

Only dither: efficient marine acquisition "without" simultaneous sourcing

Haneet Wason

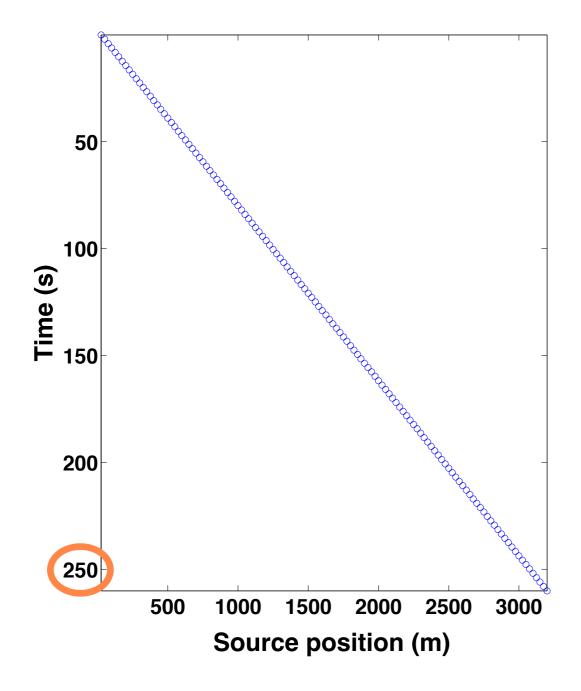
Joint work with Hassan Mansour, and Tim T. Y. Lin



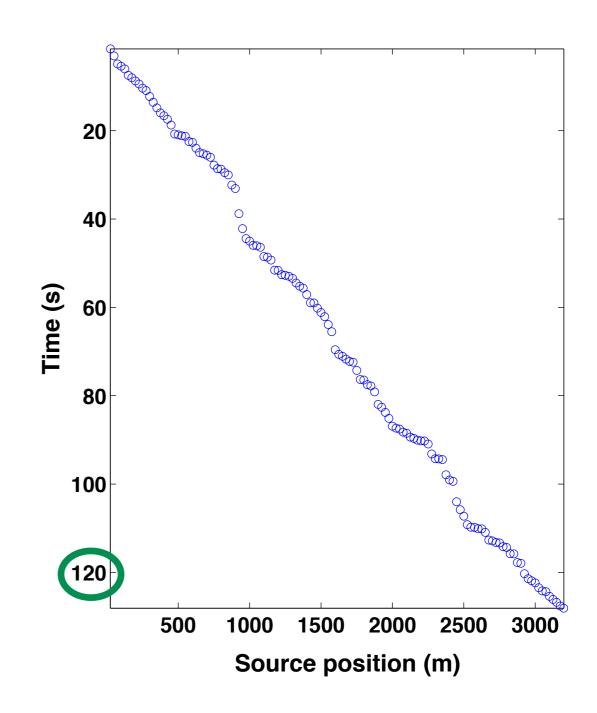


Only dither

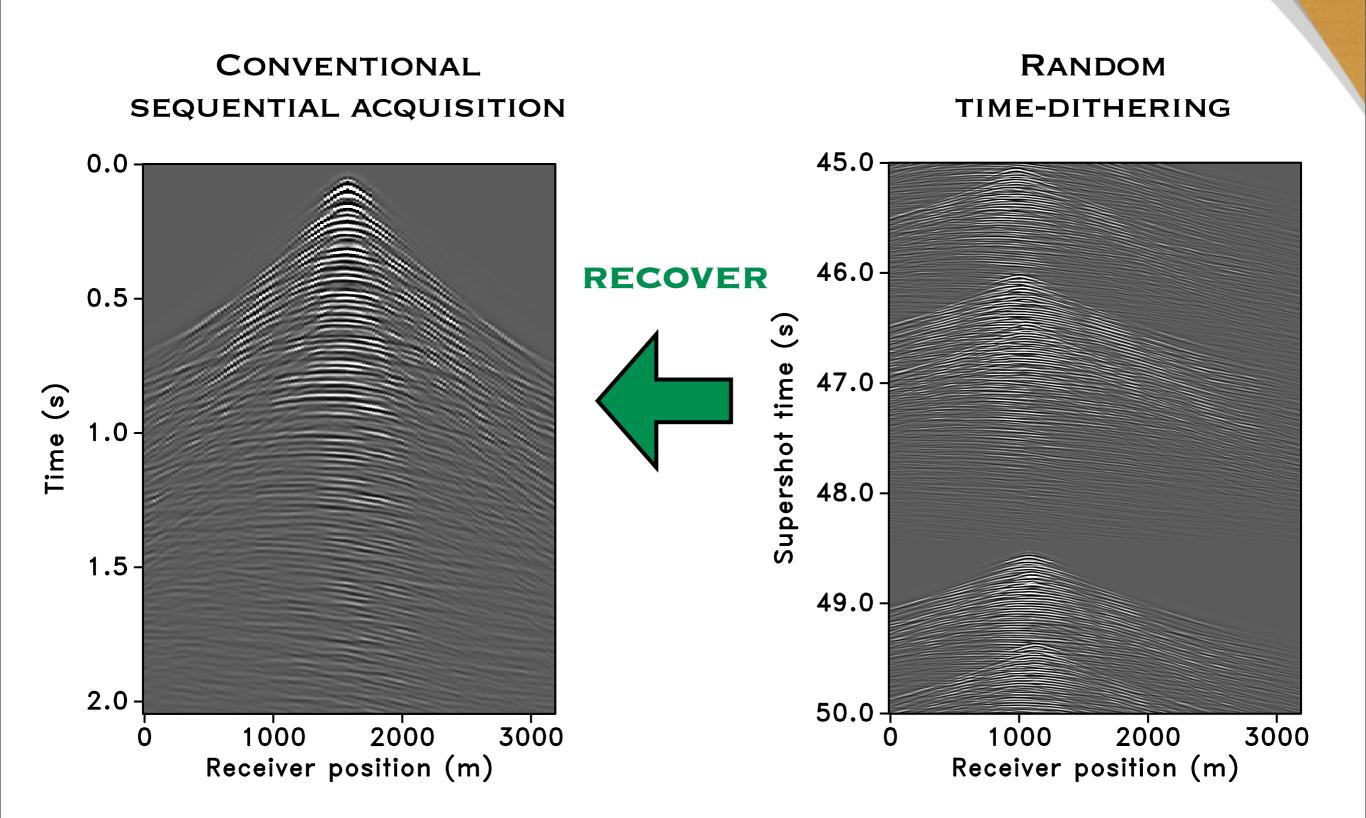
CONVENTIONAL SEQUENTIAL ACQUISITION



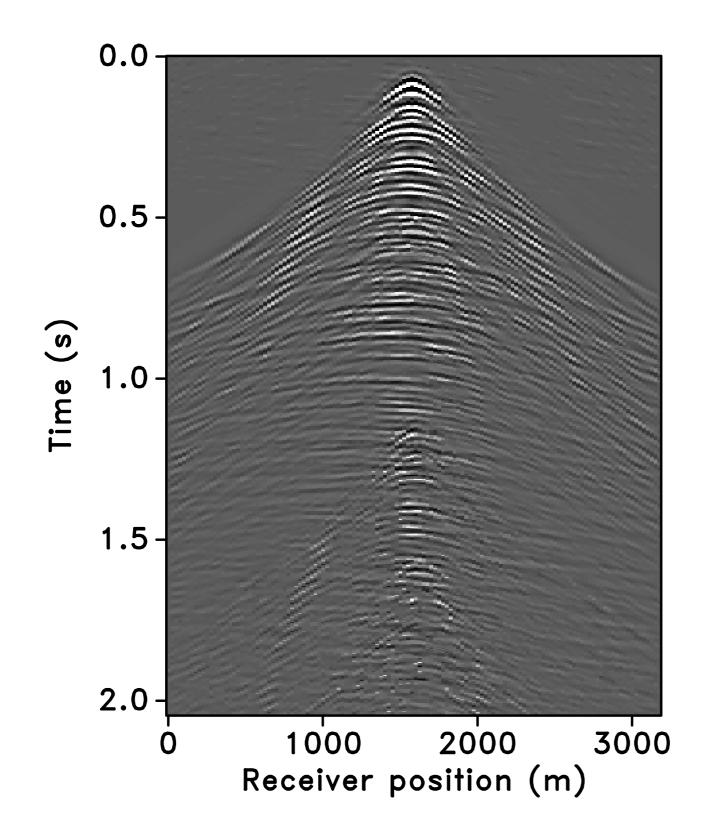
RANDOM TIME-DITHERING



Only dither

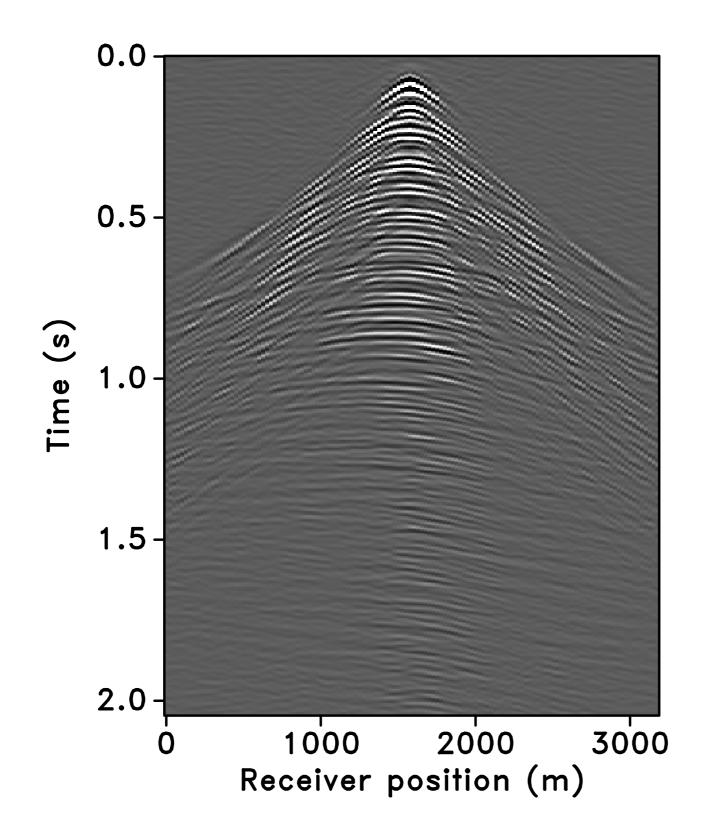


Conventional recovery



SNR = 3.92 dB

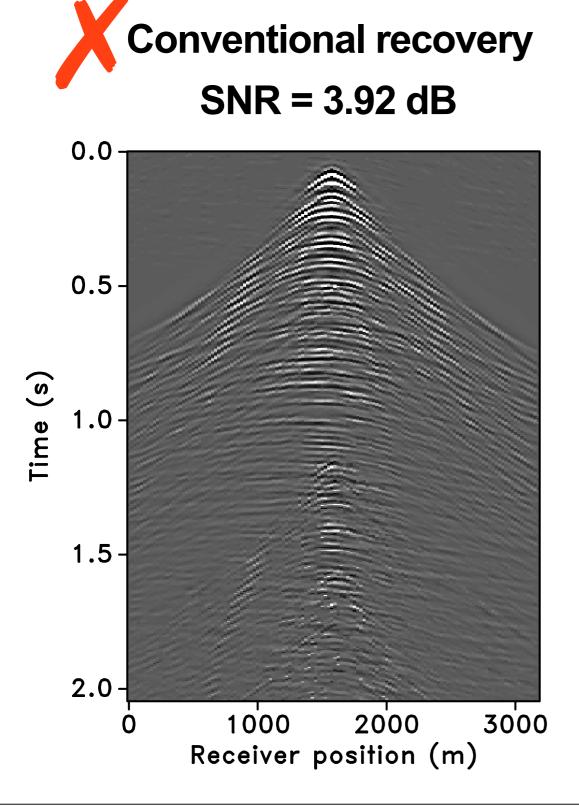
Sparsity-promoting recovery



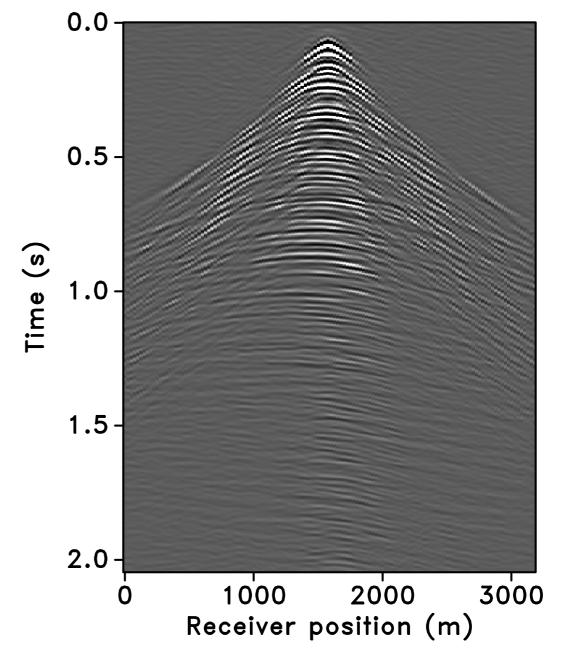
SNR = 8.06 dB



Motivation









Motivation

- Opportunity to rethink marine acquisition
- Concentrate on efficient acquisition "without" simultaneous sourcing
- Marine acquisition with ocean-bottom nodes



