

Curvelet Denoising

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Forward Problem

$$\mathbf{y} = \mathbf{m} + \mathbf{n}$$

$\mathbf{y} \rightarrow$ Noisy Signal

$\mathbf{m} \rightarrow$ True signal

$\mathbf{n} \rightarrow$ Noise

Denoising as an Optimization problem

$$\min_x \|\mathbf{x}\|_1$$

$$s.t \quad \|\mathbf{y} - \mathbf{C}^T \mathbf{x}\|_2 \leq \epsilon$$

$$\hat{\mathbf{m}} = \mathbf{C}^T \hat{\mathbf{x}}$$

$\mathbf{C}^T \rightarrow$ Curvelet Synthesis Operator

$$\epsilon^2 = \sigma^2 [N + 2\sqrt{2N}] \quad (\text{Chi-square misfit})$$

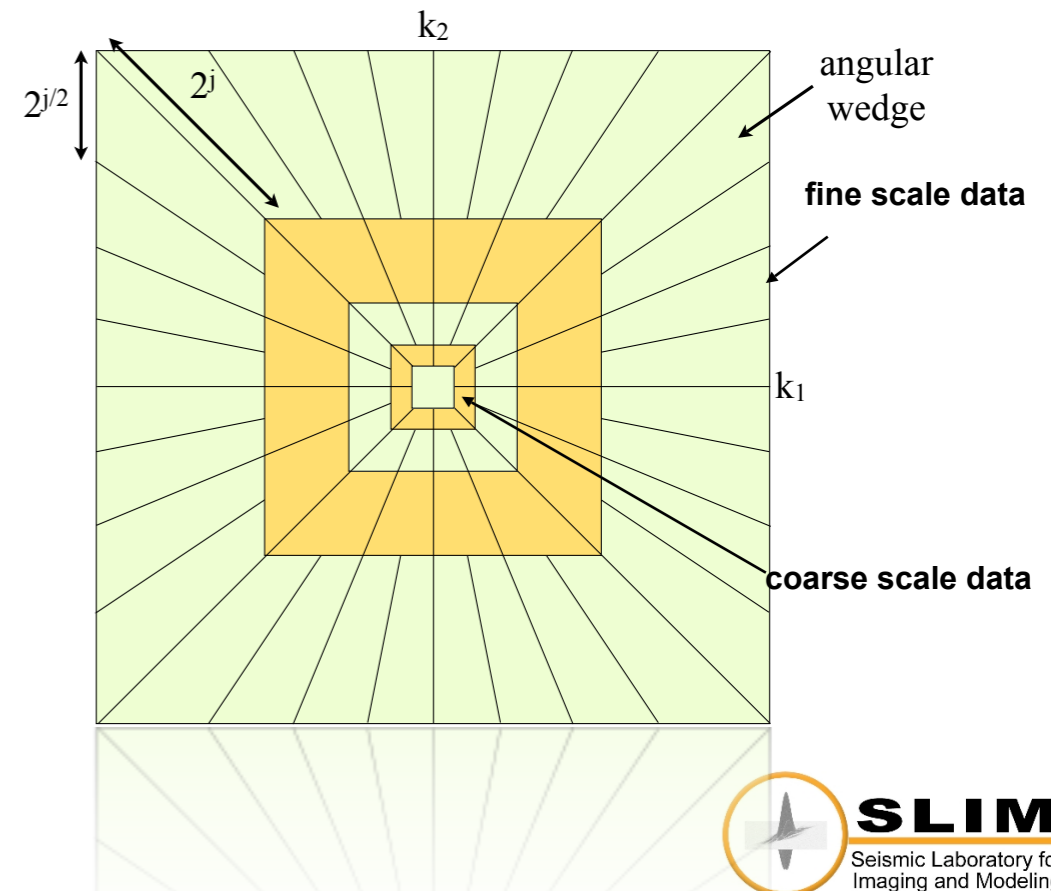
The Curvelet Transform

Representations for seismic data

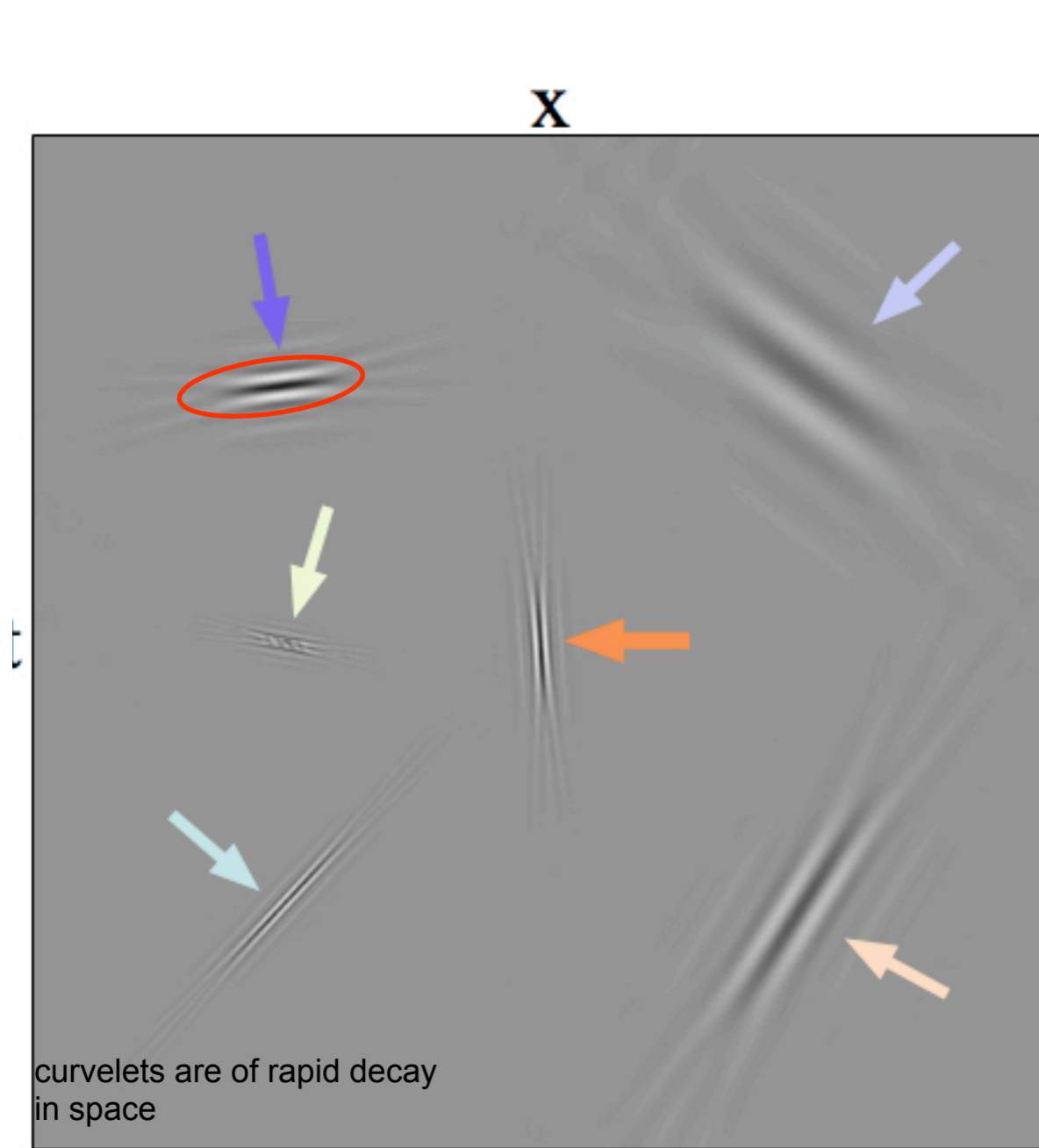
Transform	Underlying assumption
FK	plane waves
linear/parabolic Radon transform	linear/parabolic events
wavelet transform	point-like events (1D singularities)
curvelet transform	curve-like events (2D singularities)

Properties curvelet transform:

