 50m grid to *regular* 12.5m grid]

TRUE DATA



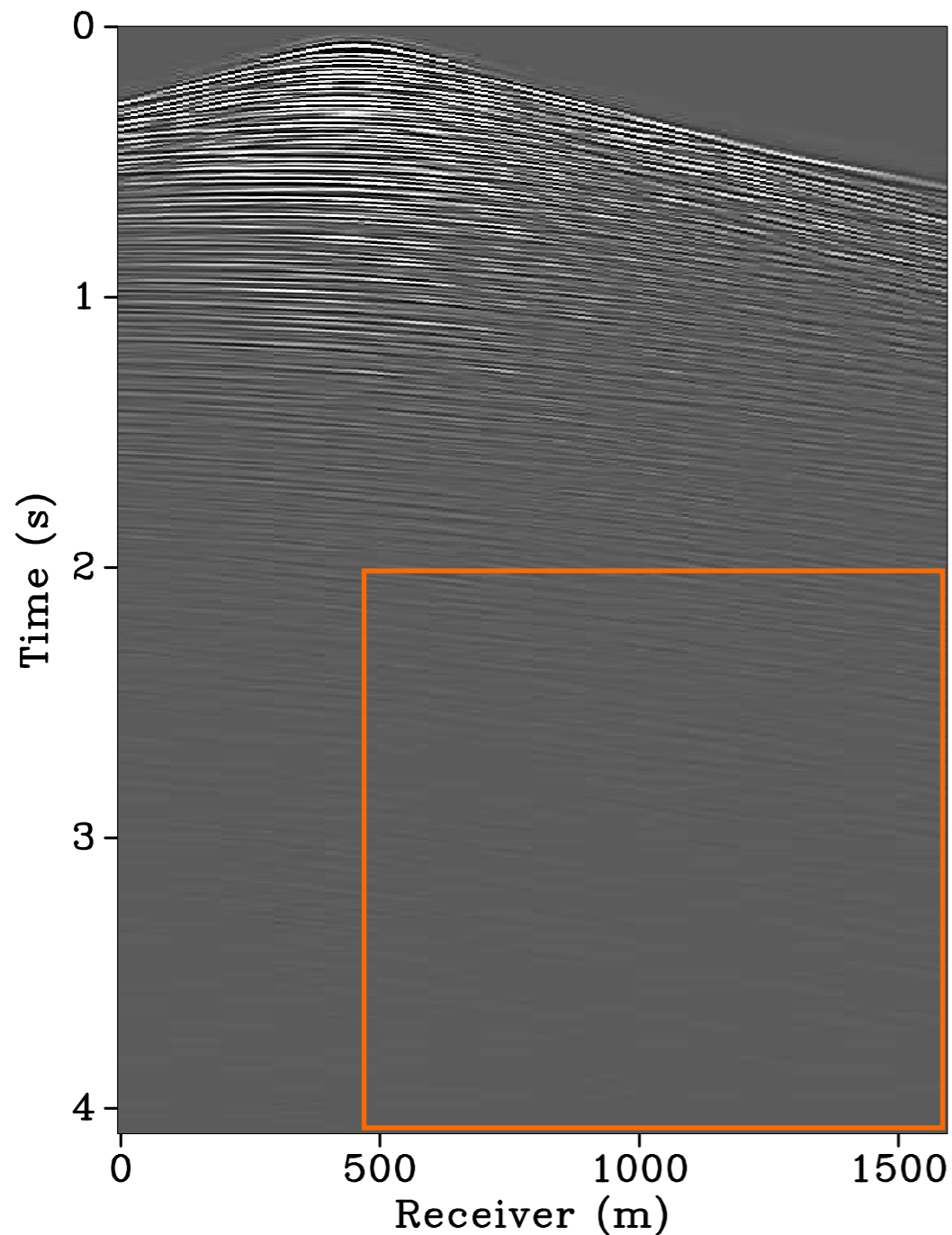
RECOVERED DATA



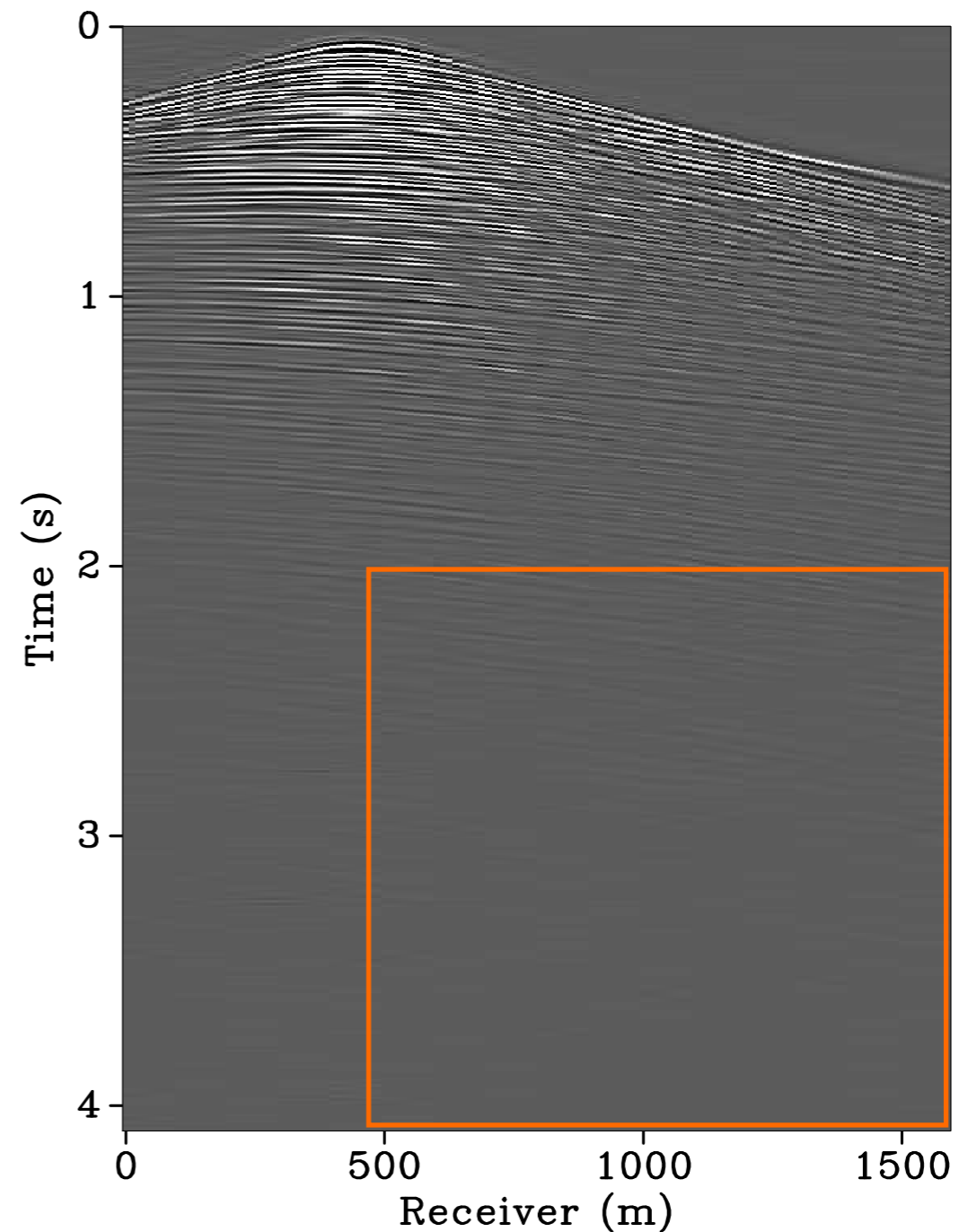
Sparsity-promoting recovery (10.8 dB)

[Demultiplexing +
Interpolation from *jittered* 50m grid to *regular* 12.5m grid]