Outline

- Compressed sensing (CS) overview
 - design
 - recovery
- Design of efficient marine acquisition
- Experimental results of sparsity-promoting processing

Problem statement

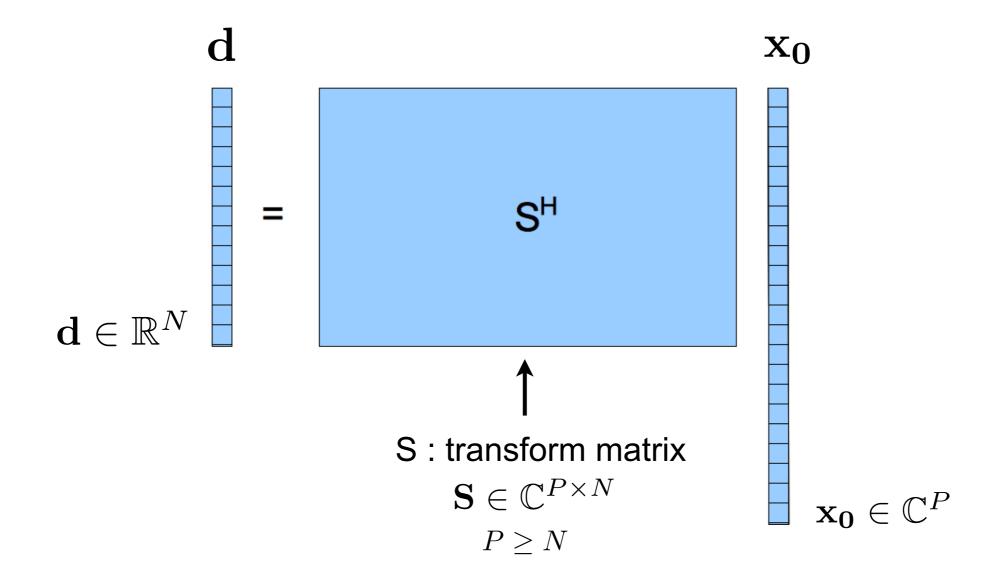
Solve an underdetermined system of linear equations:

data (measurements /observations)
$$\mathbf{b} \in \mathbb{C}^n \qquad \mathbf{b} \qquad \mathbf{A} \qquad \mathbf{A} \in \mathbb{C}^{n \times P}$$

$$\mathbf{x_0} \longleftarrow \text{unknown} \qquad \mathbf{x_0} \in \mathbb{C}^P$$

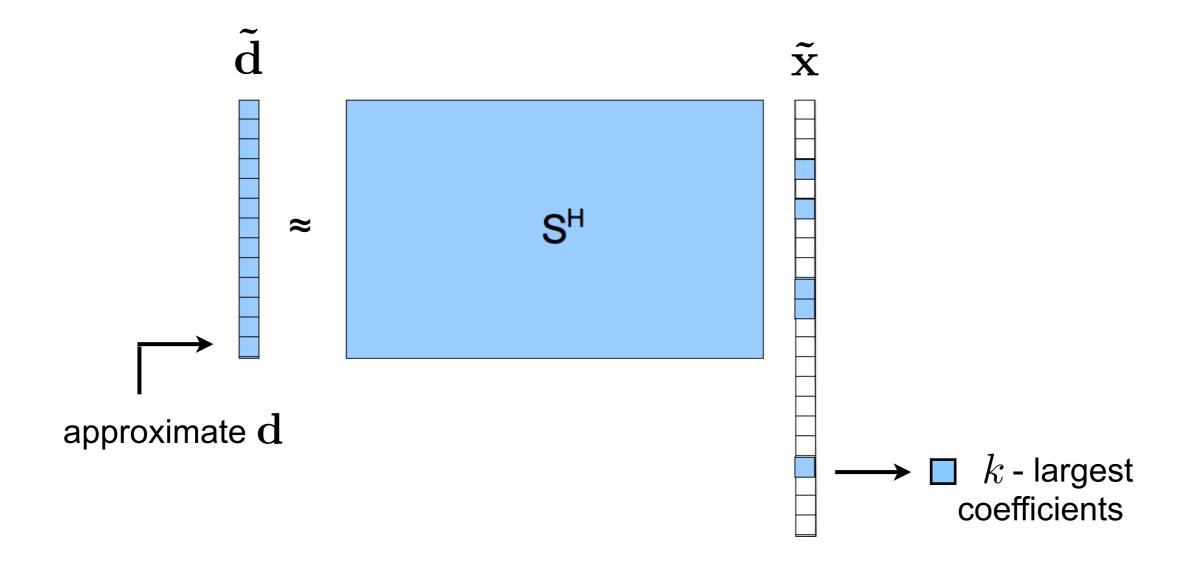
Compressed sensing

- acquisition paradigm for sparse signals
- in some transform domain



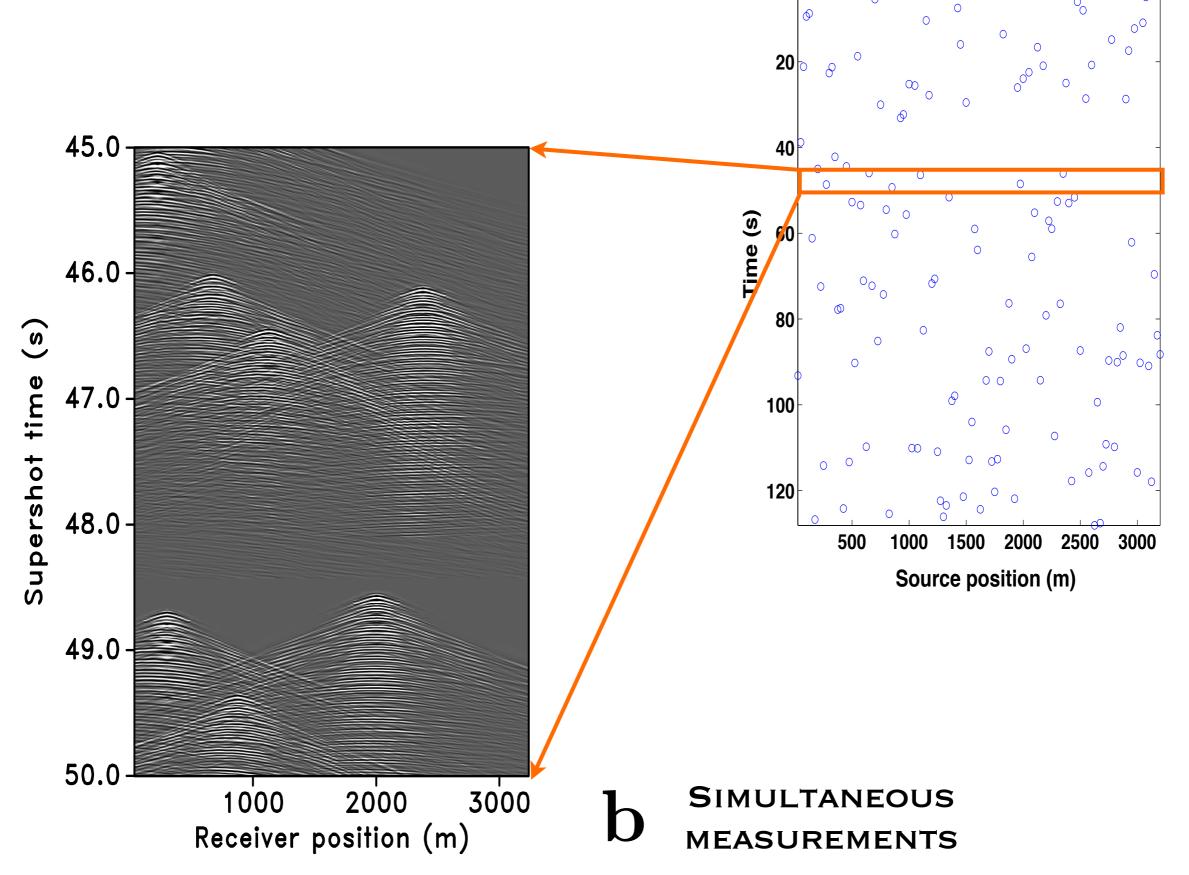
Compressed sensing

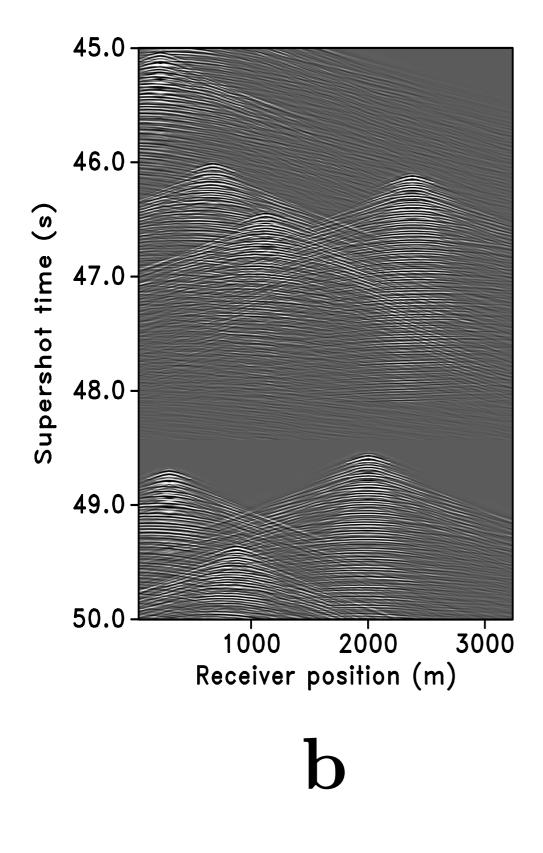
- acquisition paradigm for sparse signals
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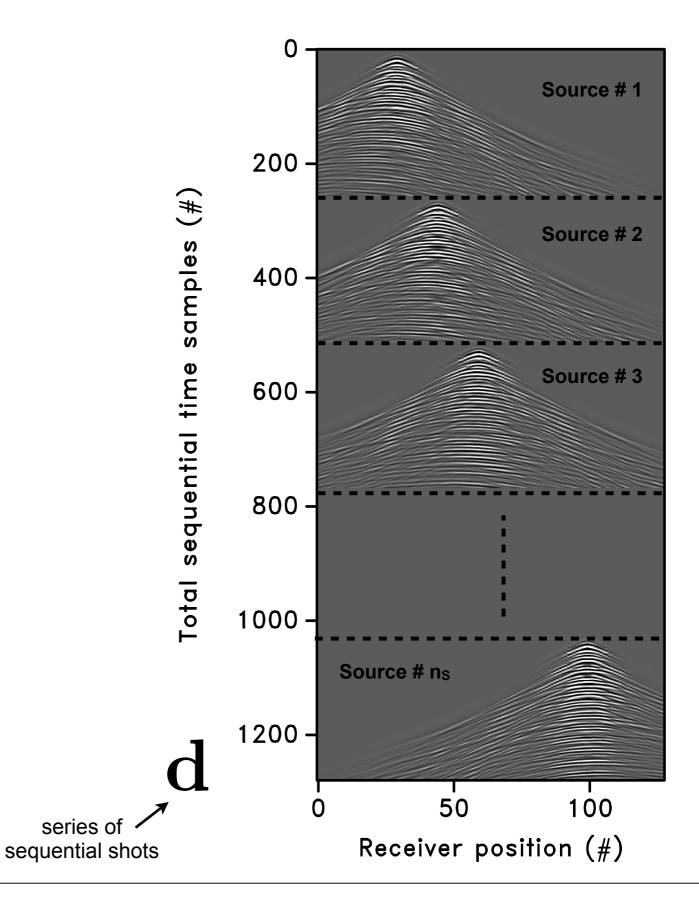