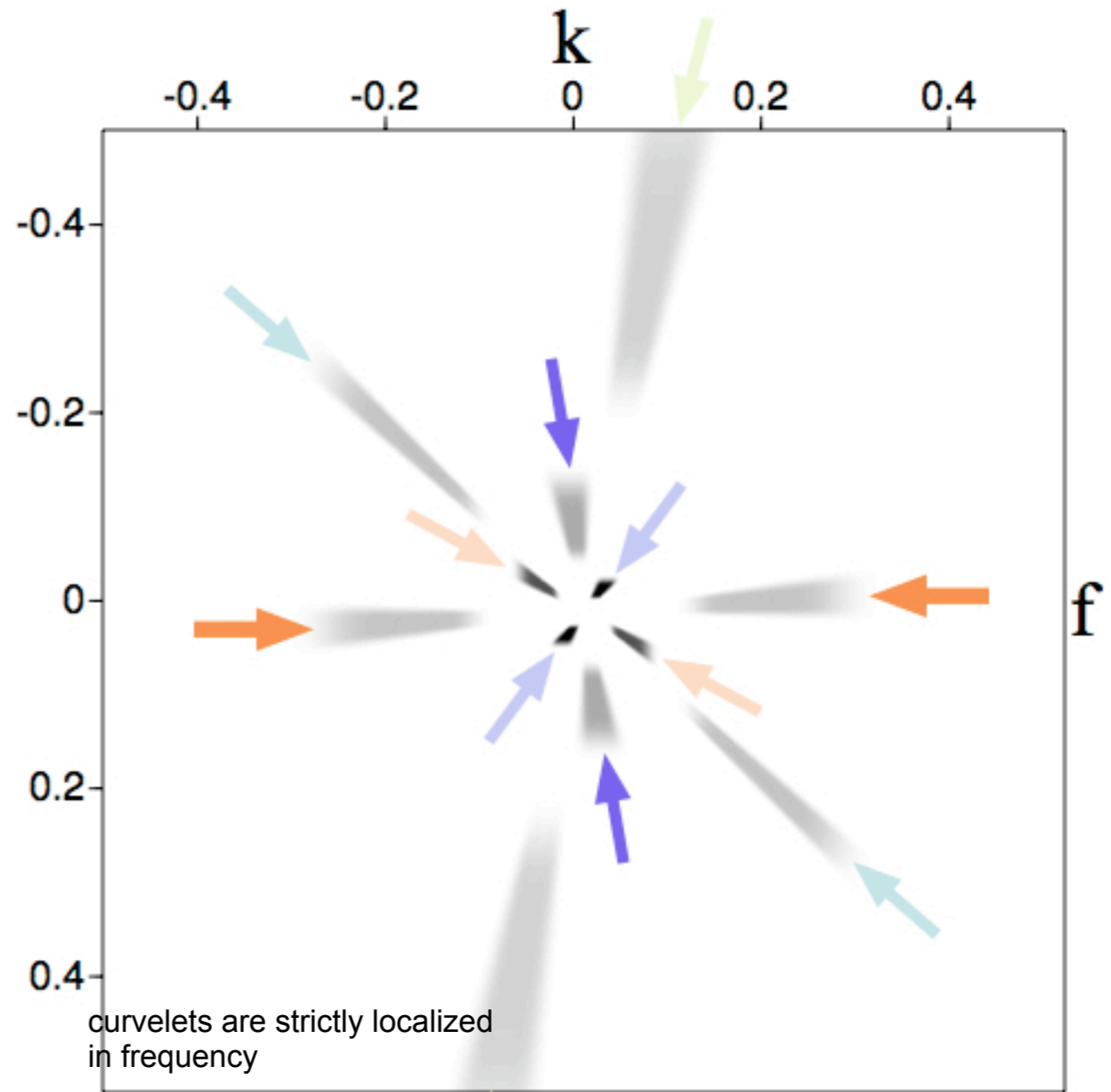
- **multiscale:** tiling of the FK domain into dyadic coronae
- **multi-directional:** coronae sub-partitioned into angular wedges, # of angle doubles every other scale
- **anisotropic:** parabolic scaling principle
- **Rapid decay space**
- **Strictly localized in Fourier**
- **Frame with moderate redundancy (8 X in 2-D and 24 X in 3-D)**