TRUE DATA



RECOVERED DATA

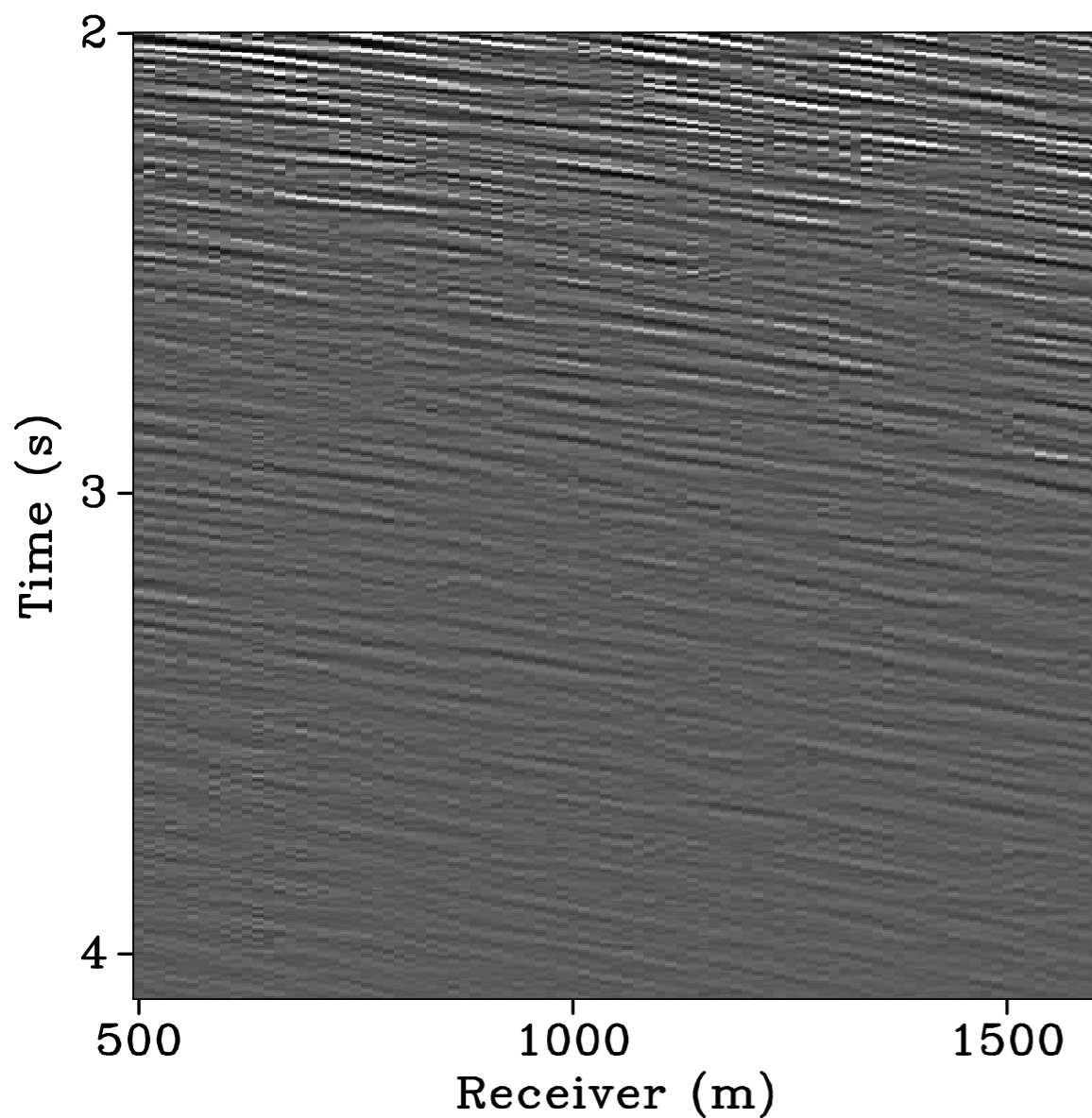


Sparsity-promoting recovery (10.8 dB)

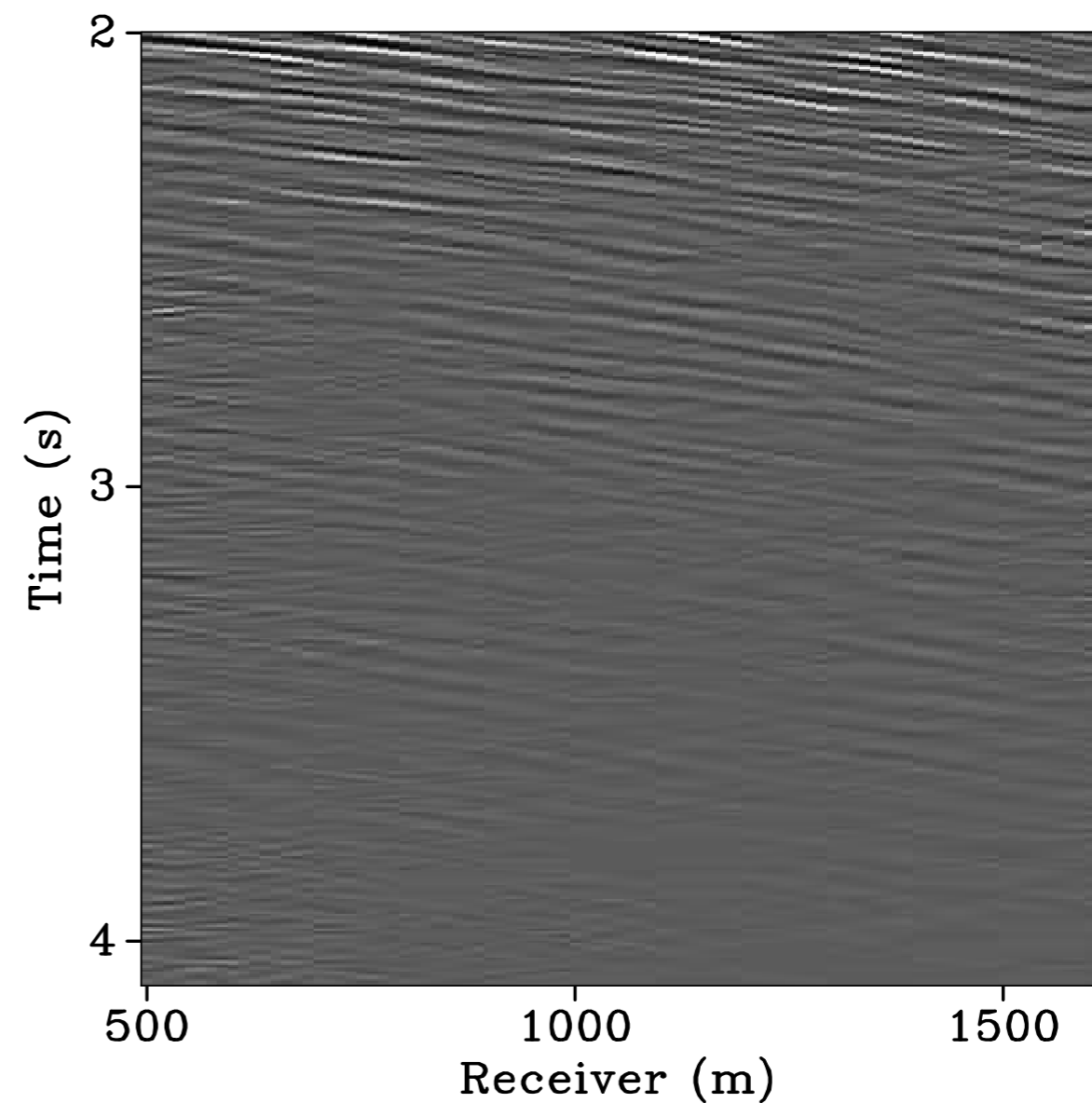
[Demultiplexing +

Interpolation from *jittered* 50m grid to *regular* 12.5m grid]