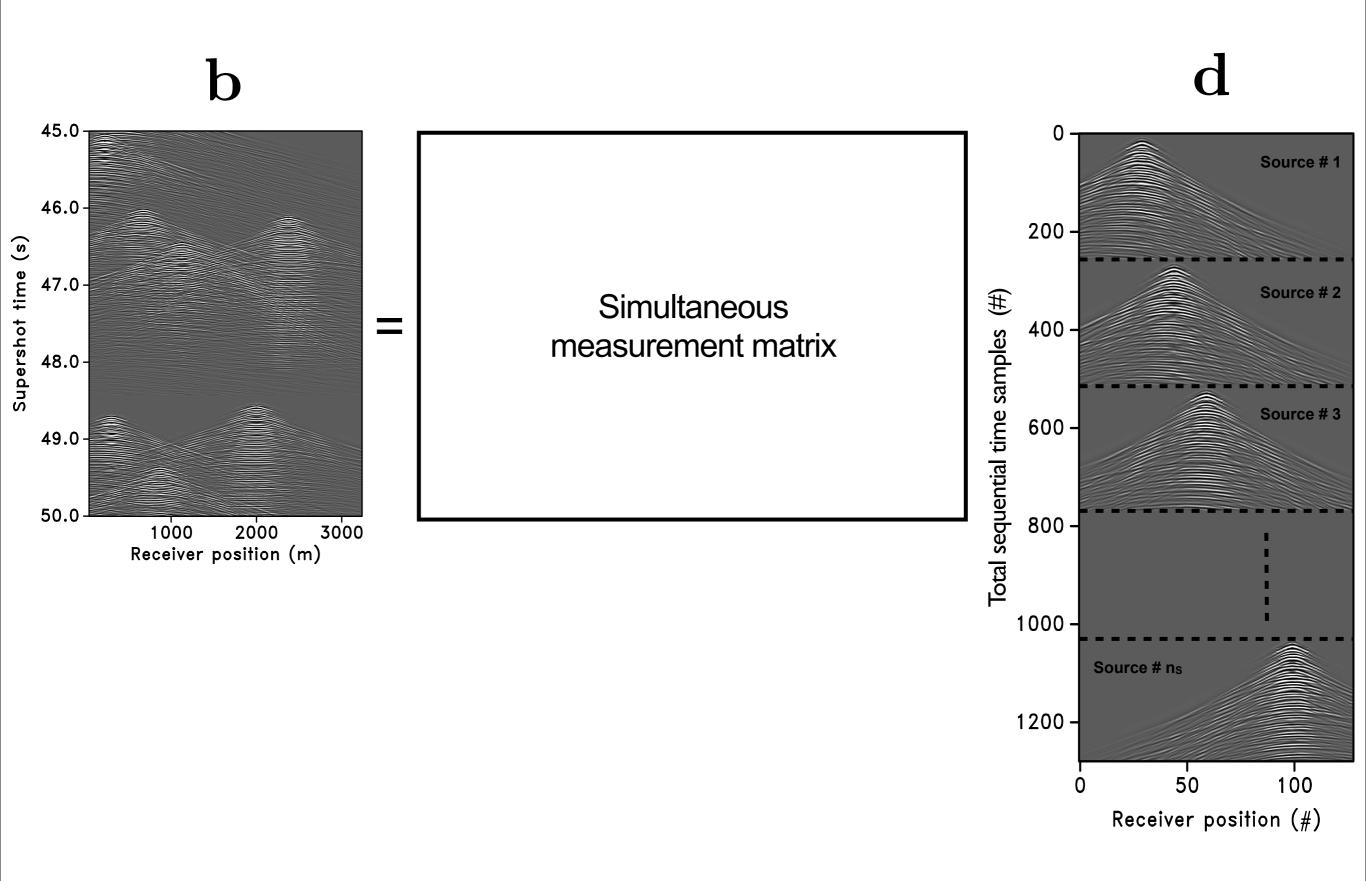


SIMULTANEOUS ACQUISITION

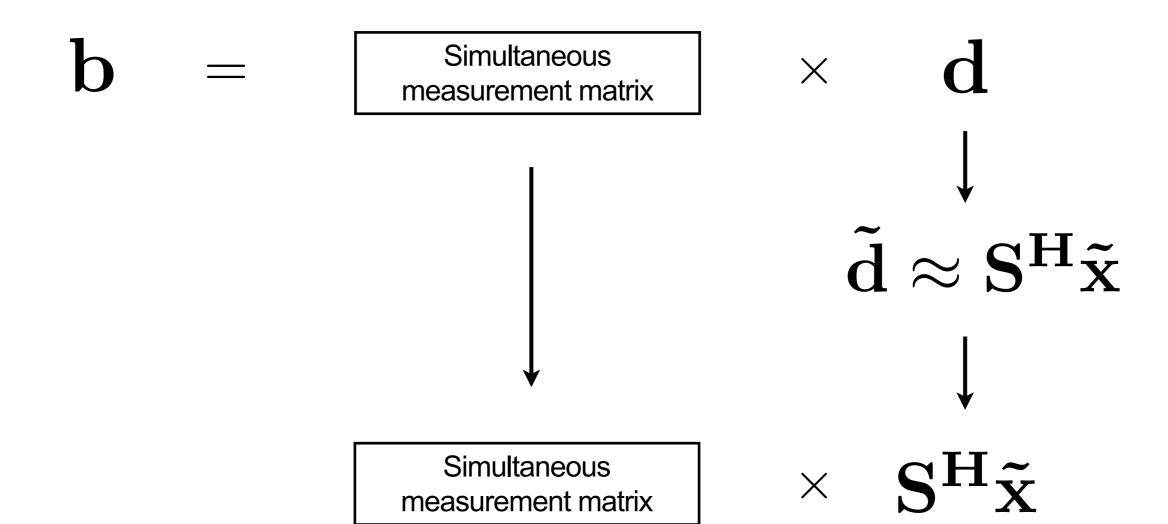


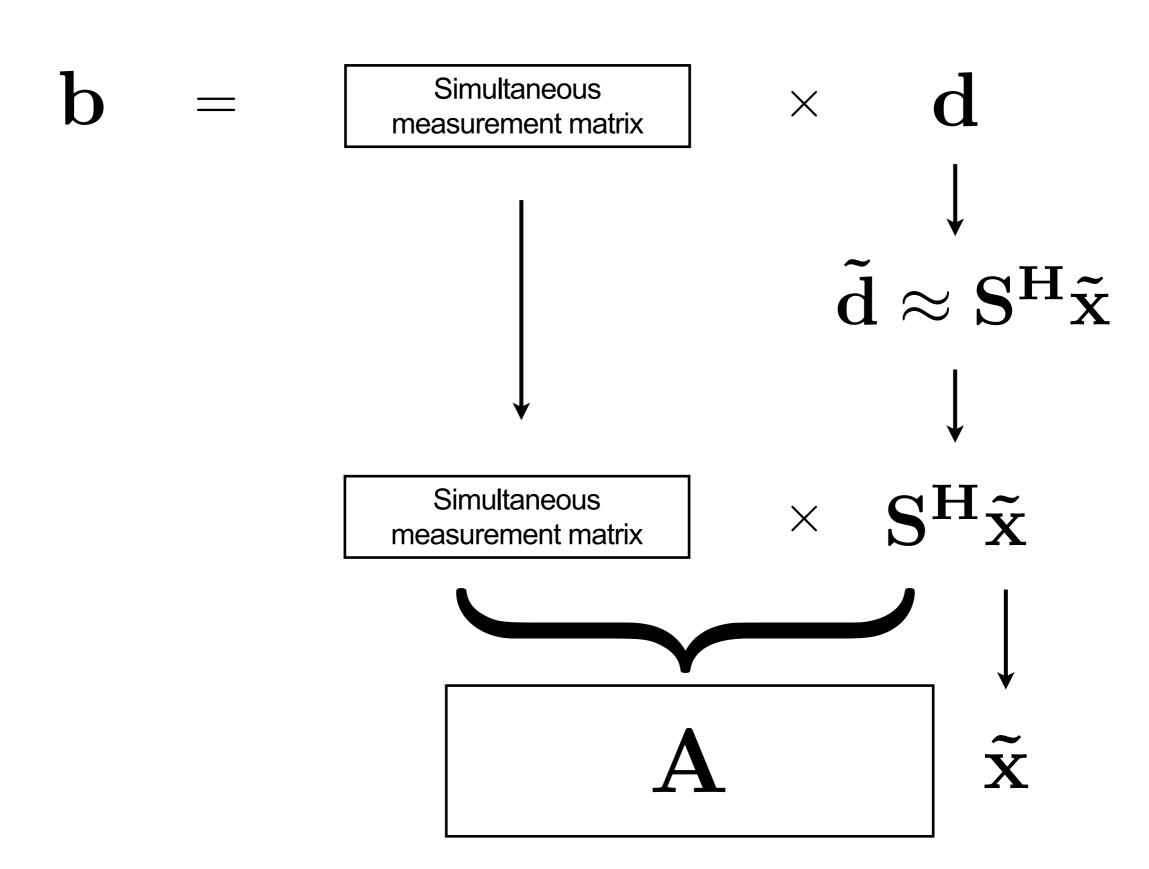




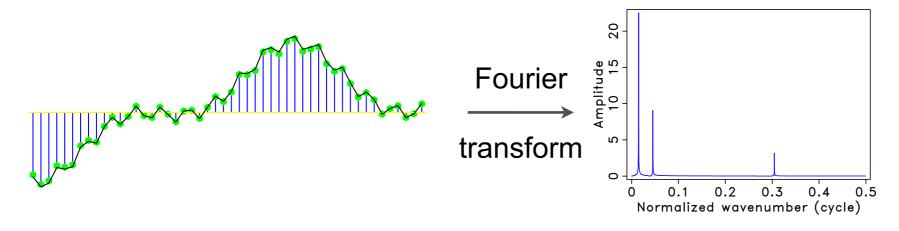


 $\mathbf{d} = \mathbf{d}$ Simultaneous \mathbf{d} $\mathbf{d} \approx \mathbf{S^H} \mathbf{\tilde{x}}$



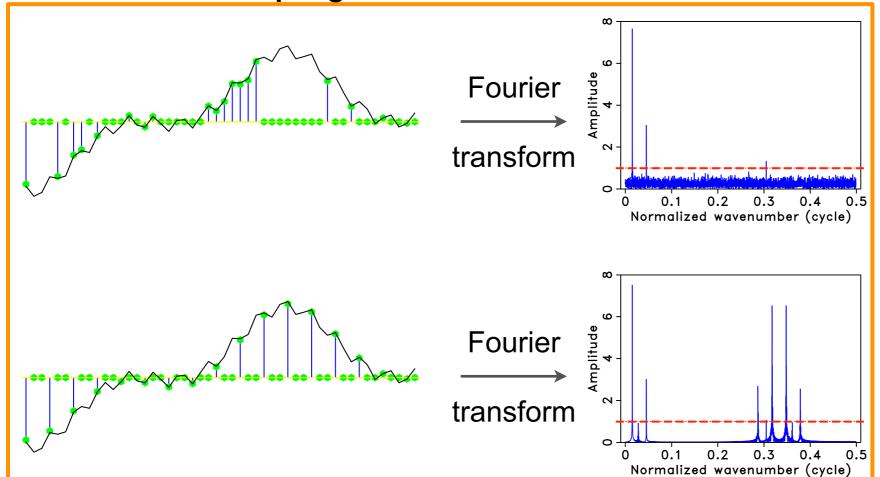


Coarse sampling schemes



few significant coefficients

3-fold under-sampling



significant coefficients detected

X

ambiguity

[Hennenfent & Herrmann, '08]

Mutual coherence

- measures the orthogonality of all columns of A
- equal to the maximum off-diagonal element of the Gram matrix

Restricted isometry property (RIP)

- lacktriangleright indicates whether every group of k columns of ${f A}$ are nearly orthogonal
- restricted isometry constant $0 < \delta_k < 1$ for which

$$(1 - \delta_k) \|\mathbf{x}\|_2^2 \le \|\mathbf{A}\mathbf{x}\|_2^2 \le (1 + \delta_k) \|\mathbf{x}\|_2^2$$

Sparse recovery

Solve the convex optimization problem (one-norm minimization):

$$ilde{\mathbf{x}} = \arg\min_{\mathbf{x}} \|\mathbf{x}\|_1$$
 subject to $\mathbf{A}\mathbf{x} = \mathbf{b}$ data-consistent amplitude recovery

Sparsity-promoting solver: $\mathbf{SPG}\ell_1$

[van den Berg and Friedlander, '08]

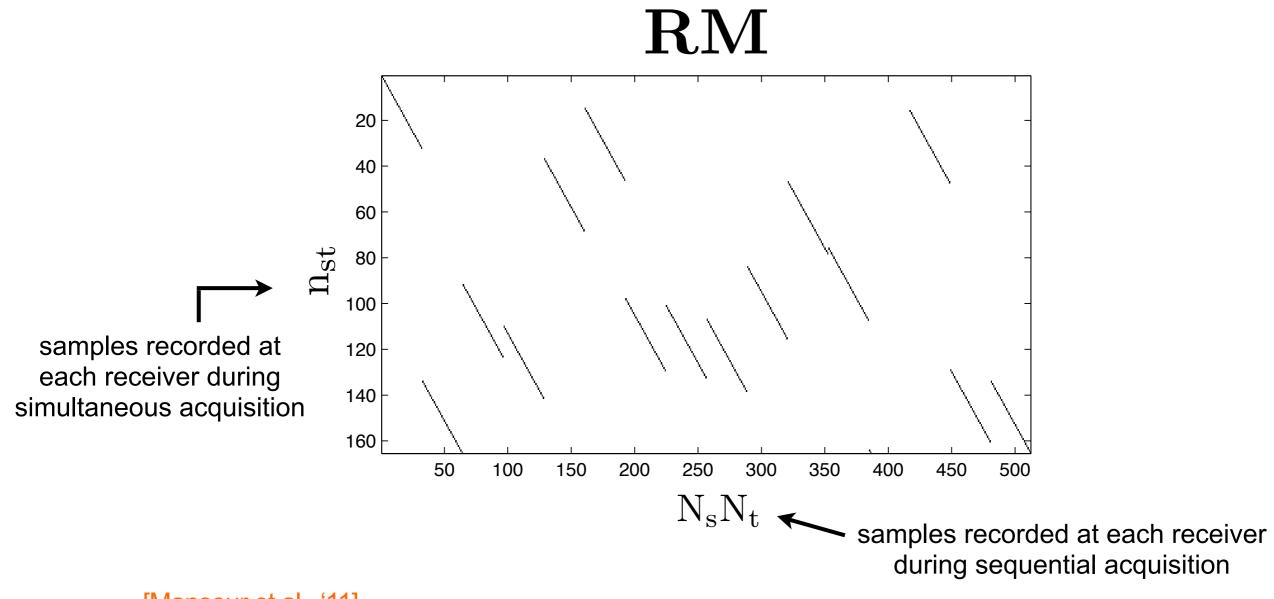
Recover single-source prestack data volume: $\tilde{\mathbf{d}} = \mathbf{S^H}\tilde{\mathbf{x}}$