2-D curvelets



x-t

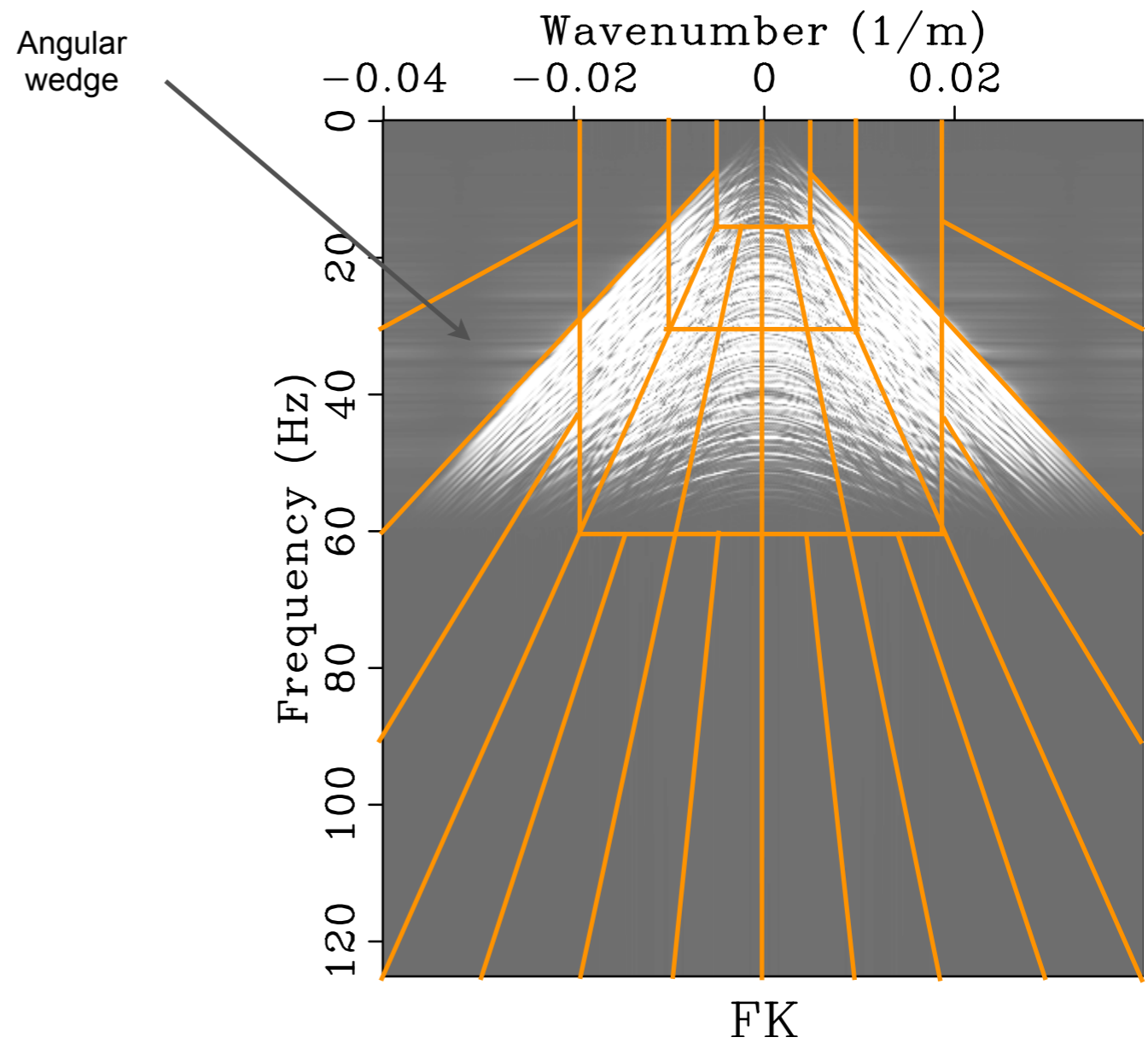
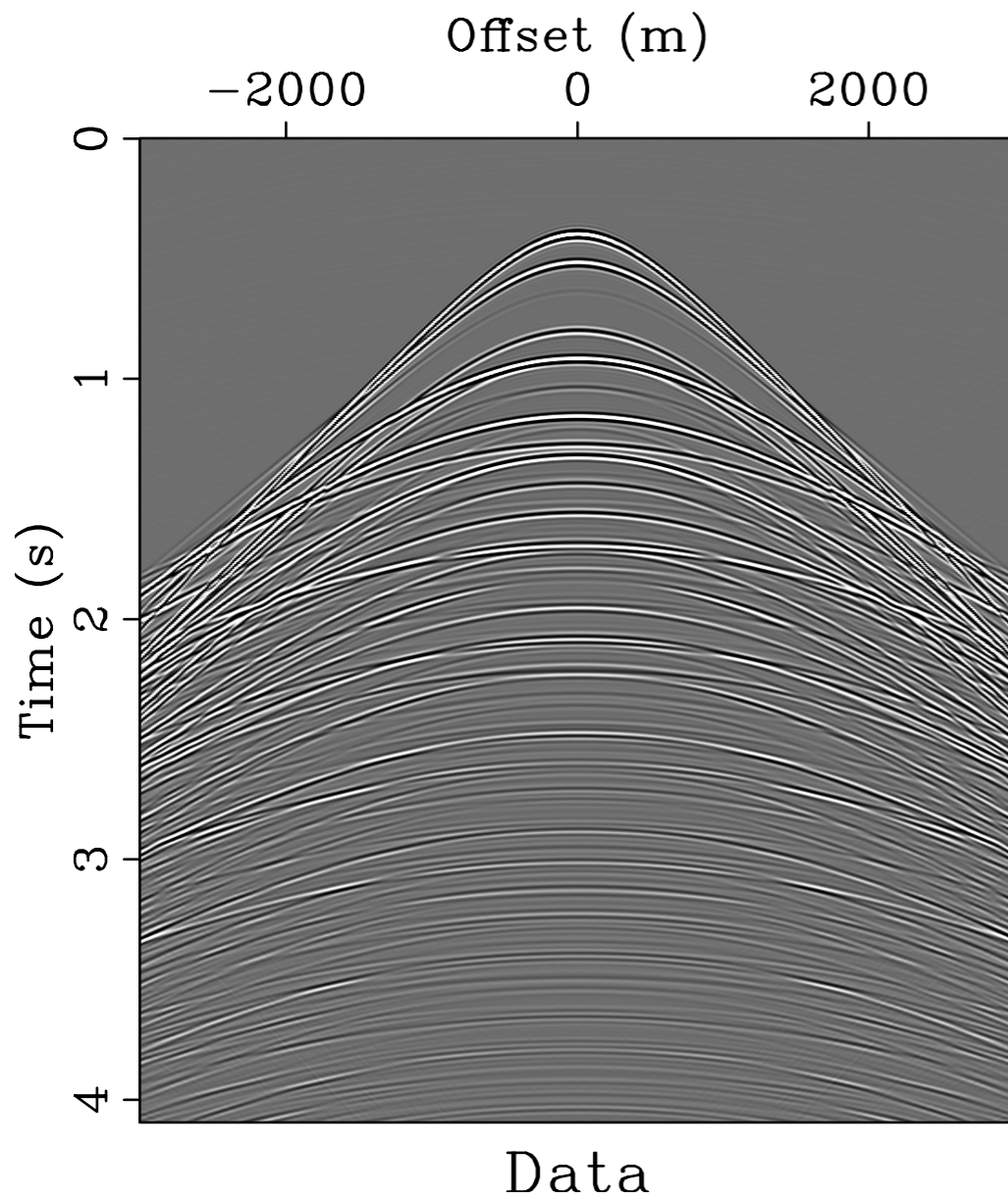


f-k

Oscillatory in one direction and smooth in the others!