TRUE DATA



RECOVERED DATA

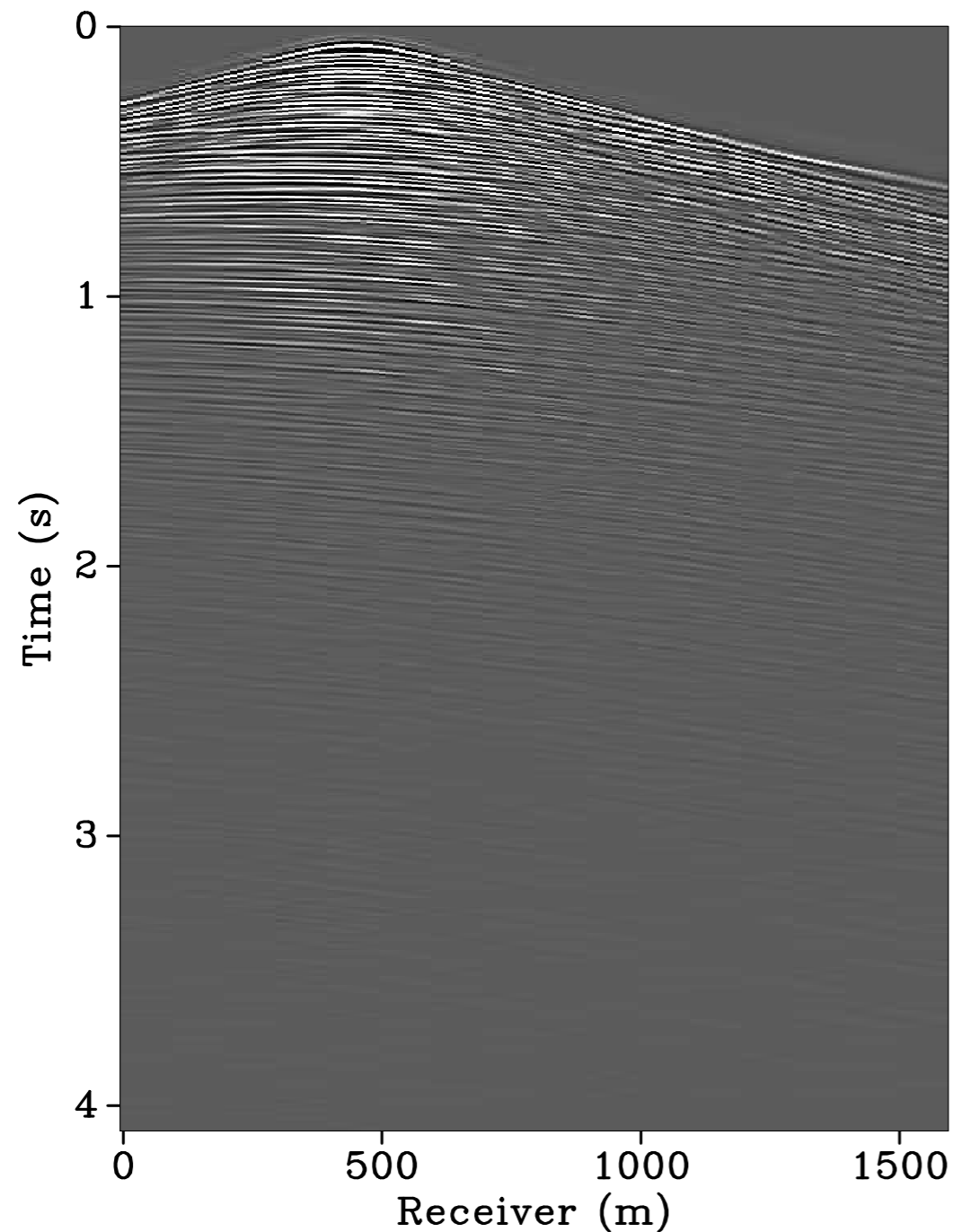


Sparsity-promoting recovery (10.8 dB)

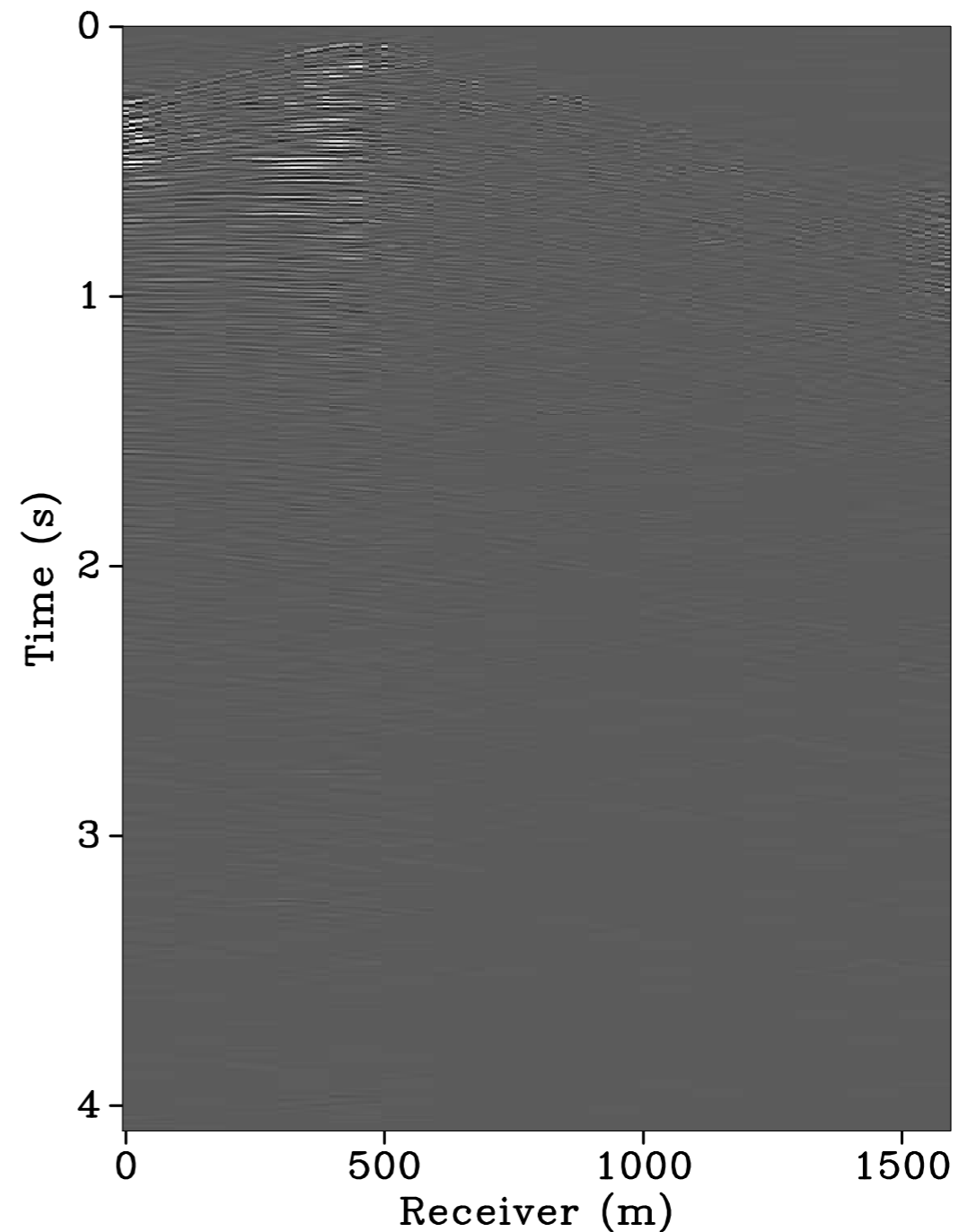
[Demultiplexing +

Interpolation from *jittered* 50m grid to *regular* 12.5m grid]