Outline

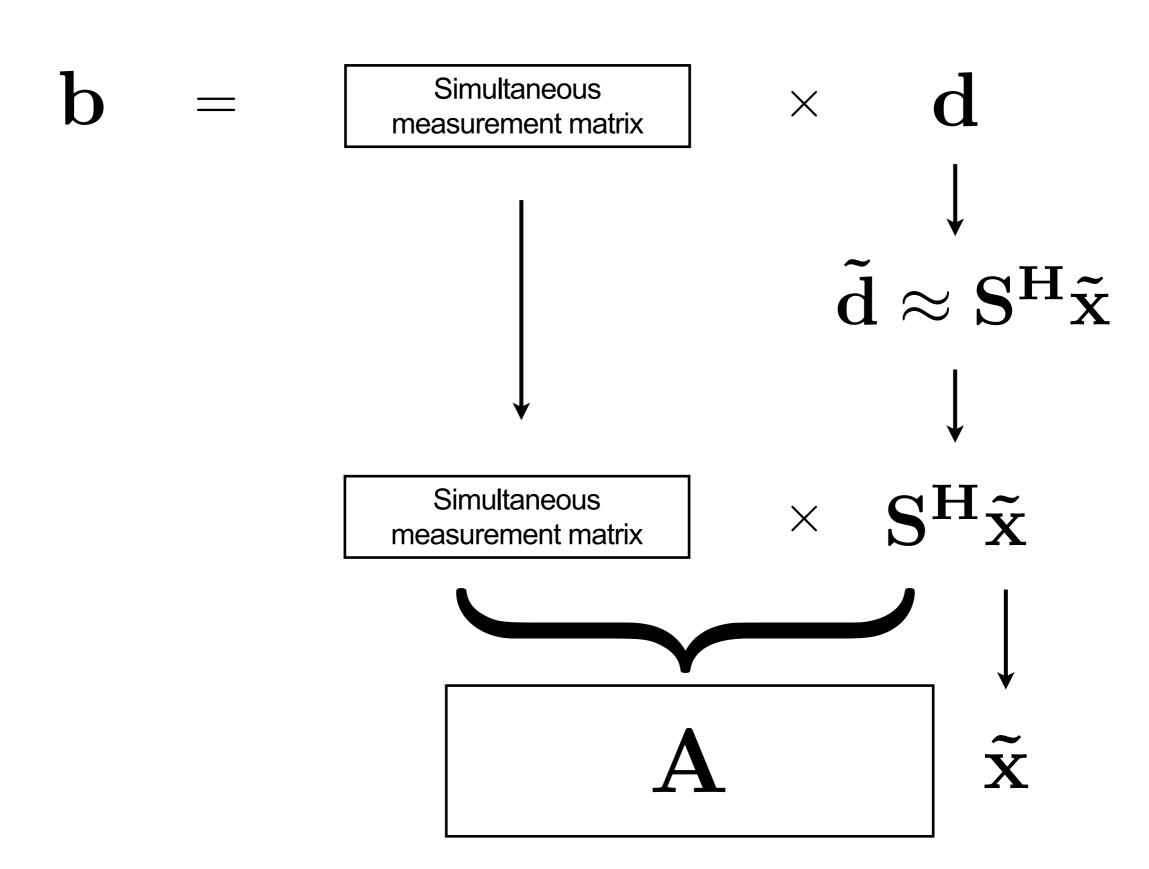
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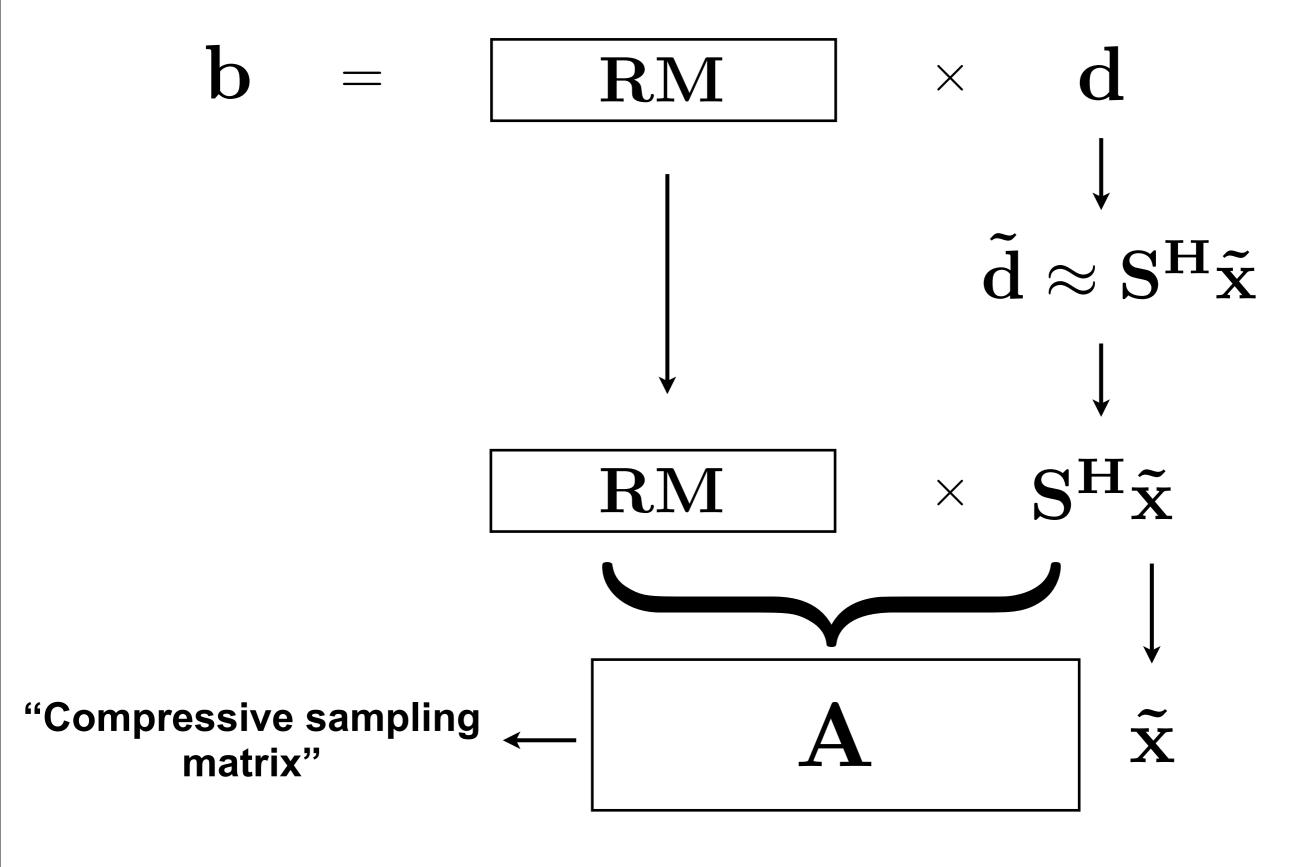
"Ideal" simultaneous acquisition matrix

For a seismic line with N_s sources, N_r receivers, and N_t time samples, the sampling matrix is

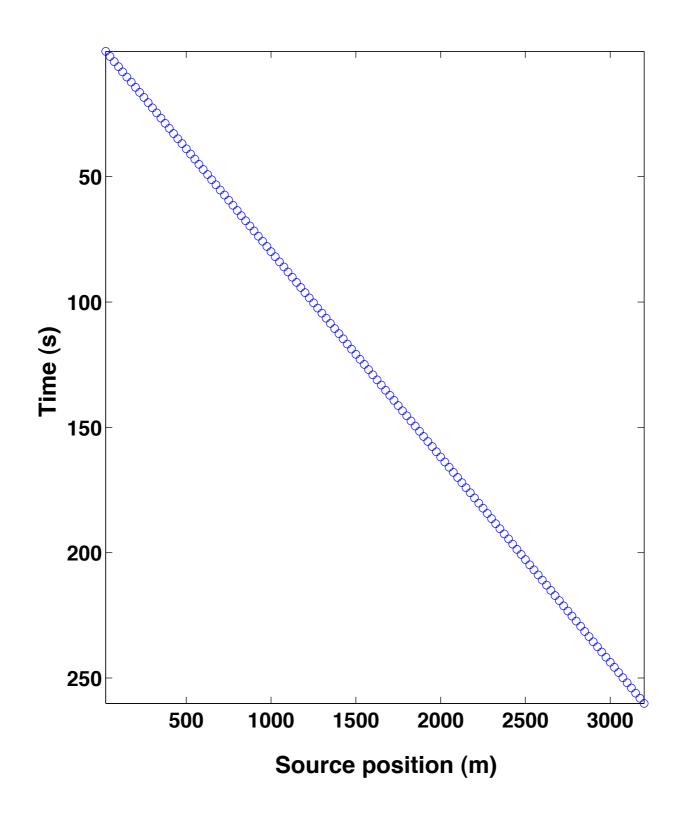


[Mansour et.al., '11]