Obey *parabolic* scaling relation $\text{length} \approx \text{width}^2$

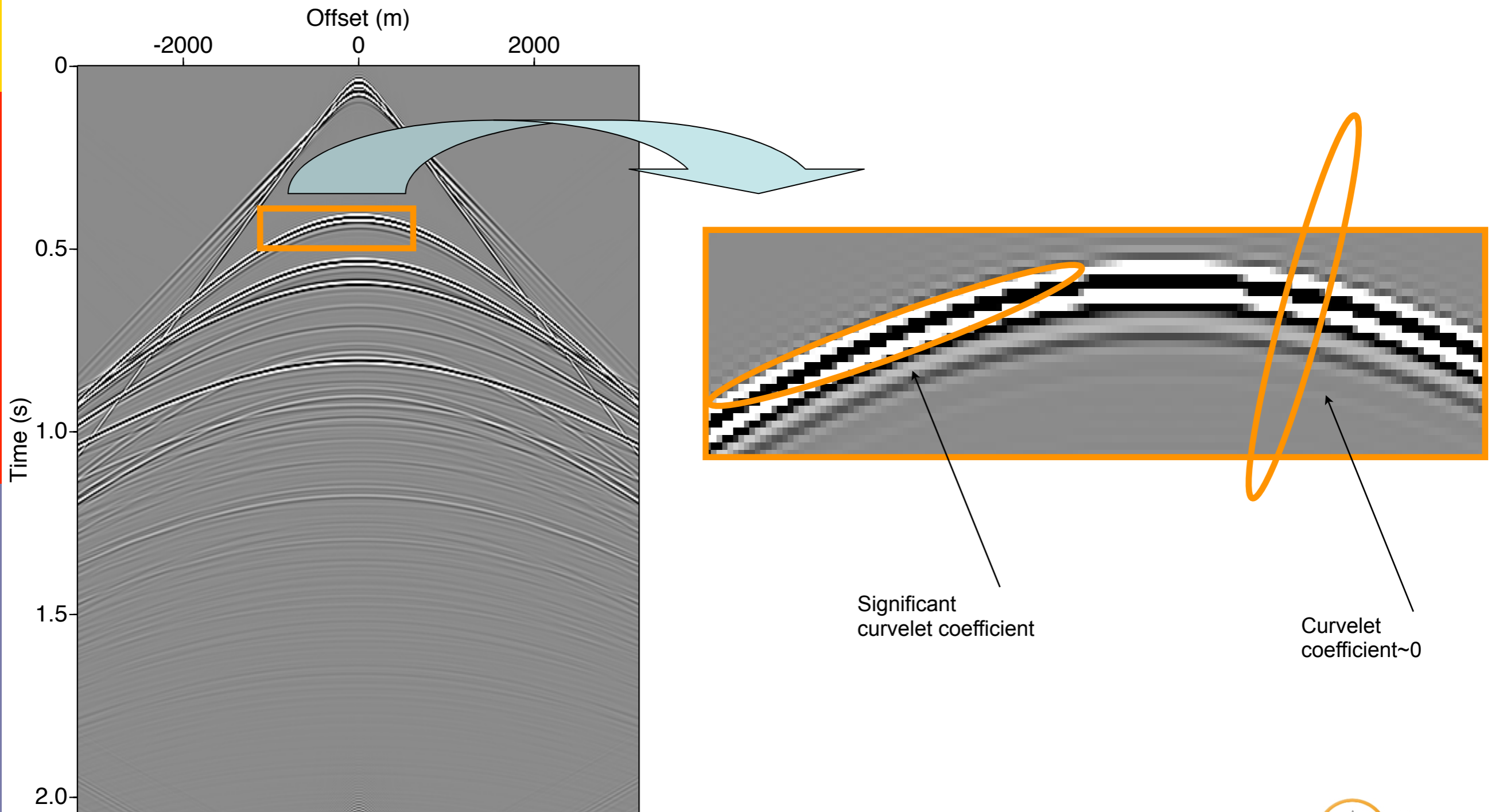