TRUE DATA



RESIDUAL



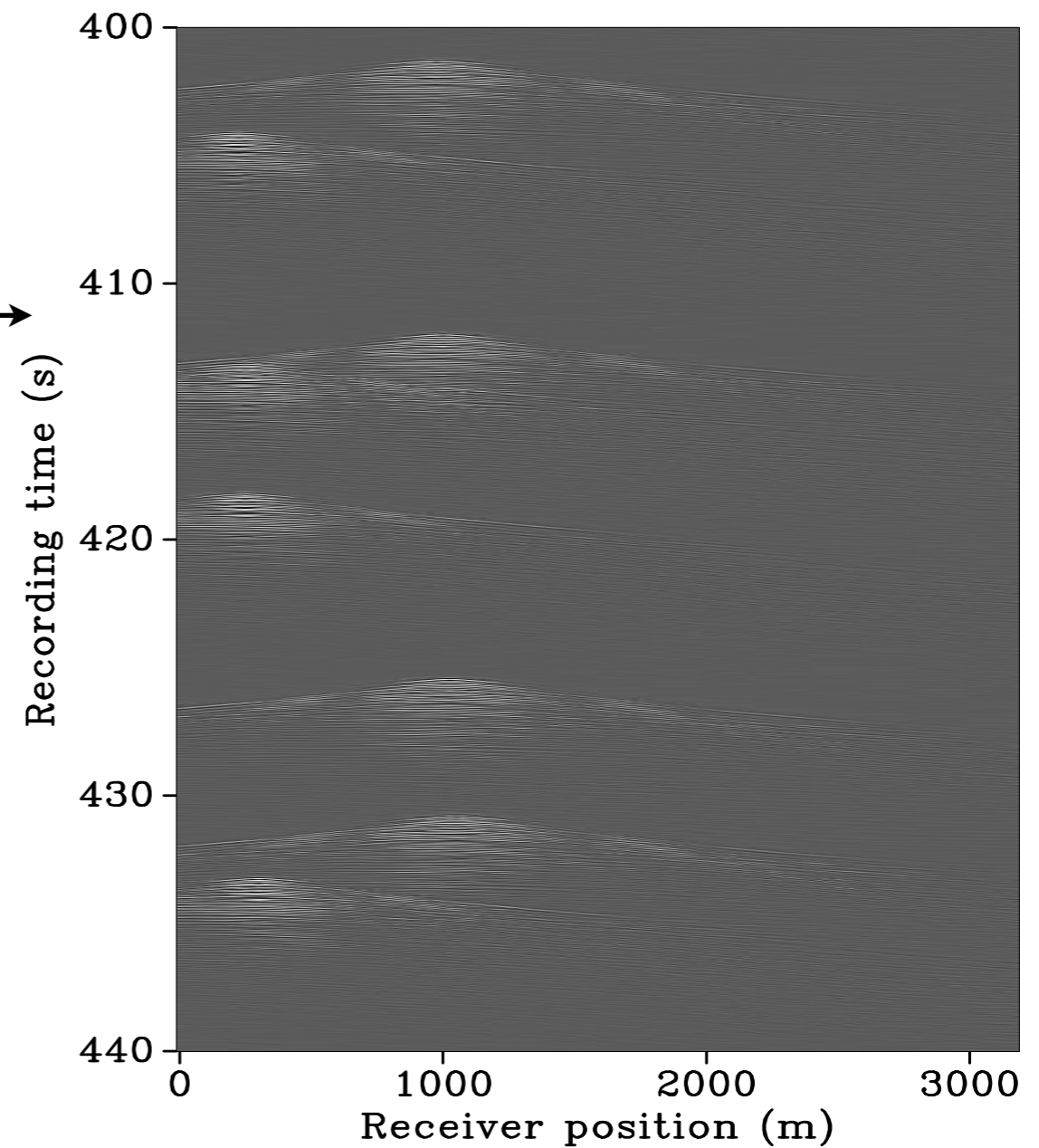
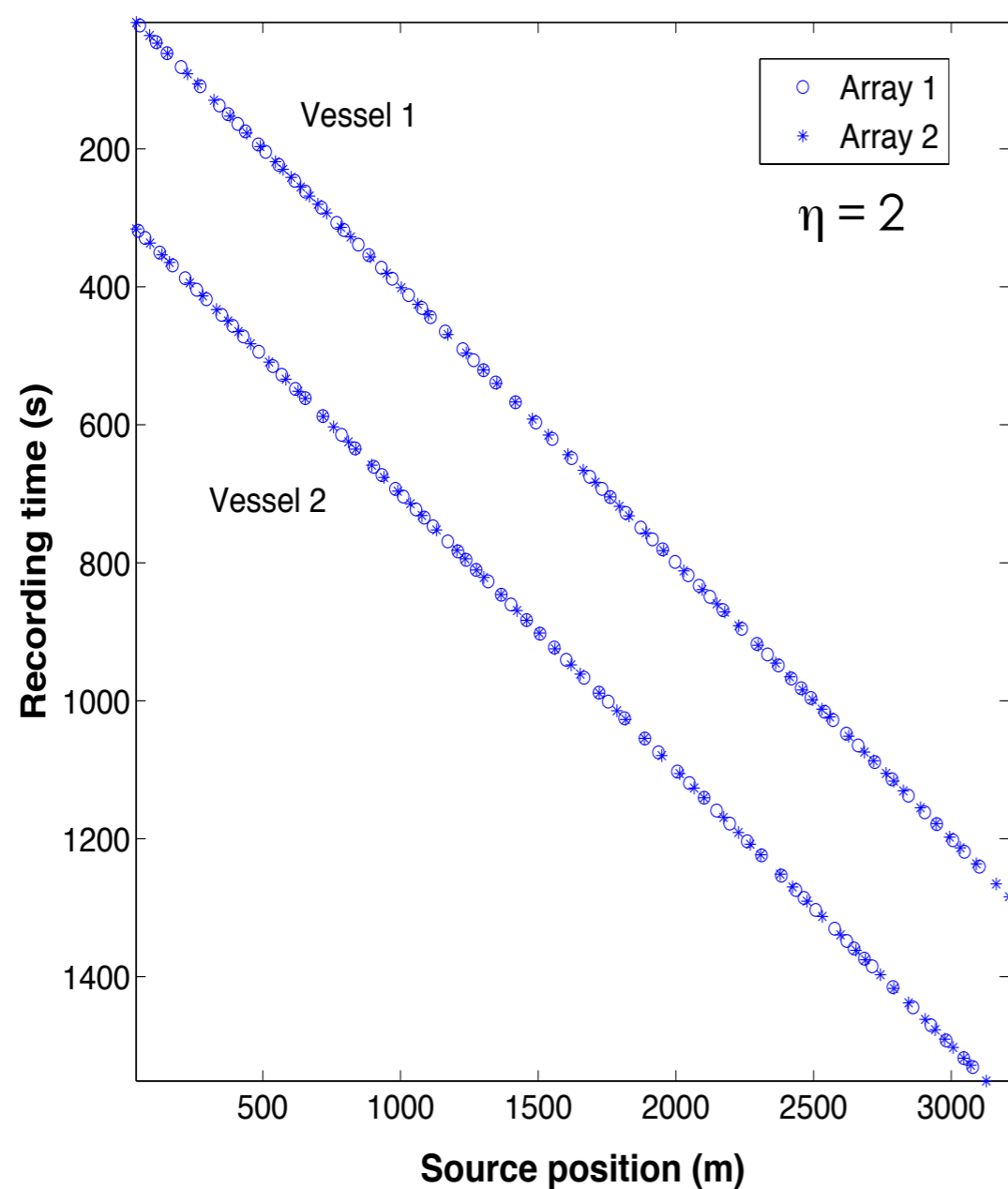
Summary

	INTERPOLATE (JITTERED TO REGULAR)	SPARSITY-PROMOTING RECOVERY [SNR (DB)]
1 SOURCE VESSEL (2 AIRGUN ARRAYS)	50M TO 25M	15.4
	50M TO 12.5M	10.8
2 SOURCE VESSELS (2 AIRGUN ARRAYS PER VESSEL)	50M TO 25M	?
	50M TO 12.5M	?

Time-jittered OBC acquisition

[2 source vessels, speed = 2.5 m/s, underlying grid: 25 m]

MEASUREMENTS

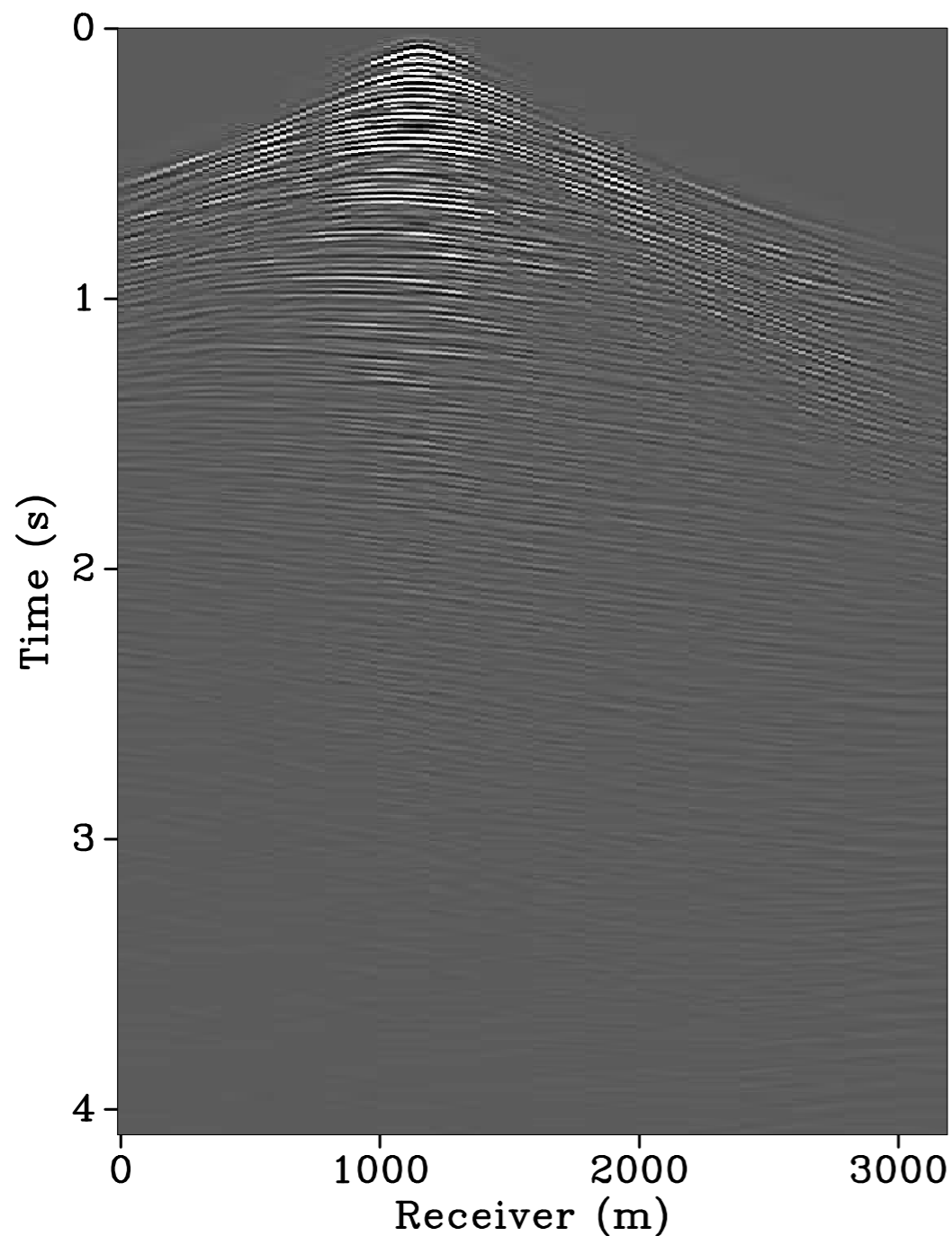


Sparsity-promoting recovery (20.5 dB)