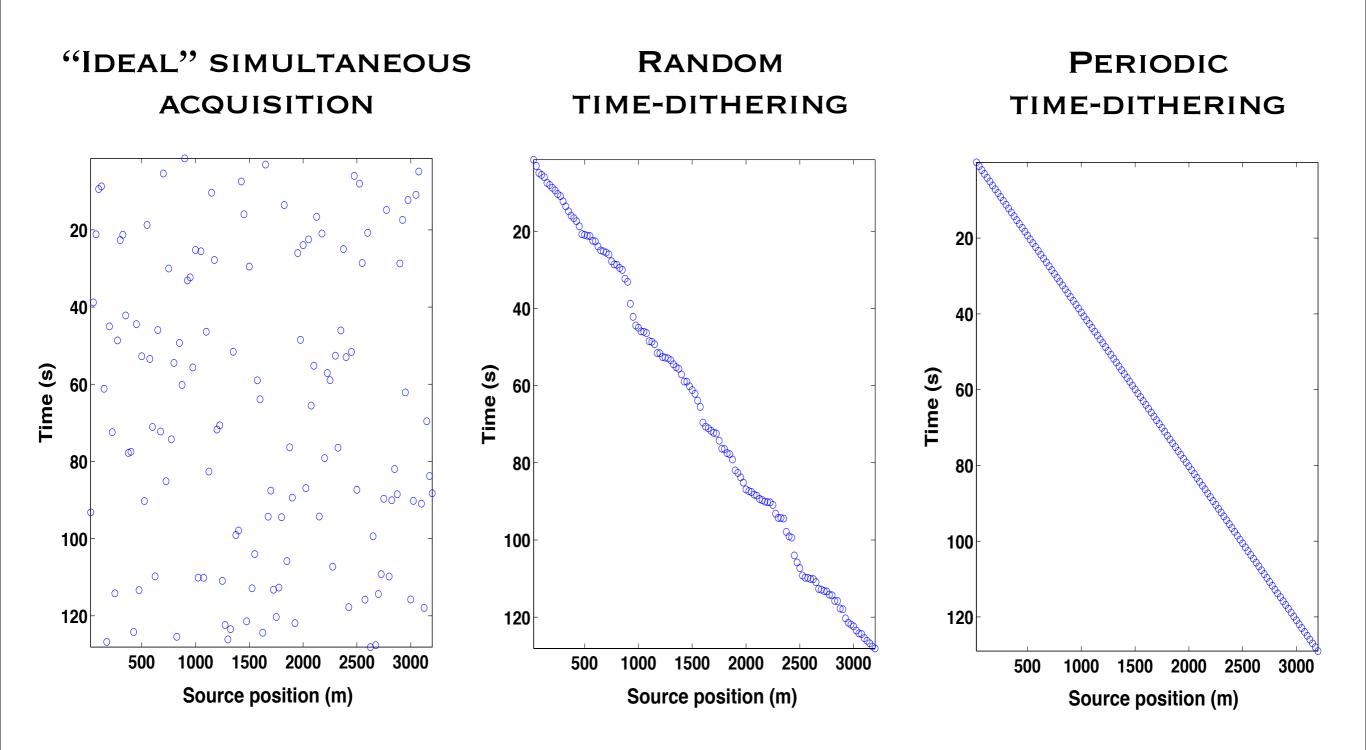




Conventional sequential acquisition

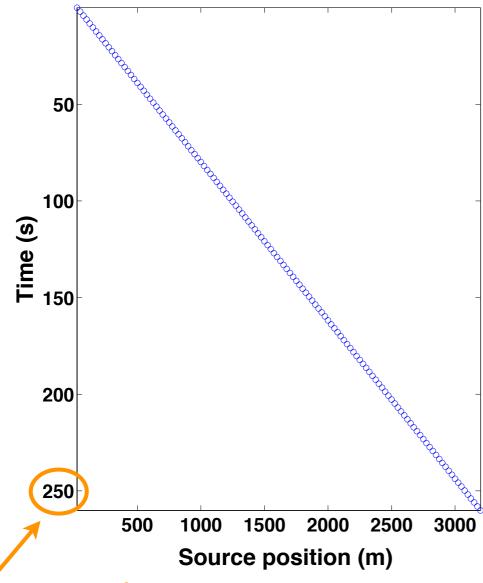


Sampling schemes



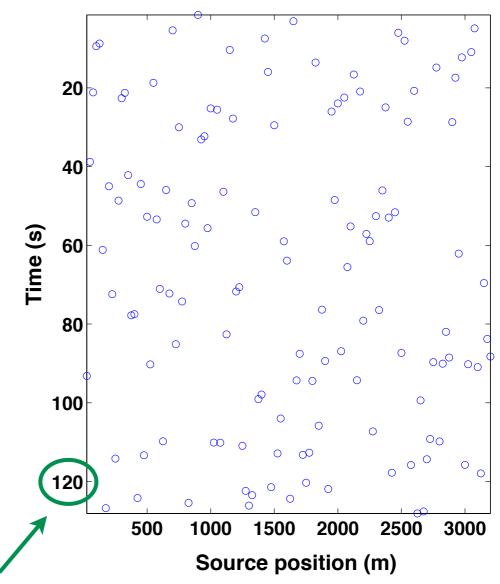
Sequential vs. simultaneous sources

CONVENTIONAL SEQUENTIAL ACQUISITION



Conventional survey time: $t = N_s \times N_t$

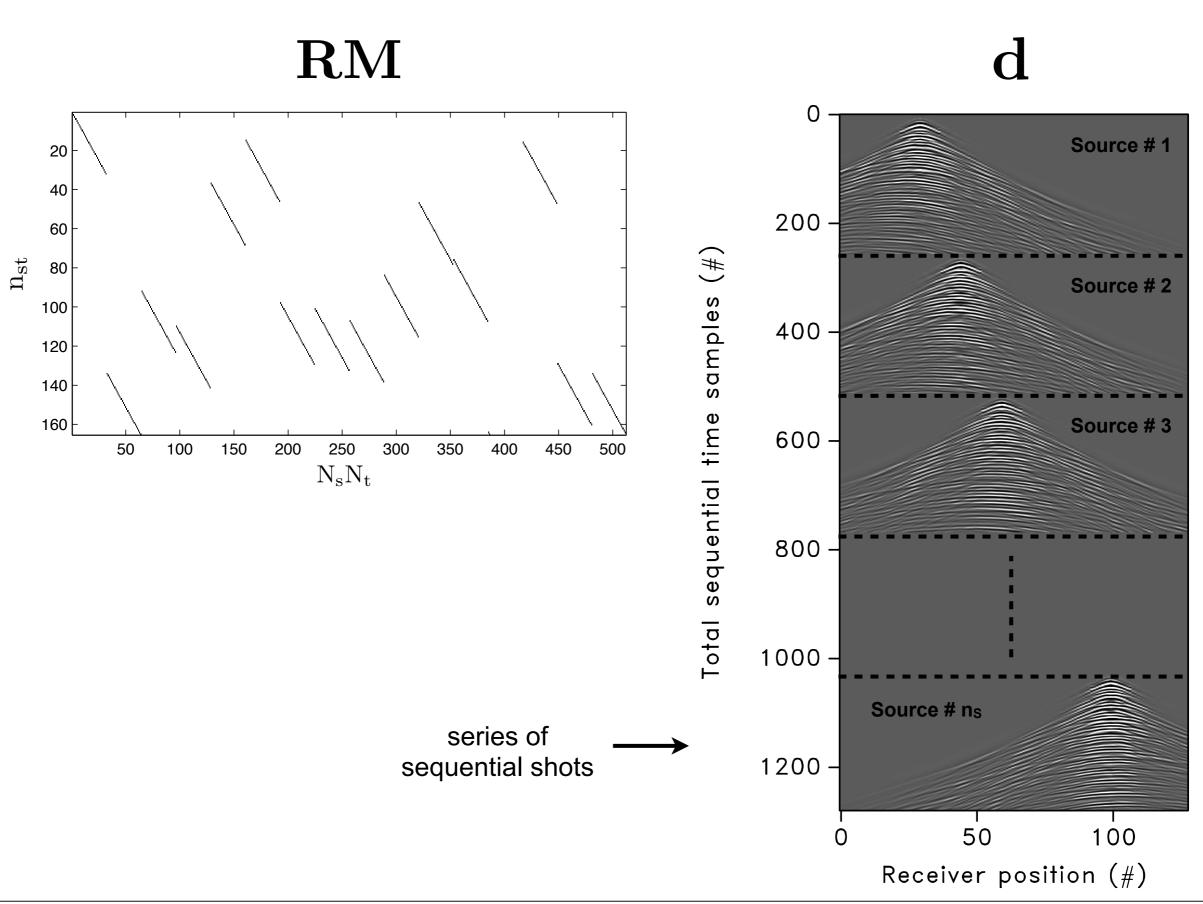
"IDEAL" SIMULTANEOUS ACQUISITION



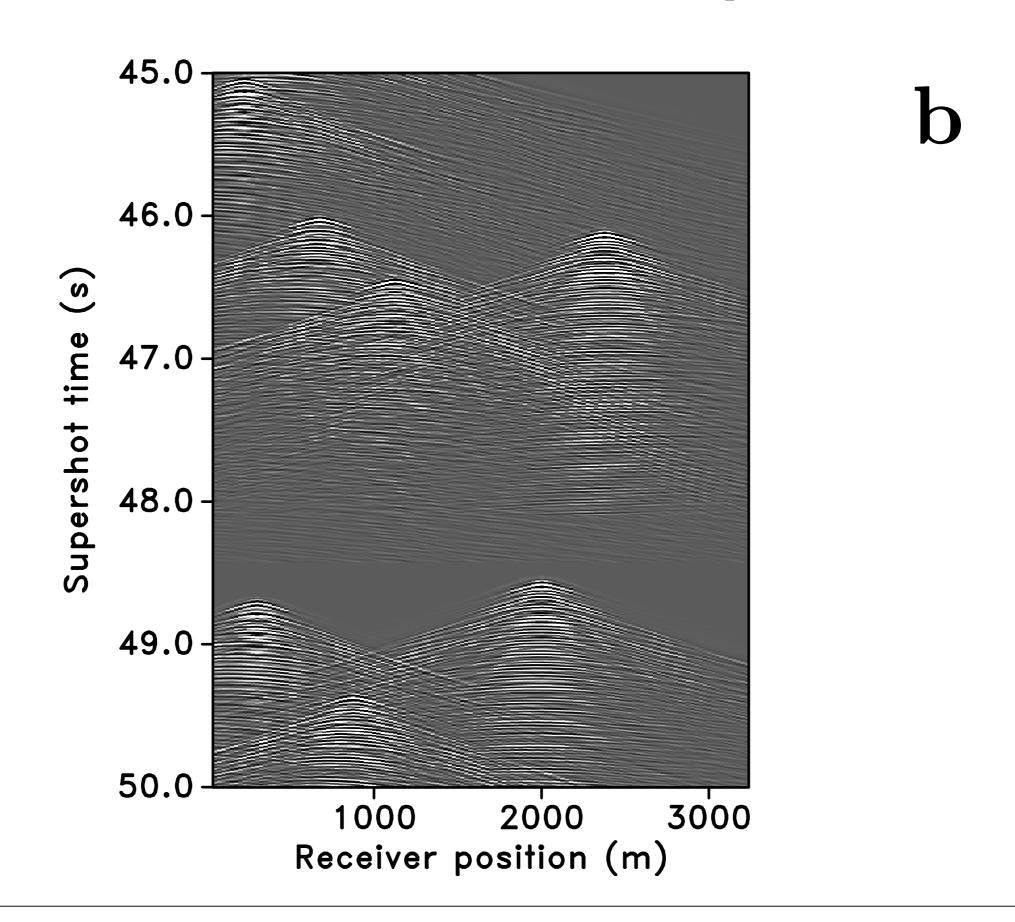
Theoretical survey time:

$$t = n_{st} \ll n_s \times N_t$$

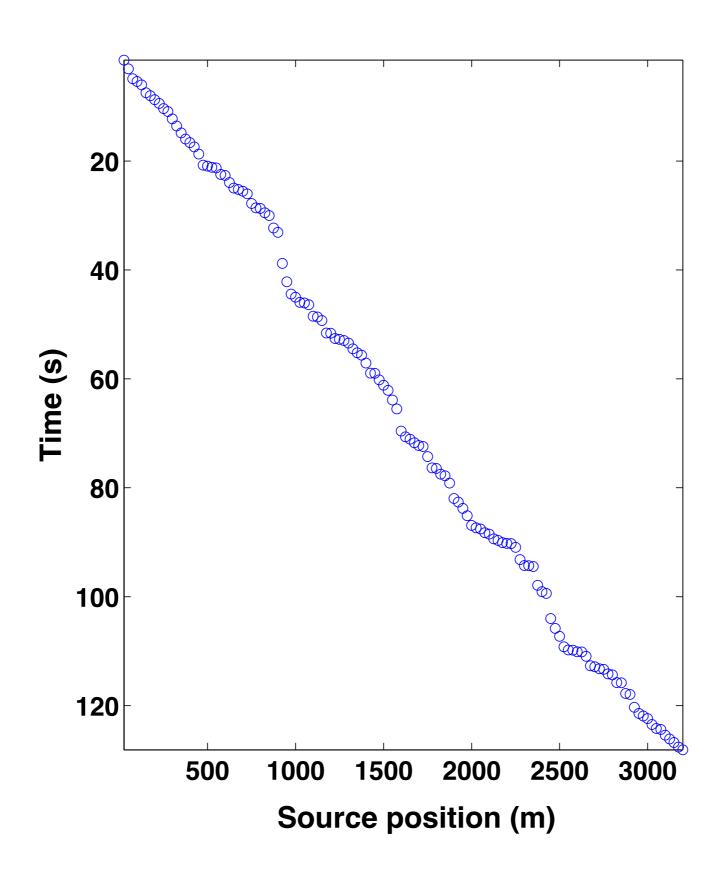
"Ideal" simultaneous acquisition



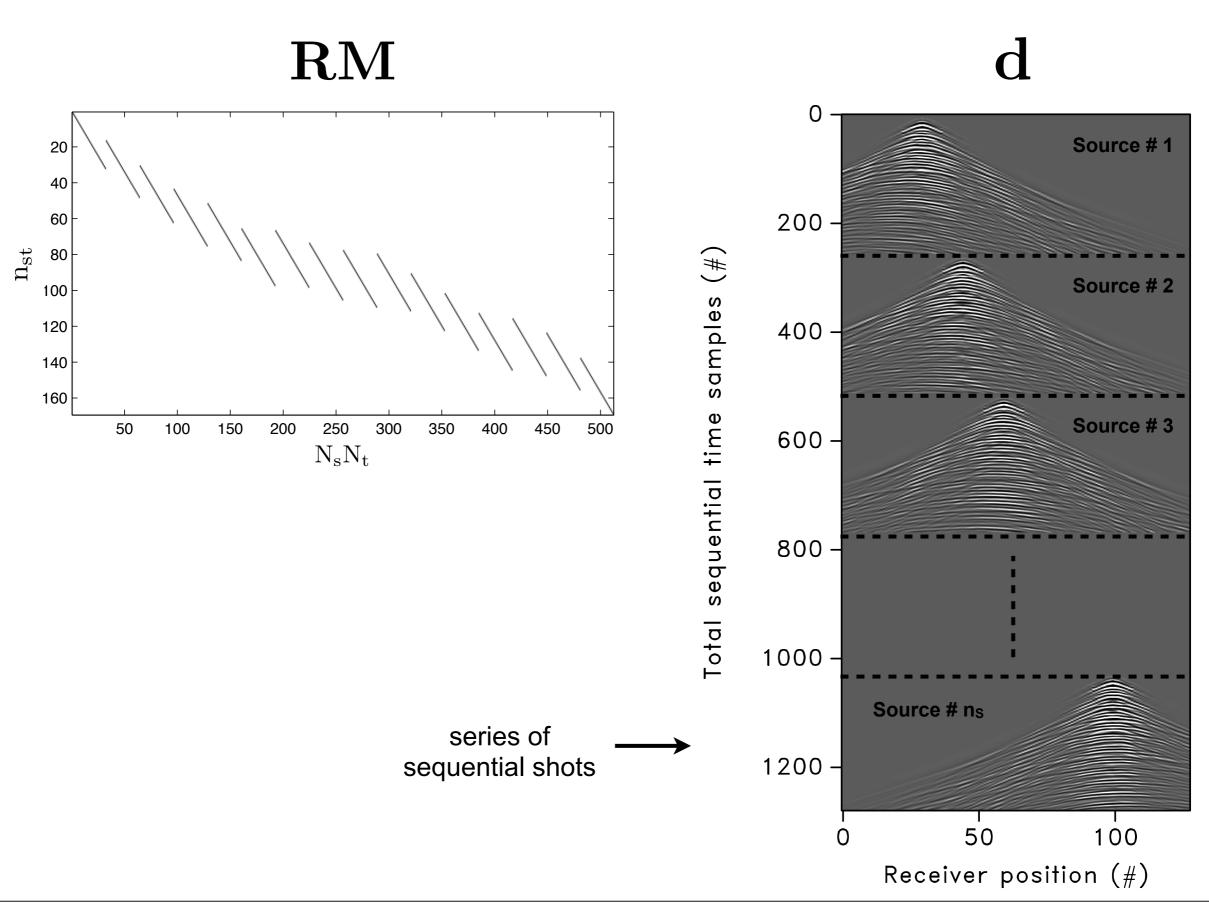
"Ideal" simultaneous acquisition



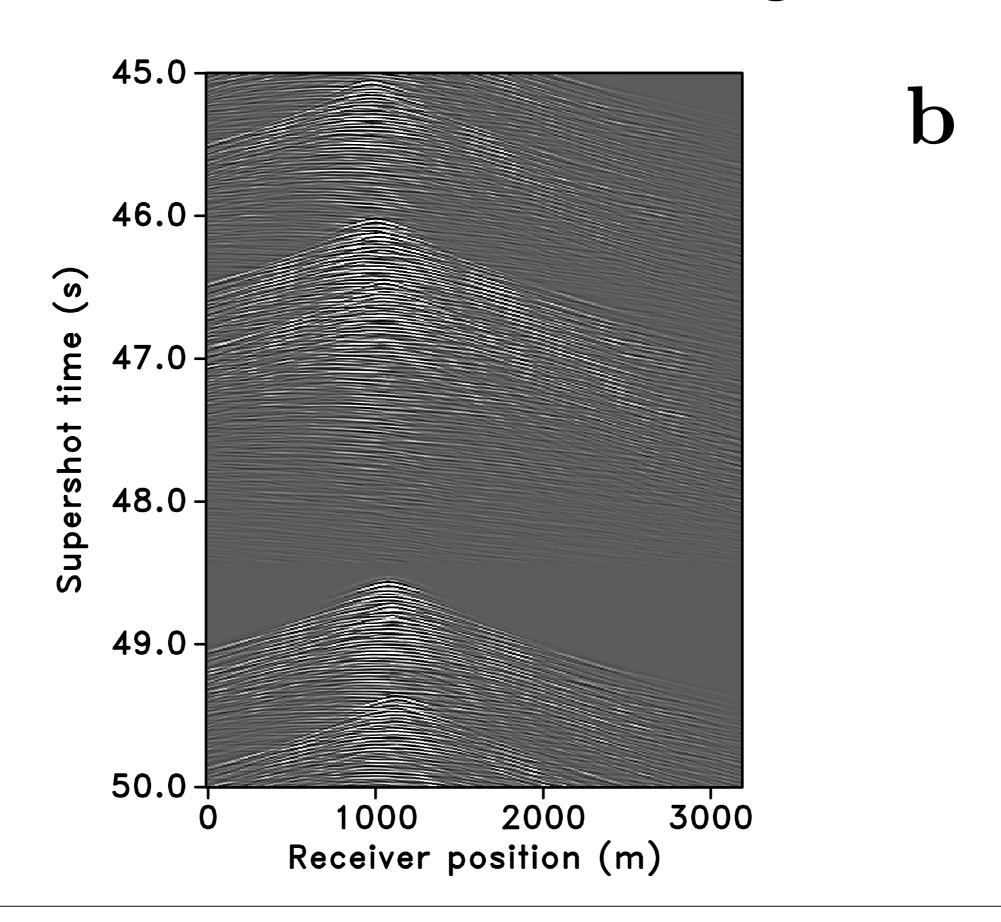
Random time-dithering



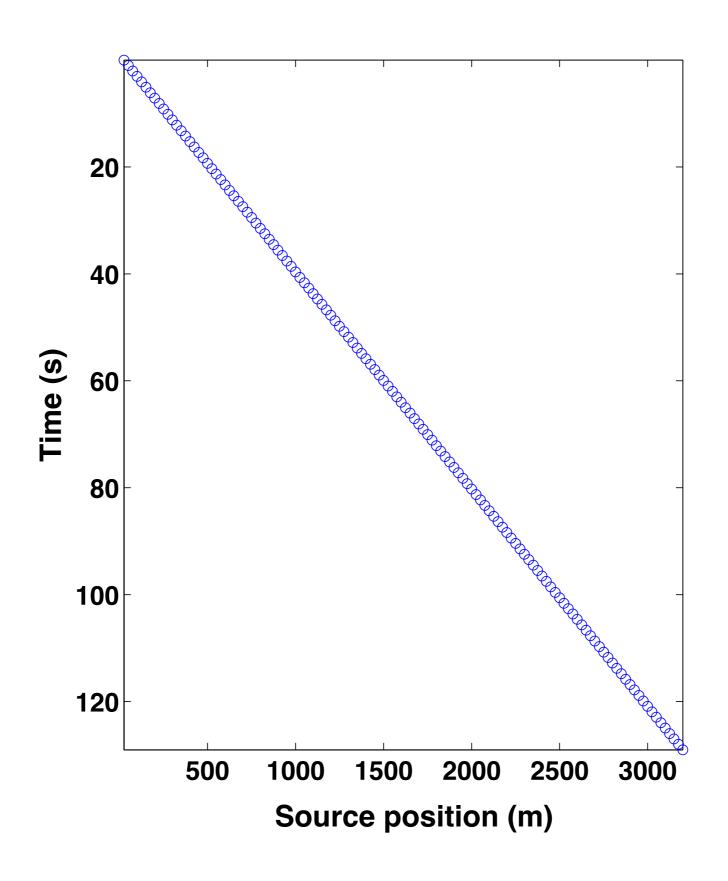
Random time-dithering



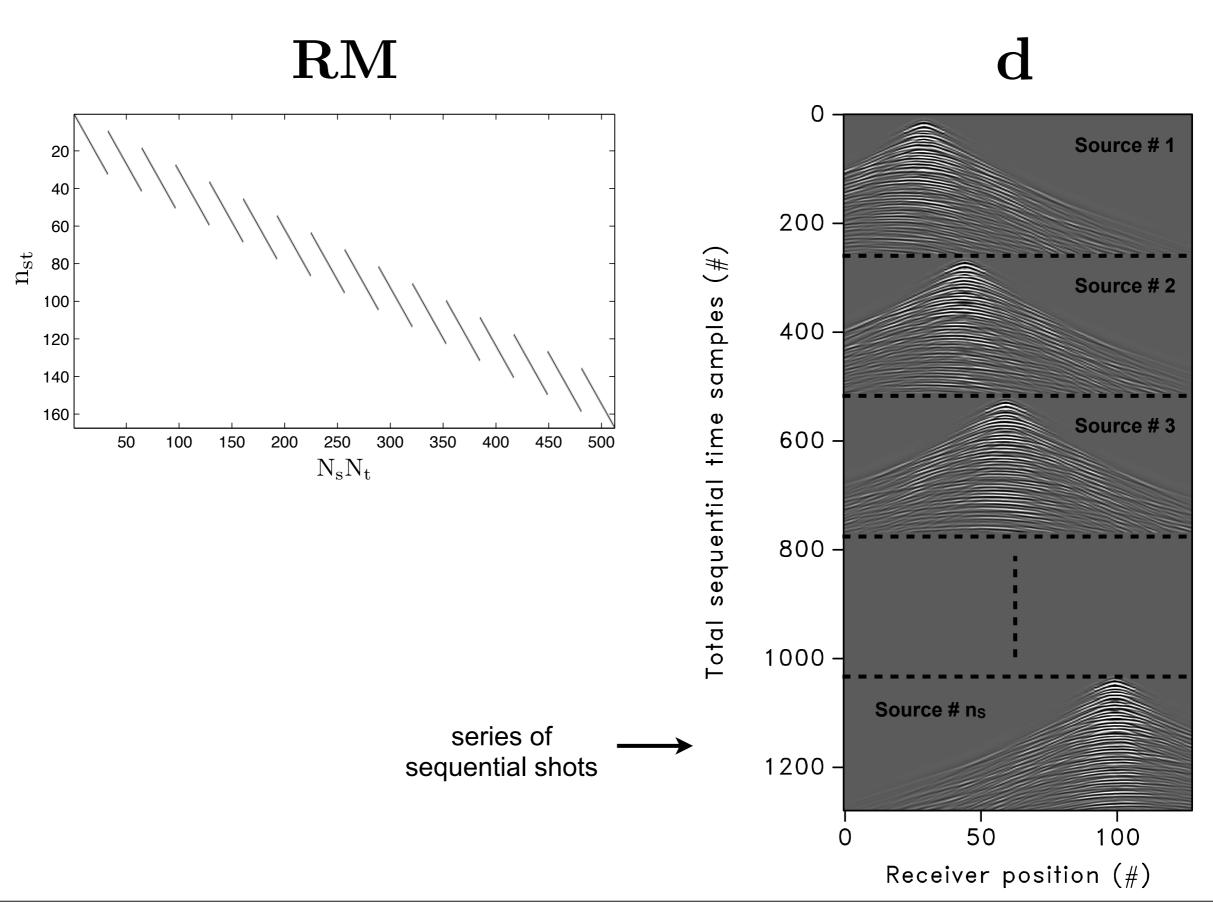
Random time-dithering



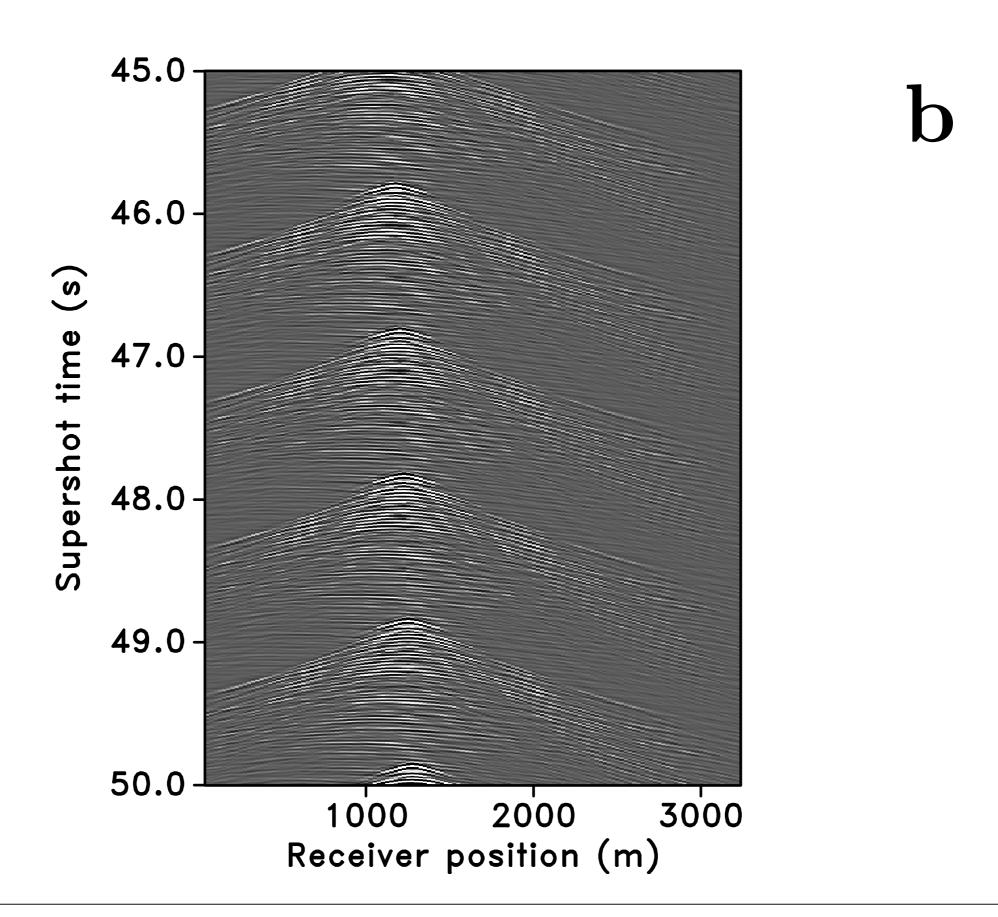
Periodic time-dithering



Periodic time-dithering



Periodic time-dithering



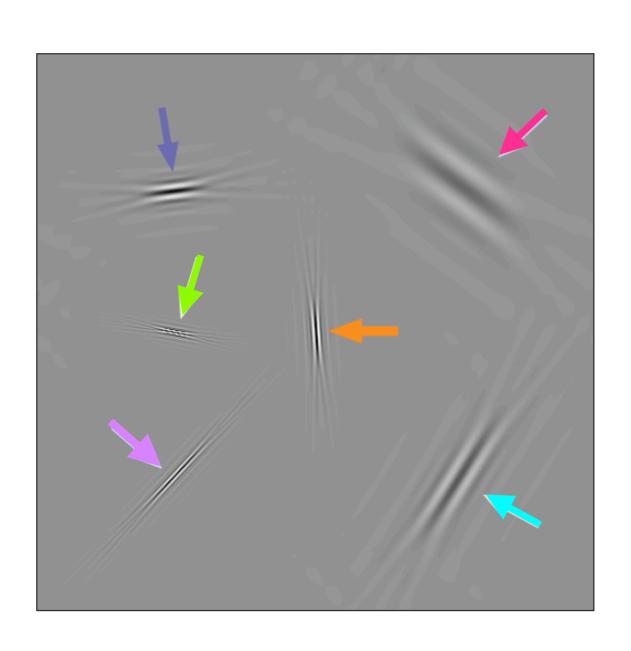
Outline

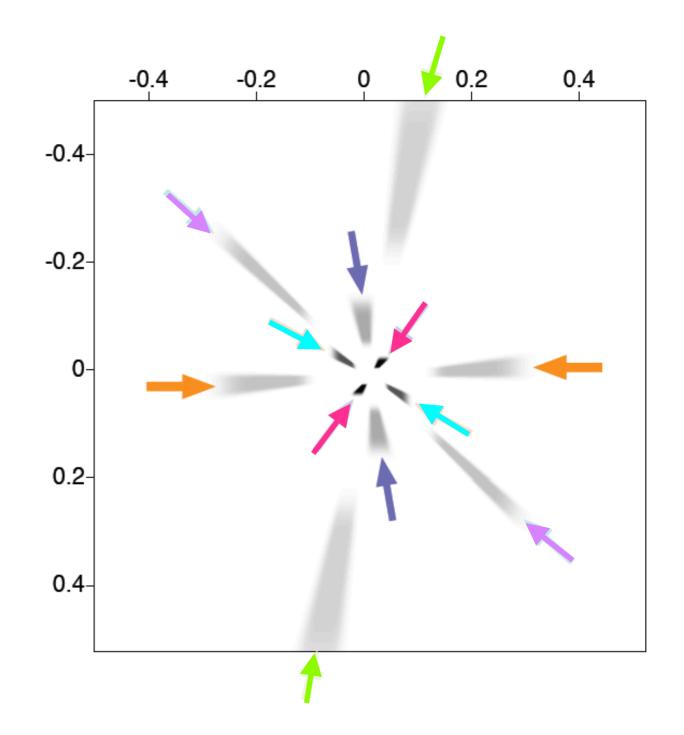
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Experimental setup