Curvelet tiling & seismic data



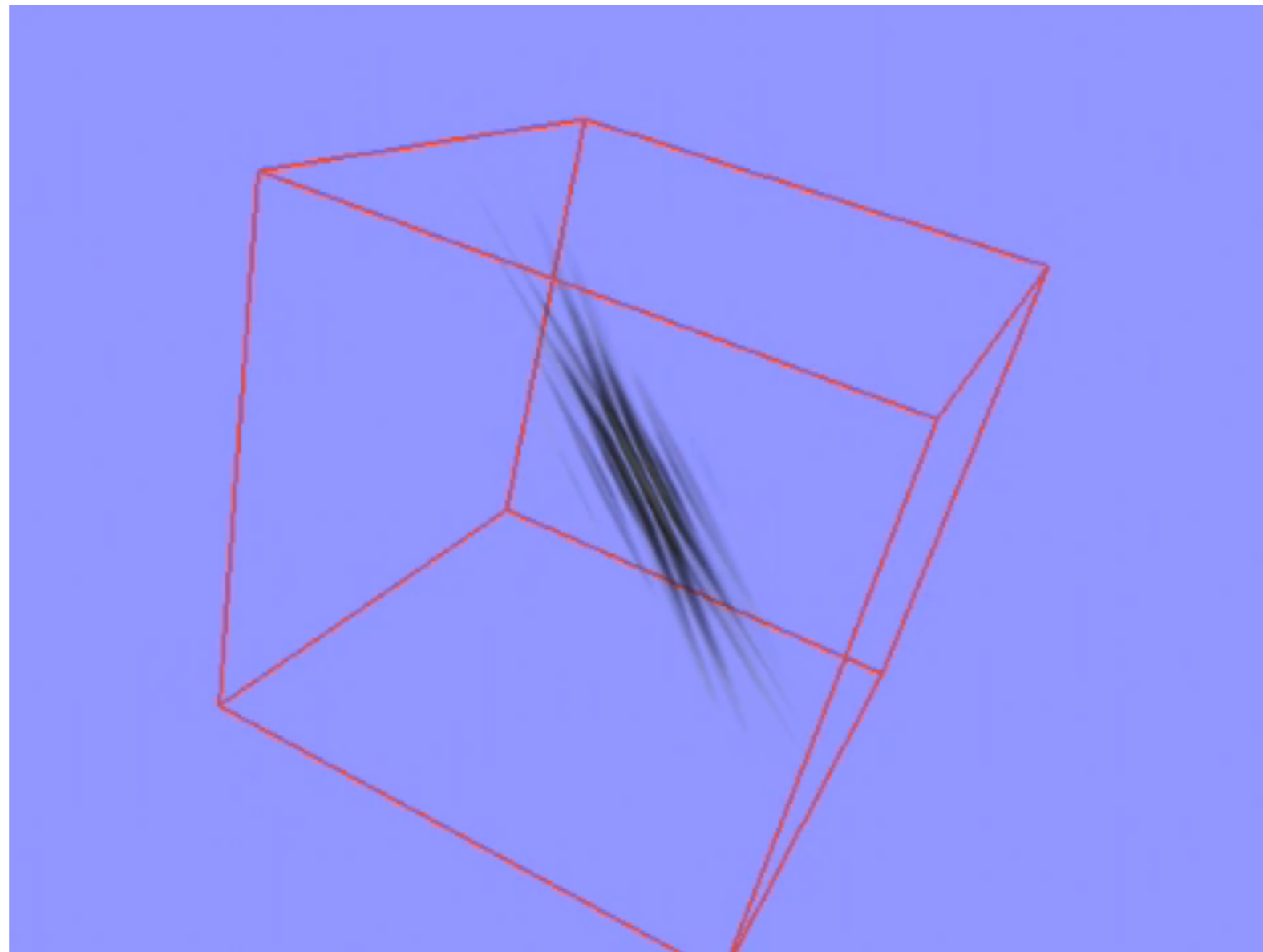
— Curvelet tiling

of angles doubles every other scale doubling!