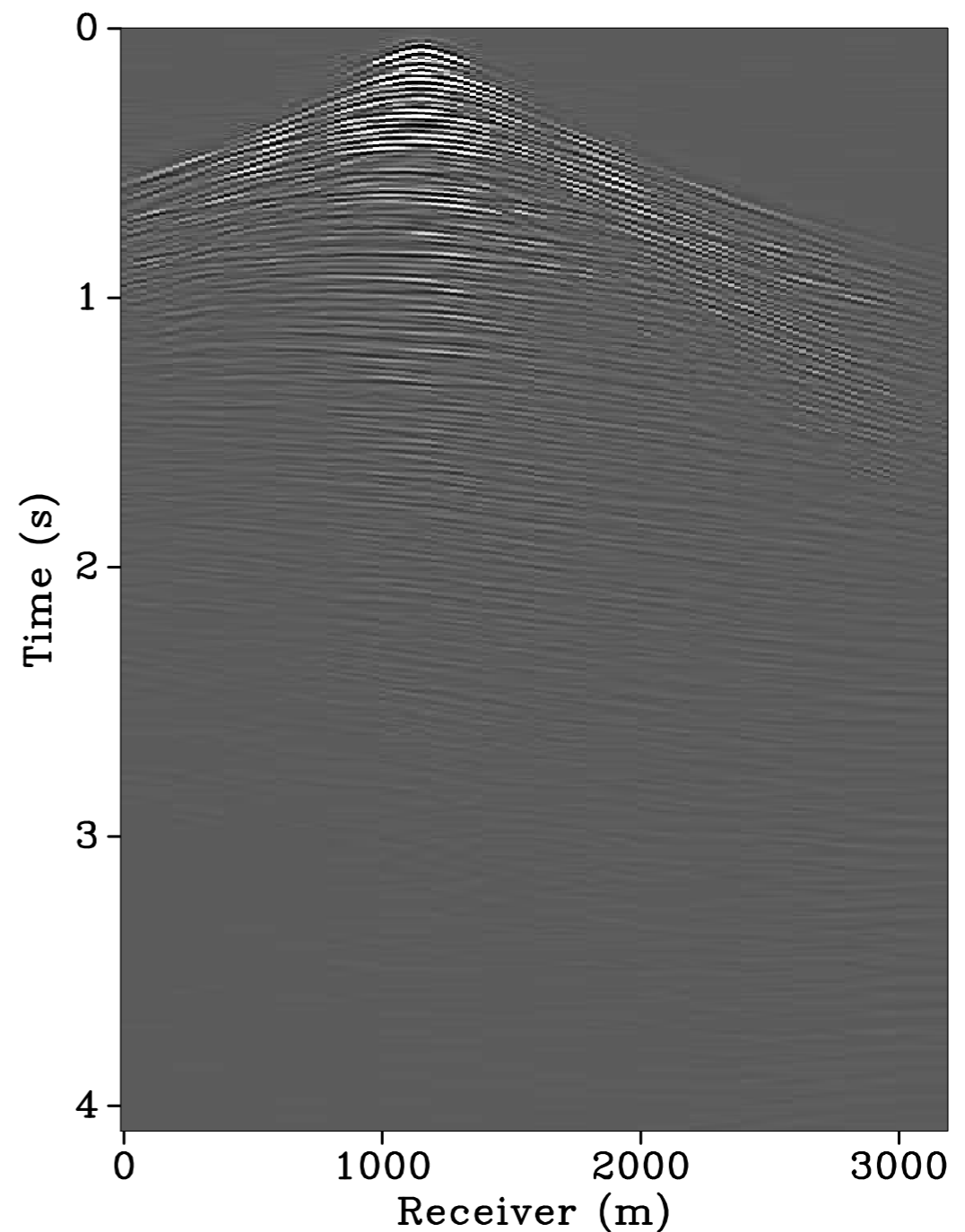
[Demultiplexing +

Interpolation from *jittered* 50m grid to *regular* 25m grid]

TRUE DATA



RECOVERED DATA

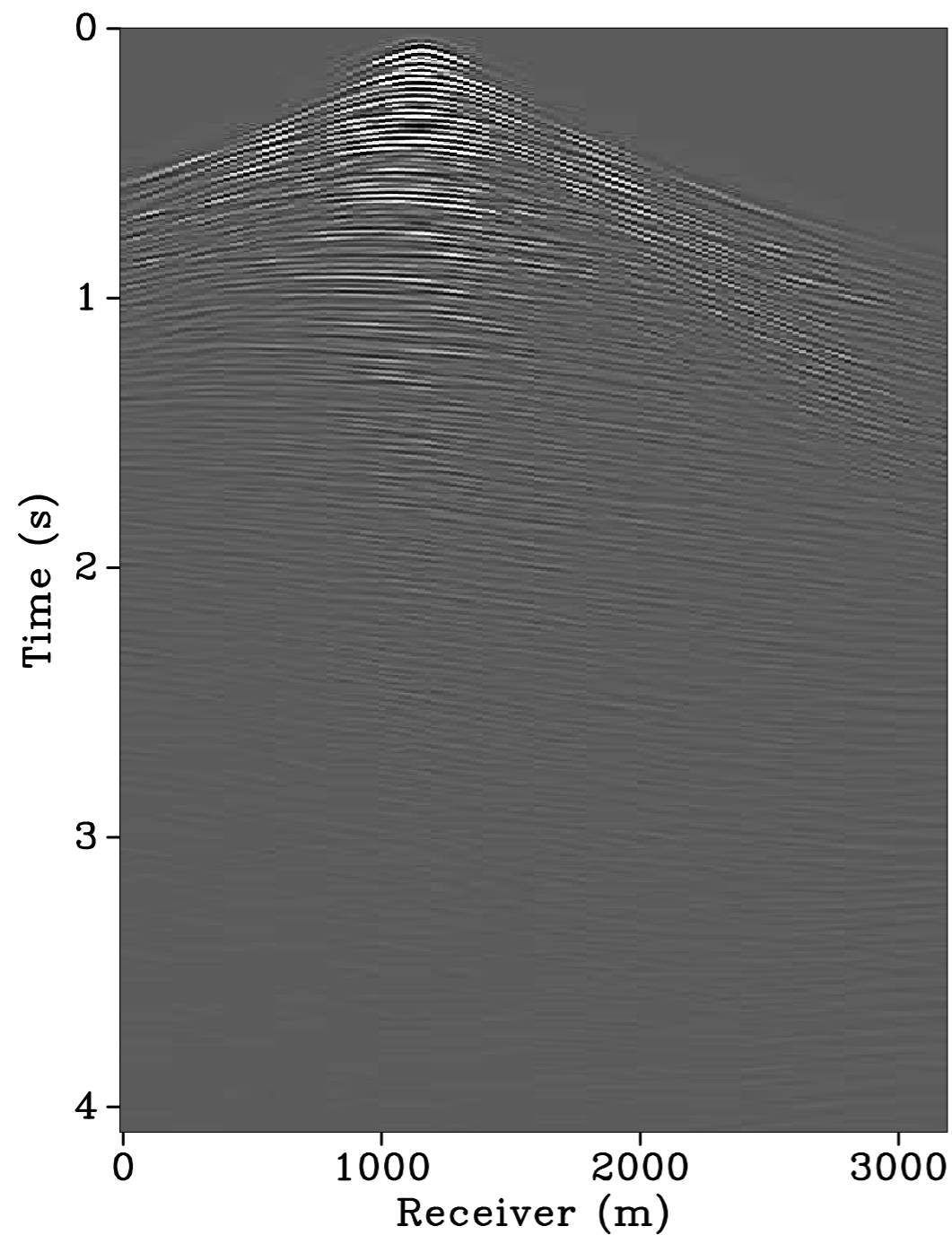


Sparsity-promoting recovery (20.5 dB)