- ▶ Three sampling schemes:
 - Simultaneous acquisition
 - Random time-dithering
 - Periodic time-dithering
- Fully sampled sequential data (a seismic line from the Gulf of Suez) with $N_s=128$ sources, $N_r=128$ receivers, and $N_t=512$ time samples
- Subsampling ratio, $\gamma = 0.5$
- Recover prestack data from simultaneous data
 - ℓ_1 minimization
 - sparsifying transform: 3-D curvelet
- ▶ All sources see the same receivers
 - marine acquisition with ocean-bottom nodes

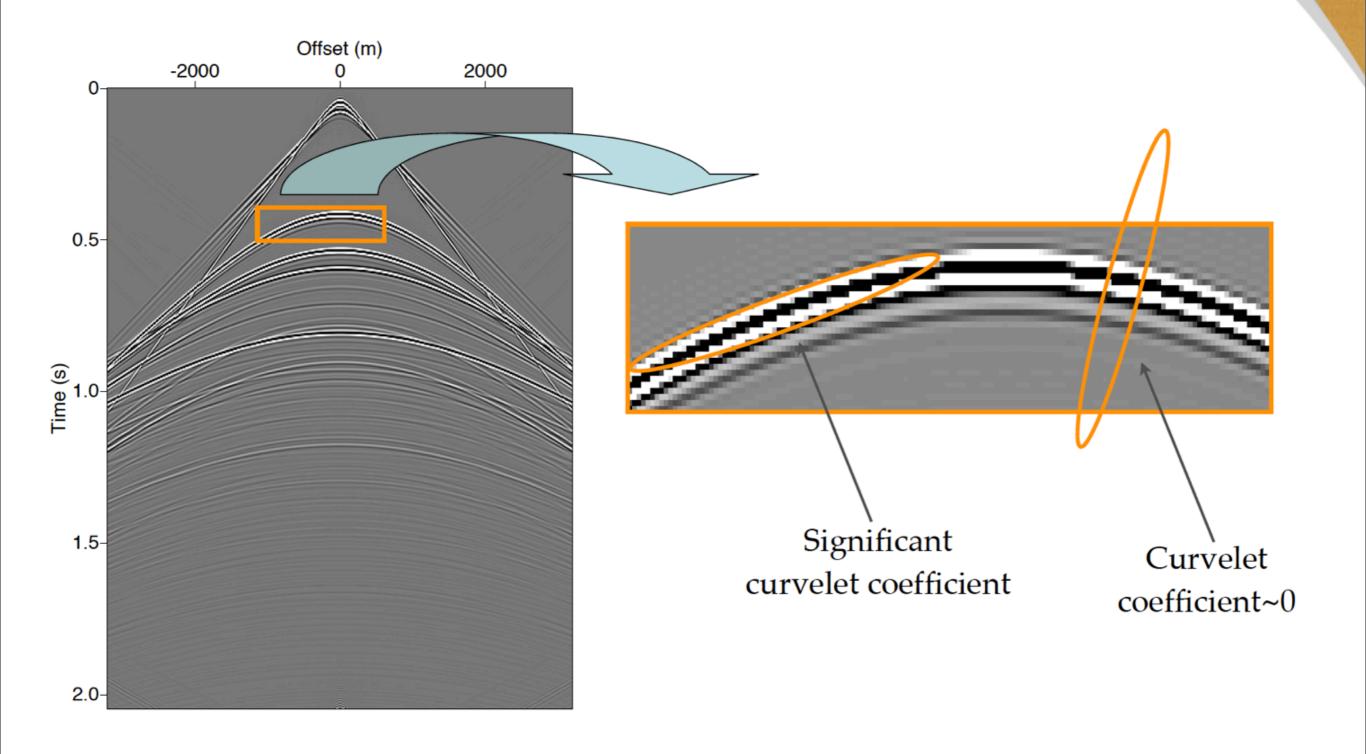
Curvelets



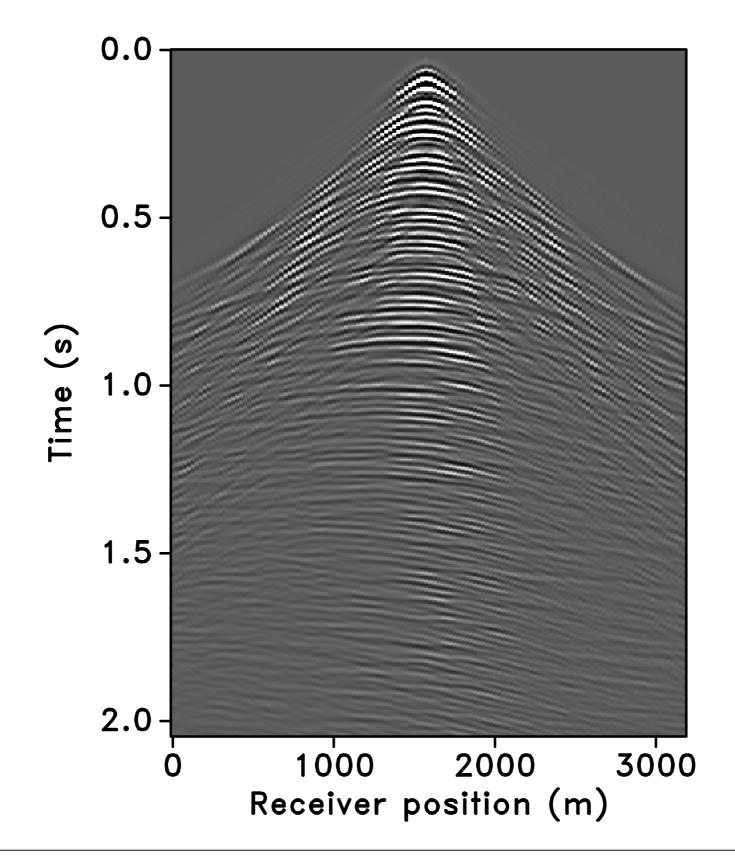




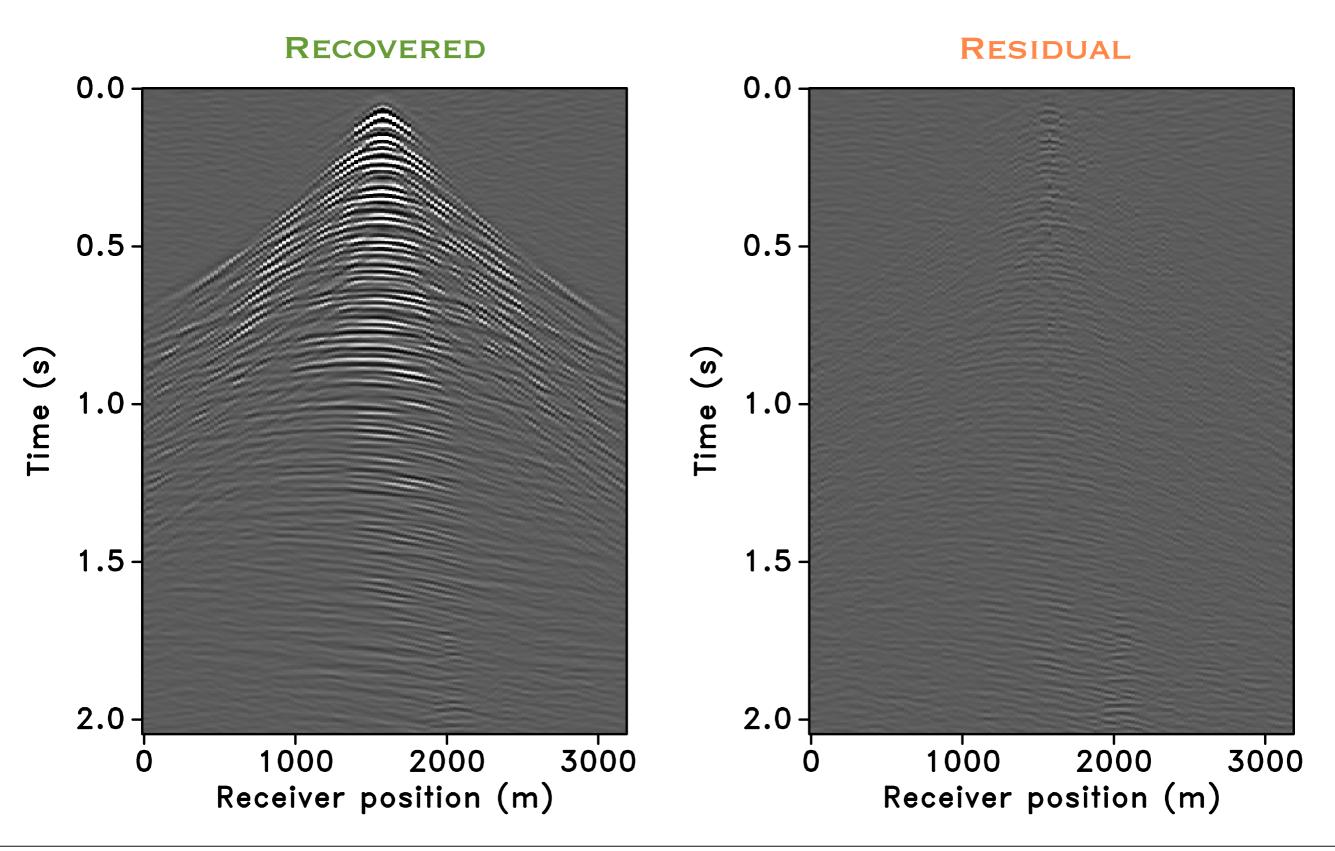
Detect the wavefronts



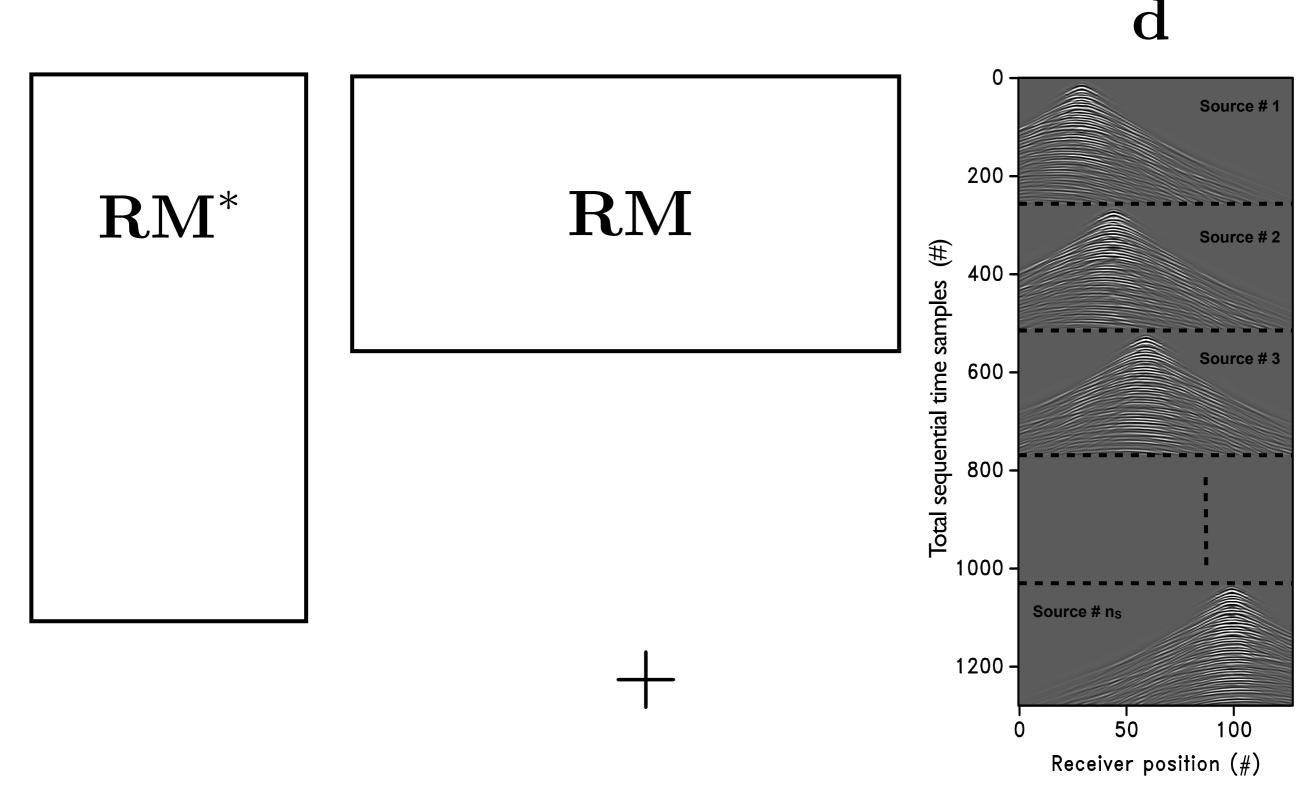
Original data - sequential acquisition (common-shot gather)