Wavefront detection

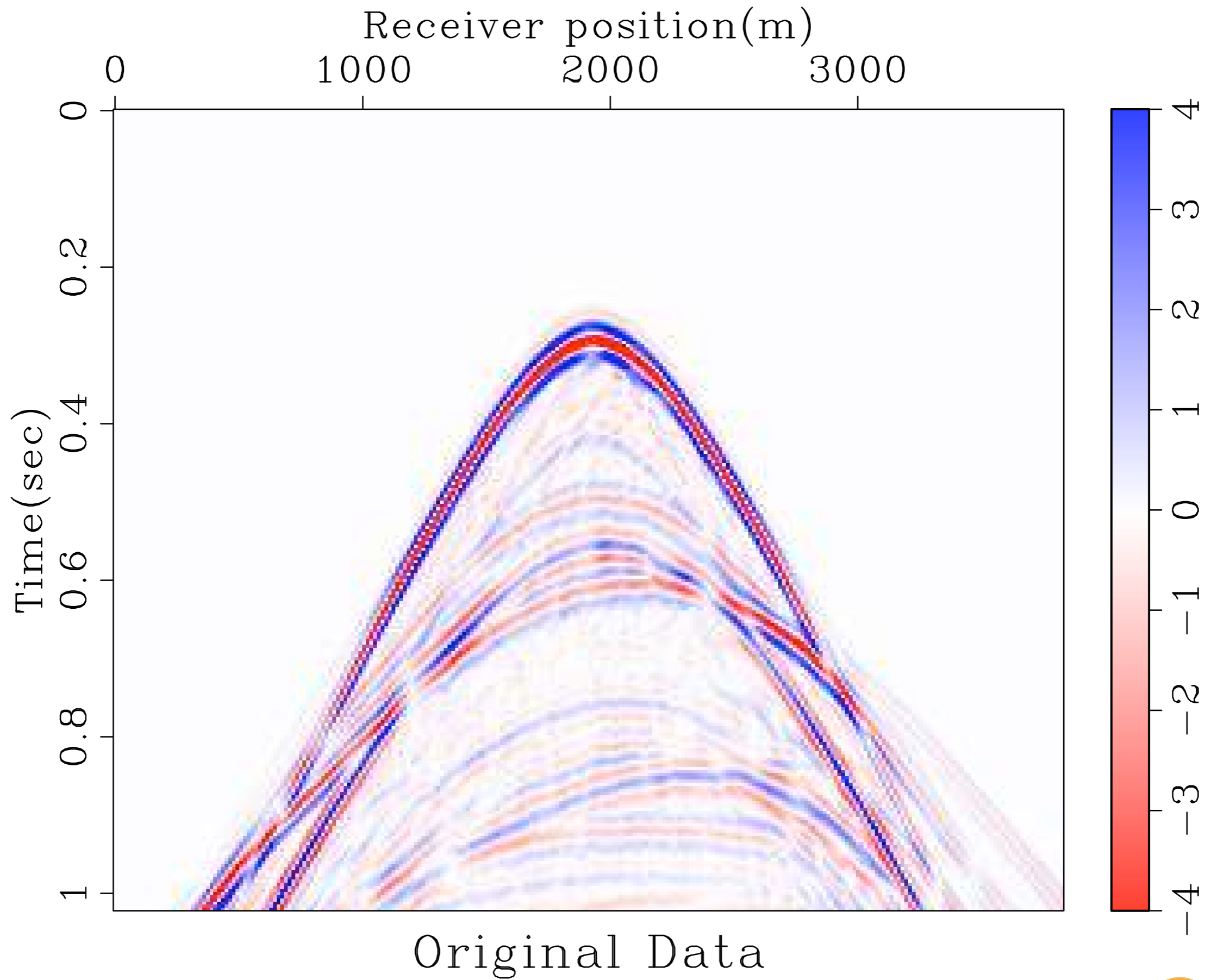


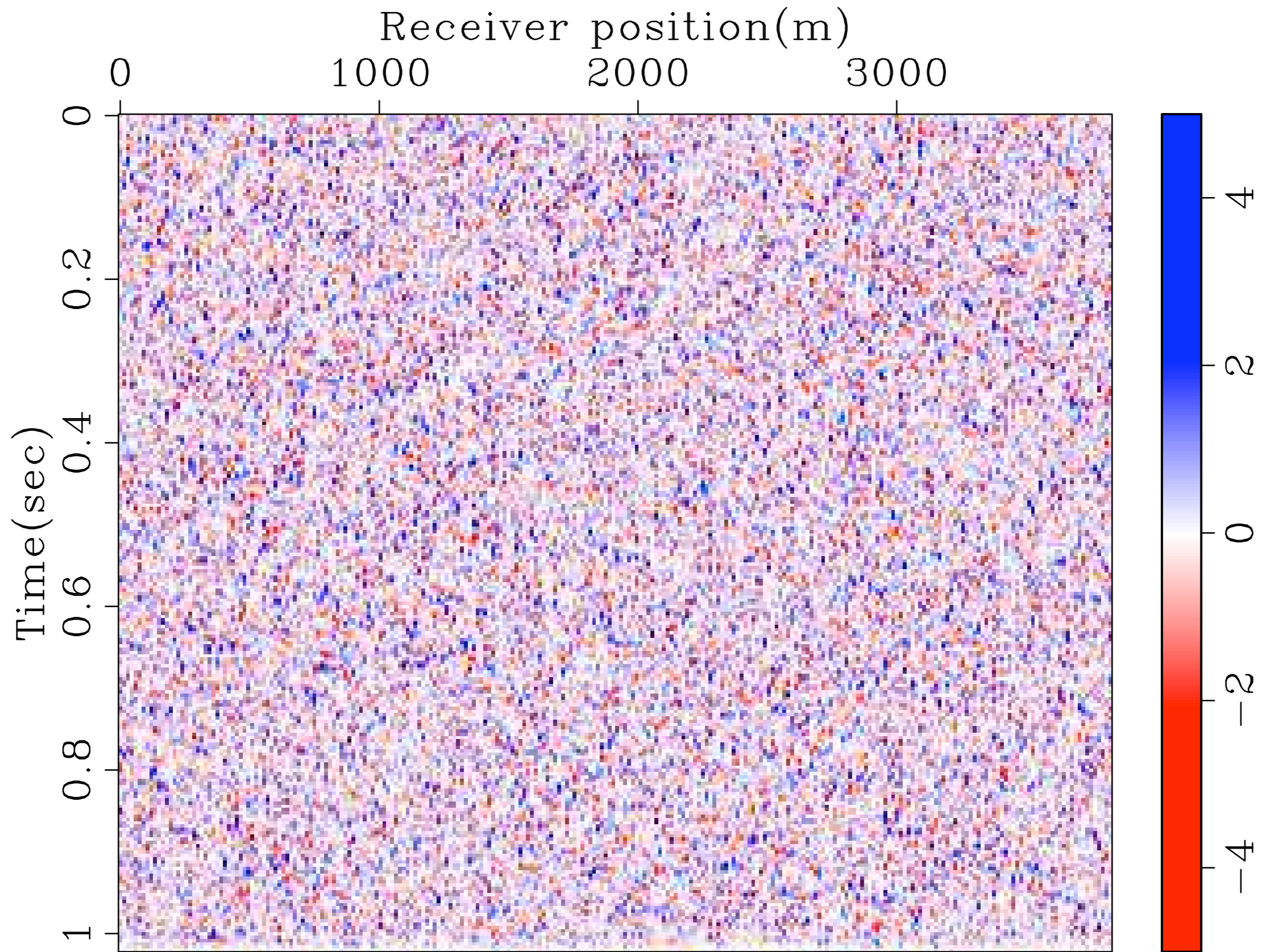
3-D curvelets