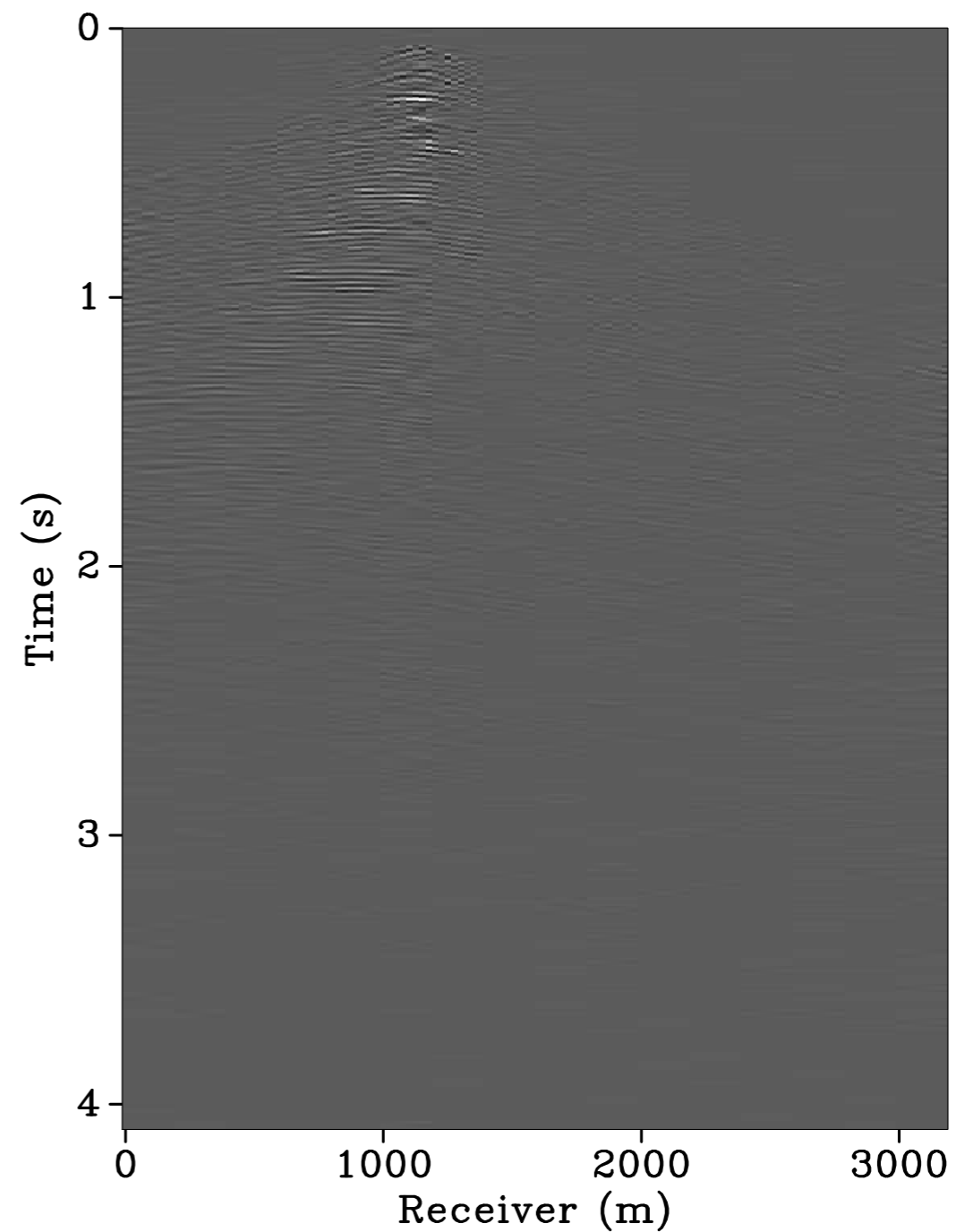
[Demultiplexing +

Interpolation from *jittered* 50m grid to *regular* 25m grid]

TRUE DATA



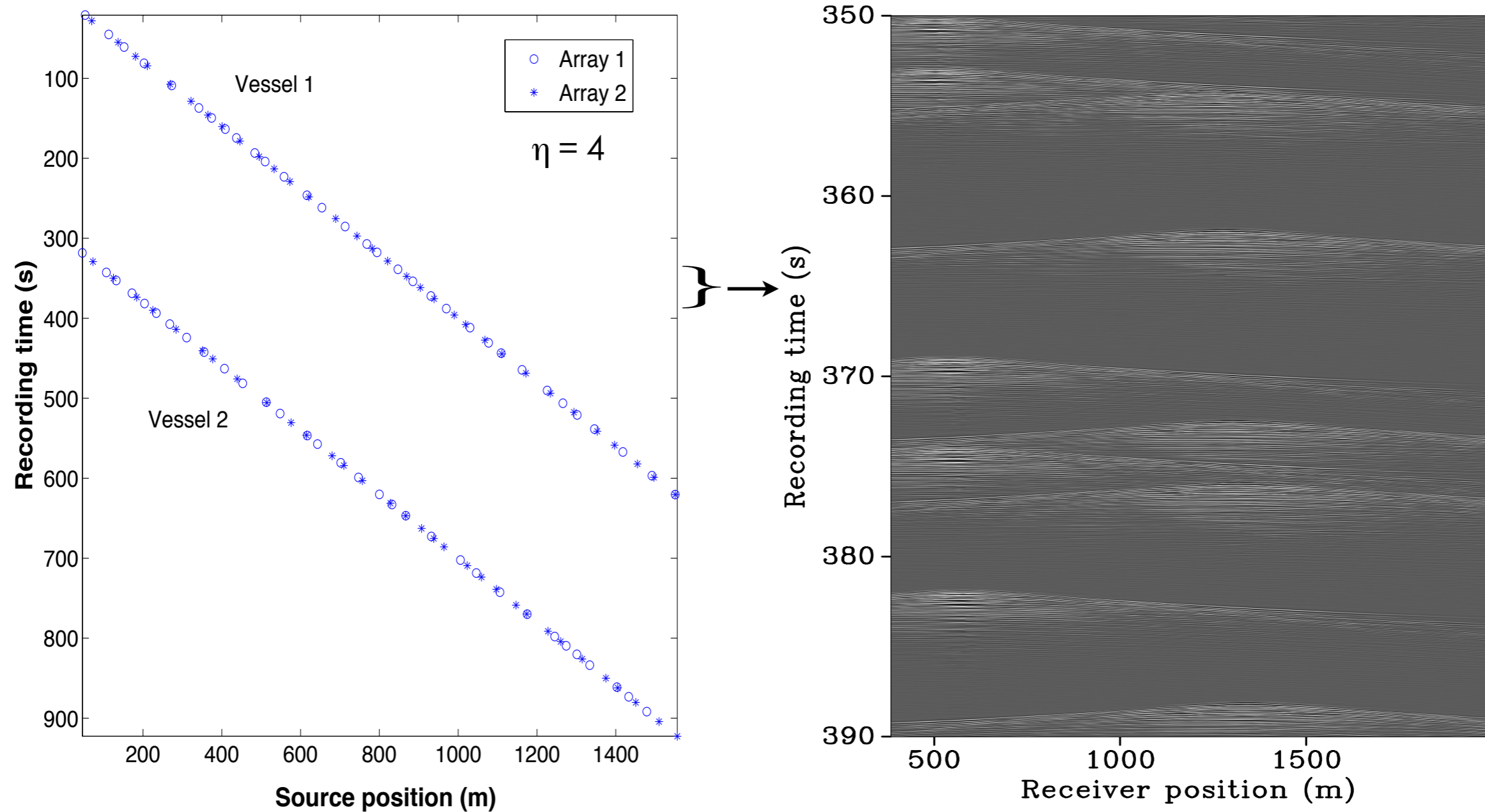
RESIDUAL



Time-jittered OBC acquisition

[2 source vessels, speed = 2.5 m/s, underlying grid: 12.5 m]