"Ideal" simultaneous acquisition Sparsity-promoting recovery: 10.5 dB

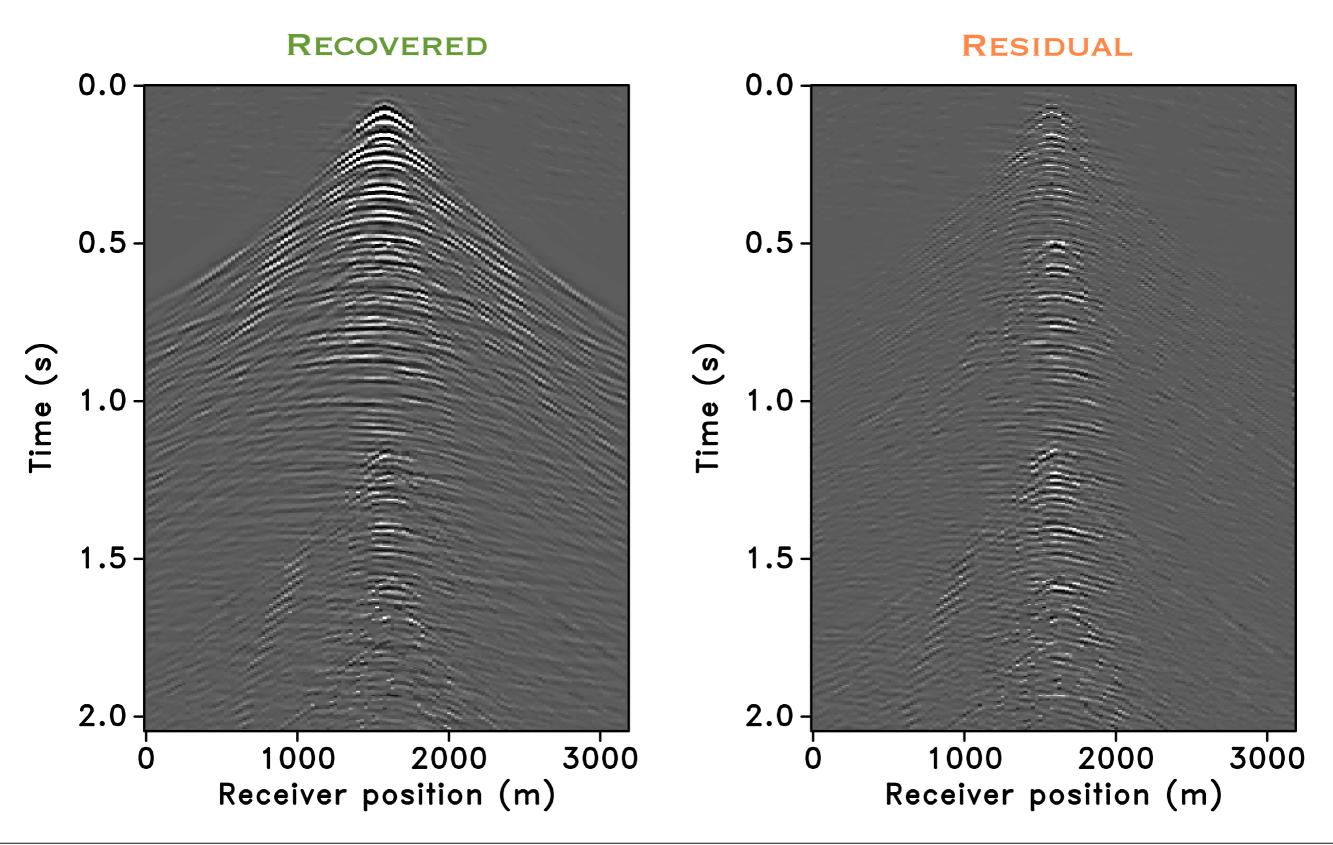


Conventional recovery

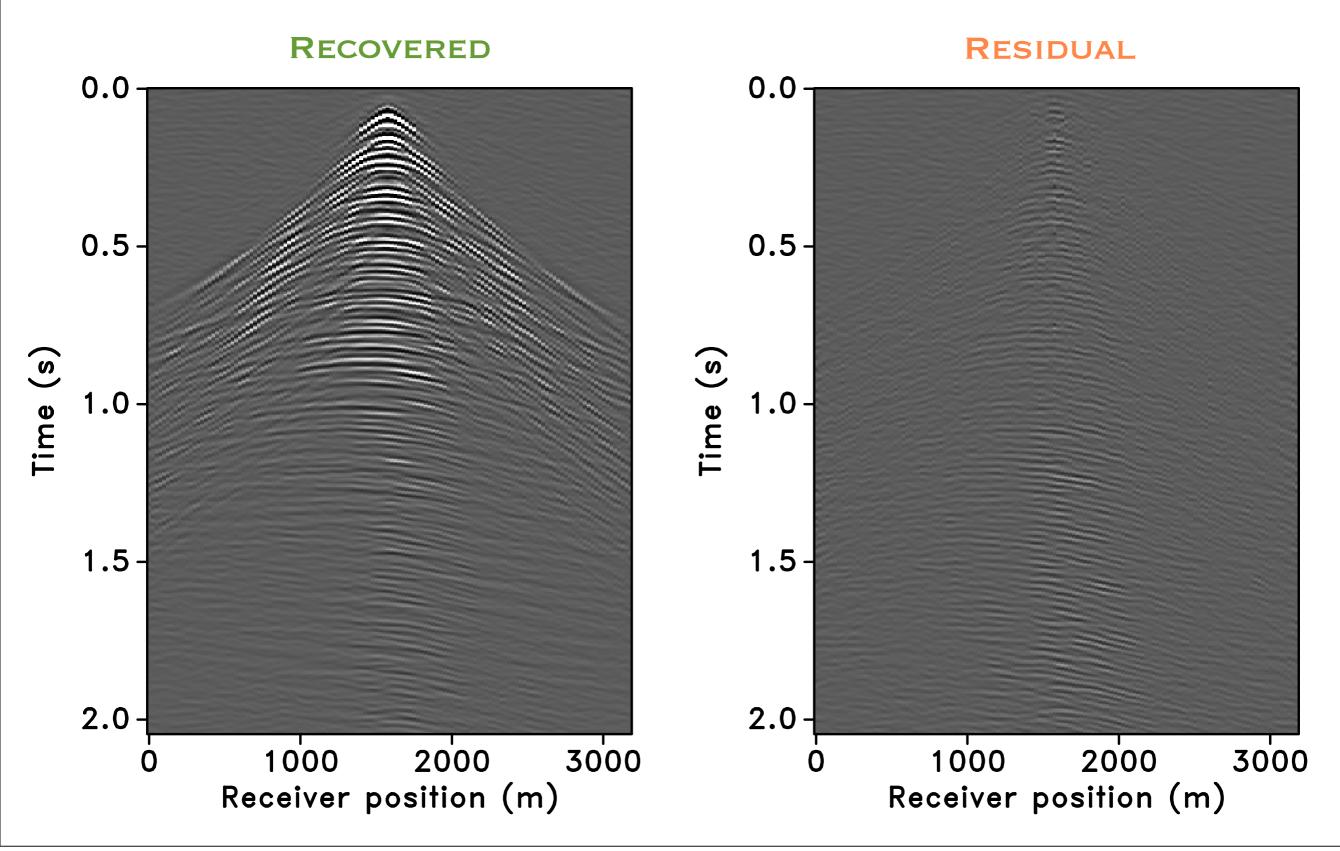


2-D median filtering in midpoint-offset domain

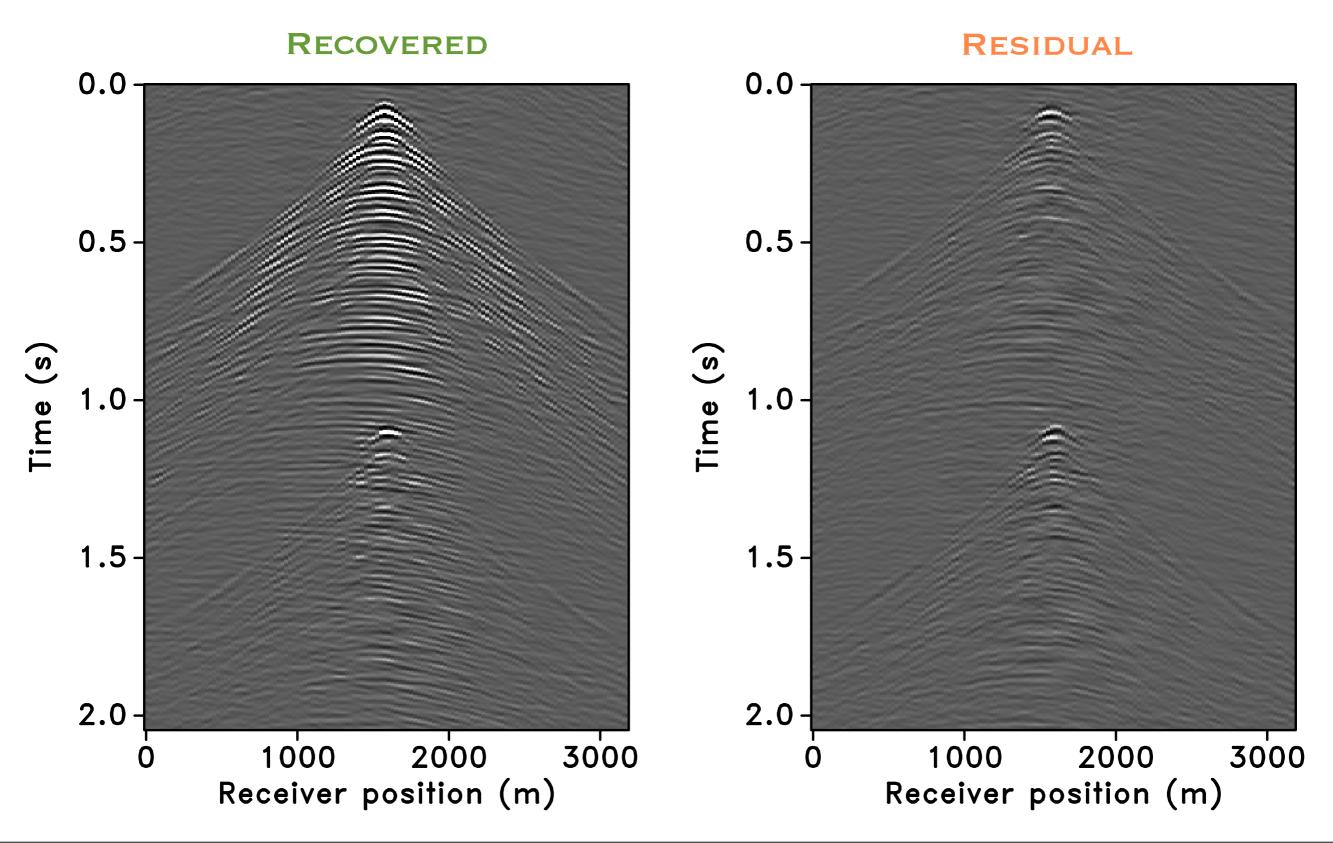
Random time-dithering Conventional recovery: 3.92 dB



Random time-dithering Sparsity-promoting recovery: 8.06 dB



Periodic time-dithering Sparsity-promoting recovery: 4.80 dB



SNR (dB)

SUBSAMPLING RATIO	SIMULTANEOUS	RANDOM TIME-SHIFTING	CONSTANT TIME-SHIFTING
0.75	13.0	11.2	6.93
0.50	10.5	8.06	4.80
0.33	8.31	5.33	7.32
0.25	6.55	4.35	2.85
0.10	2.82	1.14	1.60



Conclusions

Simultaneous acquisition is a linear subsampling system

Critical for reconstruction quality:

- design of sampling schemes (i.e., acquisition scenarios)
- appropriate sparsifying transform
- sparsity-promoting solver

Only dither: efficient marine acquisition "without" simultaneous sourcing



Future plans

- Extensions to marine acquisition with coil shooting
- Randomized sampling with ocean-bottom nodes
- Use different transforms for sparsity-promoting processing

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Thank you!

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