MEASUREMENTS

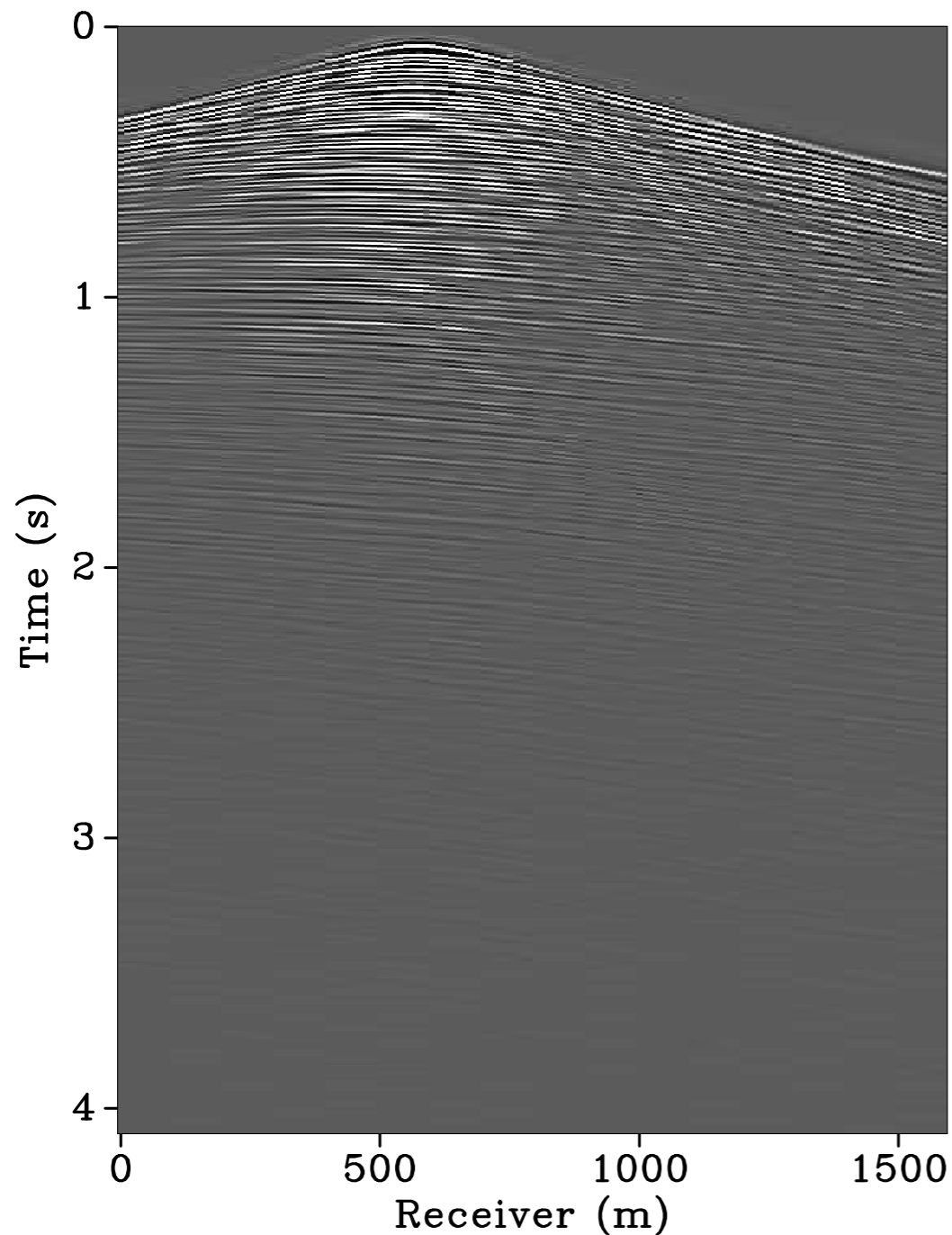


Sparsity-promoting recovery (14.7 dB)

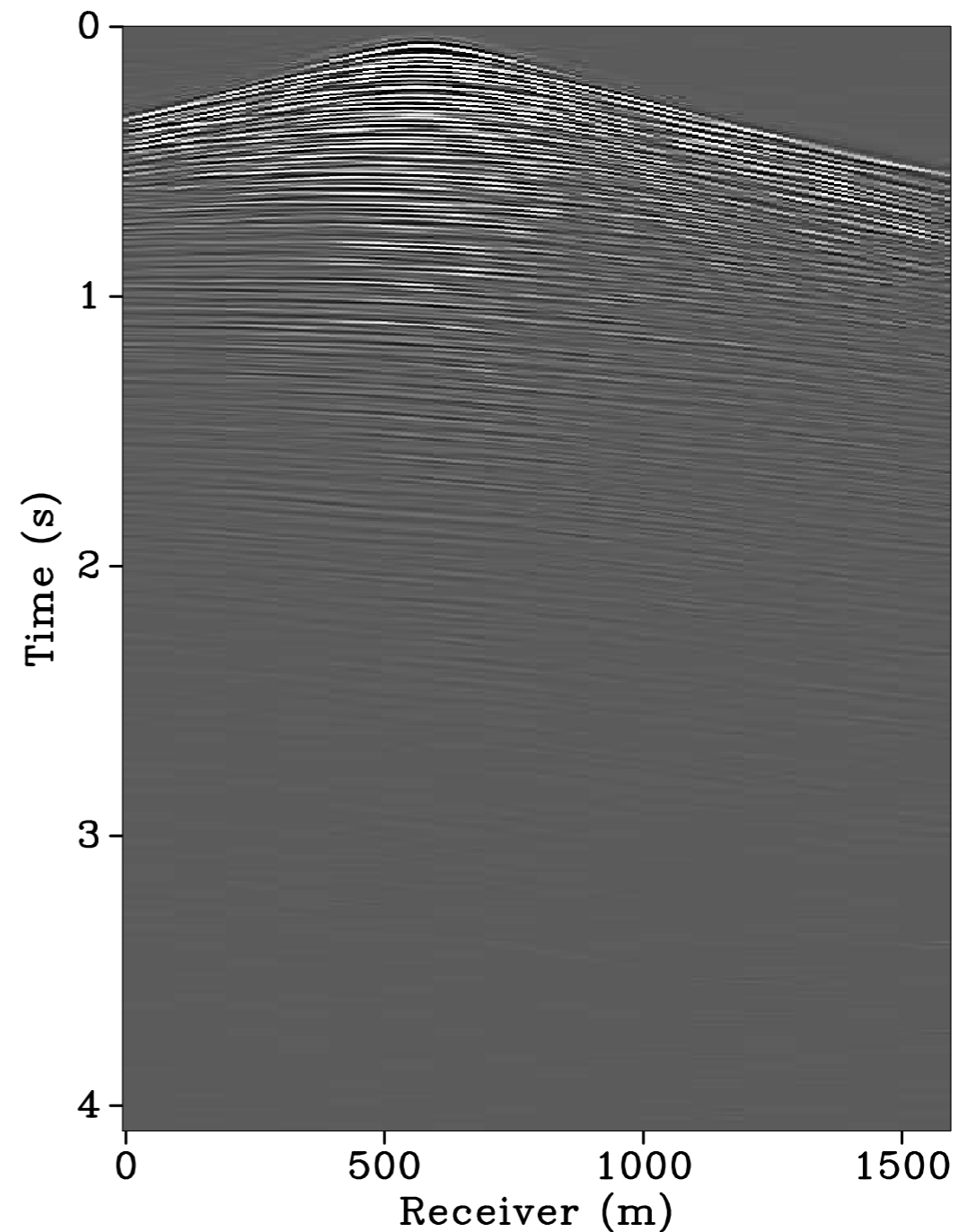
[Demultiplexing +

Interpolation from *jittered* 50m grid to *regular* 12.5m grid]

TRUE DATA



RECOVERED DATA

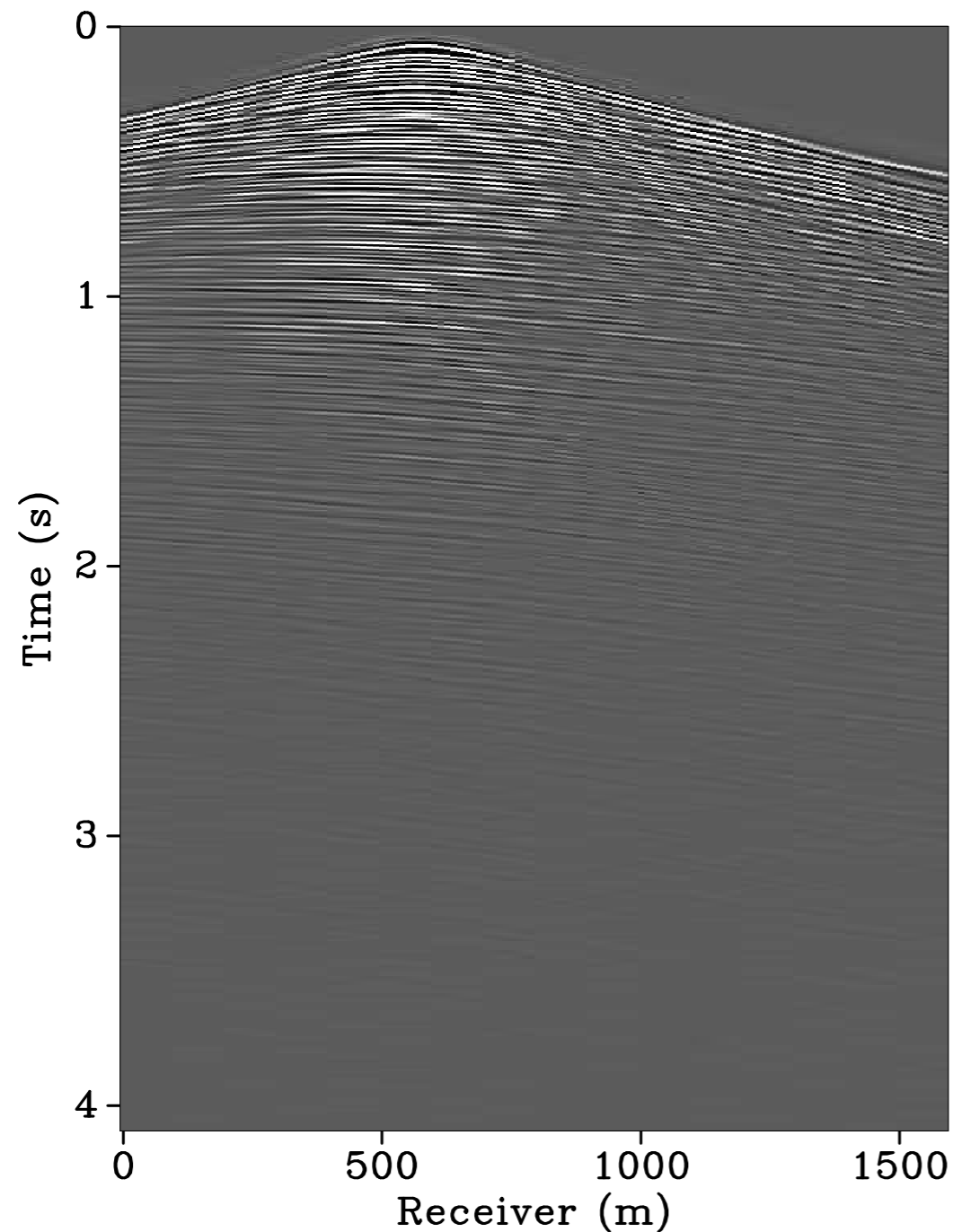


Sparsity-promoting recovery (14.7 dB)

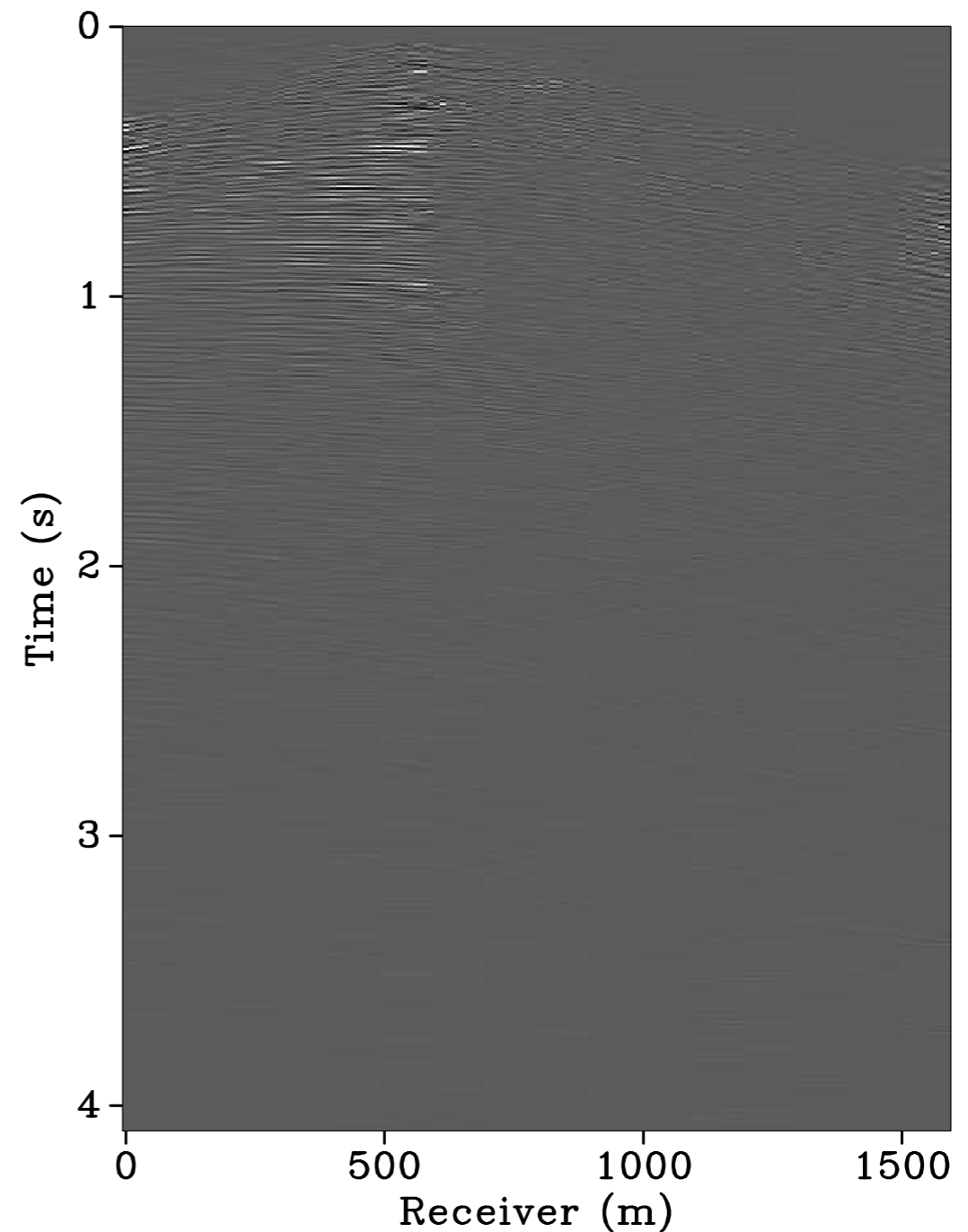
[Demultiplexing +

Interpolation from *jittered* 50m grid to *regular* 12.5m grid]

TRUE DATA



RESIDUAL



Summary

	INTERPOLATE (JITTERED TO REGULAR)	SPARSITY-PROMOTING RECOVERY [SNR (DB)]
1 SOURCE VESSEL (2 AIRGUN ARRAYS)	50M TO 25M	15.4
	50M TO 12.5M	10.8
2 SOURCE VESSELS (2 AIRGUN ARRAYS PER VESSEL)	50M TO 25M	20.5
	50M TO 12.5M	14.7

Observations

- ▶ *Time-jittered* (simultaneous) marine acquisition is an instance of compressive sensing
- ▶ With *sparsity-promoting* recovery we can:
 - *demultiplex*, and
 - *interpolate* from a coarser (50m) grid to a finer grid (25m, 12.5m)

Observations

► Survey-time ratio,

[Berkhout, 2008]

$$\text{STR} = \frac{\text{time of the conventional recording}}{\text{time of the simultaneous recording}}$$

- shot interval = 12.5m, record length (shot gather) = 10.0s,
with no overlap \implies
decreased speed of the source vessel = 1.25m/s

$$\text{STR} = \frac{1600\text{m}/1.25\text{m/s}}{1600\text{m}/2.5\text{m/s}} = 2$$

Observations

- ▶ Source-density ratio,

[Berkhout, 2008]

$$\text{SDR} = \frac{\# \text{ of sources in the simultaneous survey (after recovery)}}{\# \text{ of sources in the conventional survey}}$$

$$= (2*128) / (2*32) = 4$$

Future work

- ▶ 3D acquisition – innovative geometries
 - jittered shots *and* receivers
 - ocean bottom nodes
- ▶ Processing with simultaneous data

References

- Beasley, C. J., 2008**, A new look at marine simultaneous source, *The Leading Edge*, 27, 914-917.
- van den Berg, E., and Friedlander, M.P., 2008**, Probing the Pareto frontier for basis pursuit solutions, *SIAM Journal on Scientific Computing*, 31, 890-912.
- Berkhout, A. J., 2008**, Changing the mindset in seismic data acquisition, *The Leading Edge*, 27, 924-938.
- Candès, E., J. Romberg, and T. Tao, 2006**, Stable signal recovery from incomplete and inaccurate measurements: *Comm. Pure Appl. Math.*, 59, 1207–1223.
- Candès, E. J., and L. Demanet, 2005**, The curvelet representation of wave propagators is optimally sparse: *Comm. Pure Appl. Math*, 58, 1472–1528.
- Candès, E. J., L. Demanet, D. L. Donoho, and L. Ying, 2006**, Fast discrete curvelet transforms: *Multiscale Modeling and Simulation*, 5, 861–899.
- Donoho, D. L., 2006**, Compressed sensing: *IEEE Trans. Inform. Theory*, 52, 1289–1306.
- Donoho, P., R. Ergas, and R. Polzer, 1999**, Development of seismic data compression methods for reliable, low-noise performance: *SEG International Exposition and 69th Annual Meeting*, 1903–1906.
- Hennenfent, G., and Felix J. Herrmann, 2008**, Simply denoise: wavefield reconstruction via jittered undersampling, *Geophysics*, 73, 19-28.
- Herrmann, F. J., Y. A. Erlangga, and T. Lin, 2009**, Compressive simultaneous full-waveform simulation: *Geophysics*, 74, A35.
- Mansour, H., Haneet Wason, Tim T. Y. Lin, and Felix J. Herrmann, 2012**, Randomized marine acquisition with compressive sampling matrices: *Geophysical Prospecting*, 60, 648–662.
- Romberg, J., 2009**, Compressive sensing by random convolution: *SIAM Journal on Imaging Sciences*, 2, 1098–1128.

Acknowledgements

E. J. Candès, L. Demanet, D. L. Donoho, and L. Ying for CurveLab
(www.curvelet.org)

E. van den Berg and M. P. Friedlander for SPGL1
(www.cs.ubc.ca/labs/scl/spgl1)

SINBAD



This work was in part financially supported by the Natural Sciences and Engineering Research Council of Canada Discovery Grant (22R81254) and the Collaborative Research and Development Grant DNOISE II (375142-08). This research was carried out as part of the SINBAD II project with support from the following organizations: BG Group, BGP, BP, Chevron, ConocoPhillips, Petrobras, PGS, Total SA, and WesternGeco.