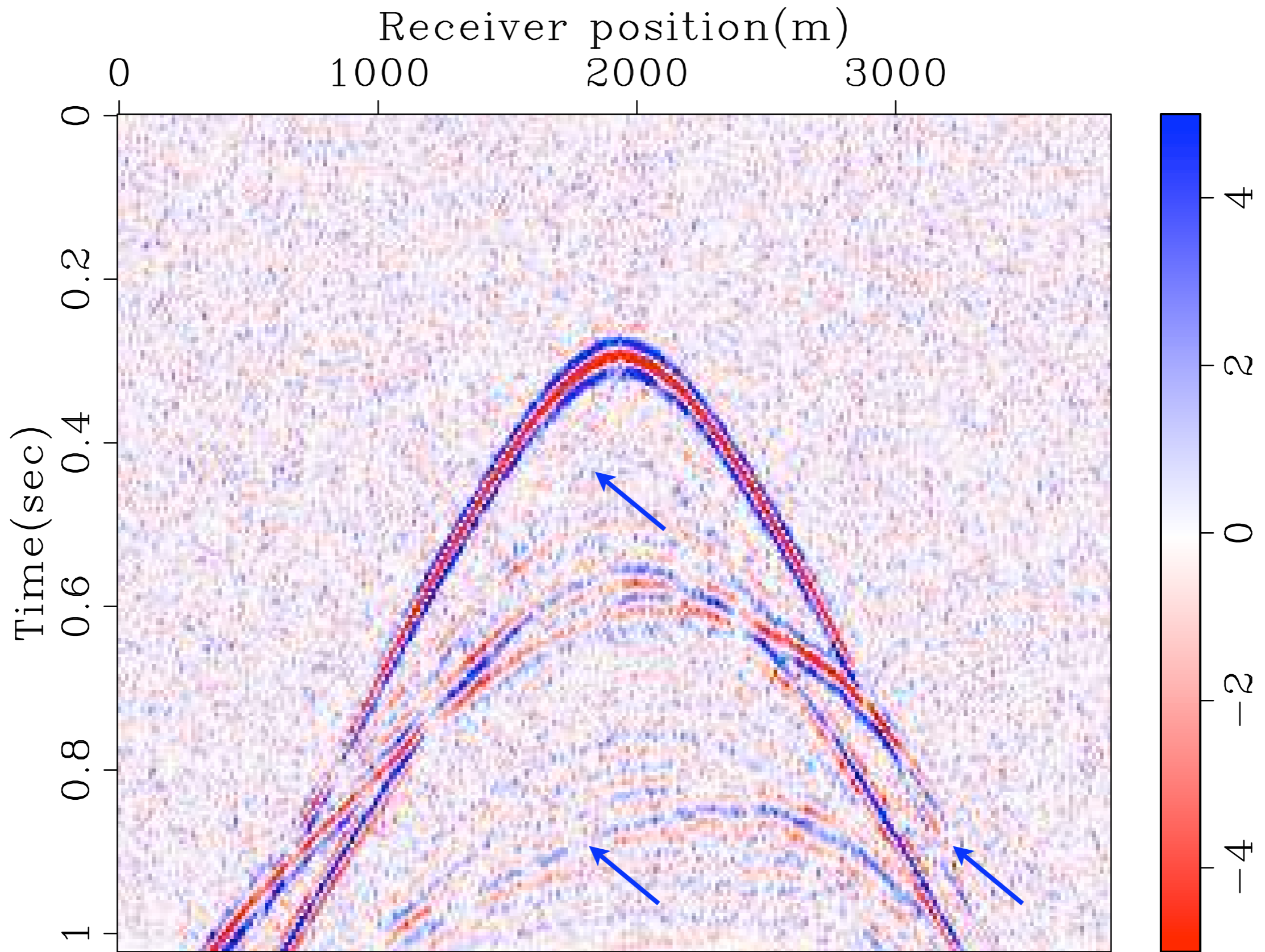
Curvelets are oscillatory in one direction and smooth in the others.

Application to synthetic data (2D)

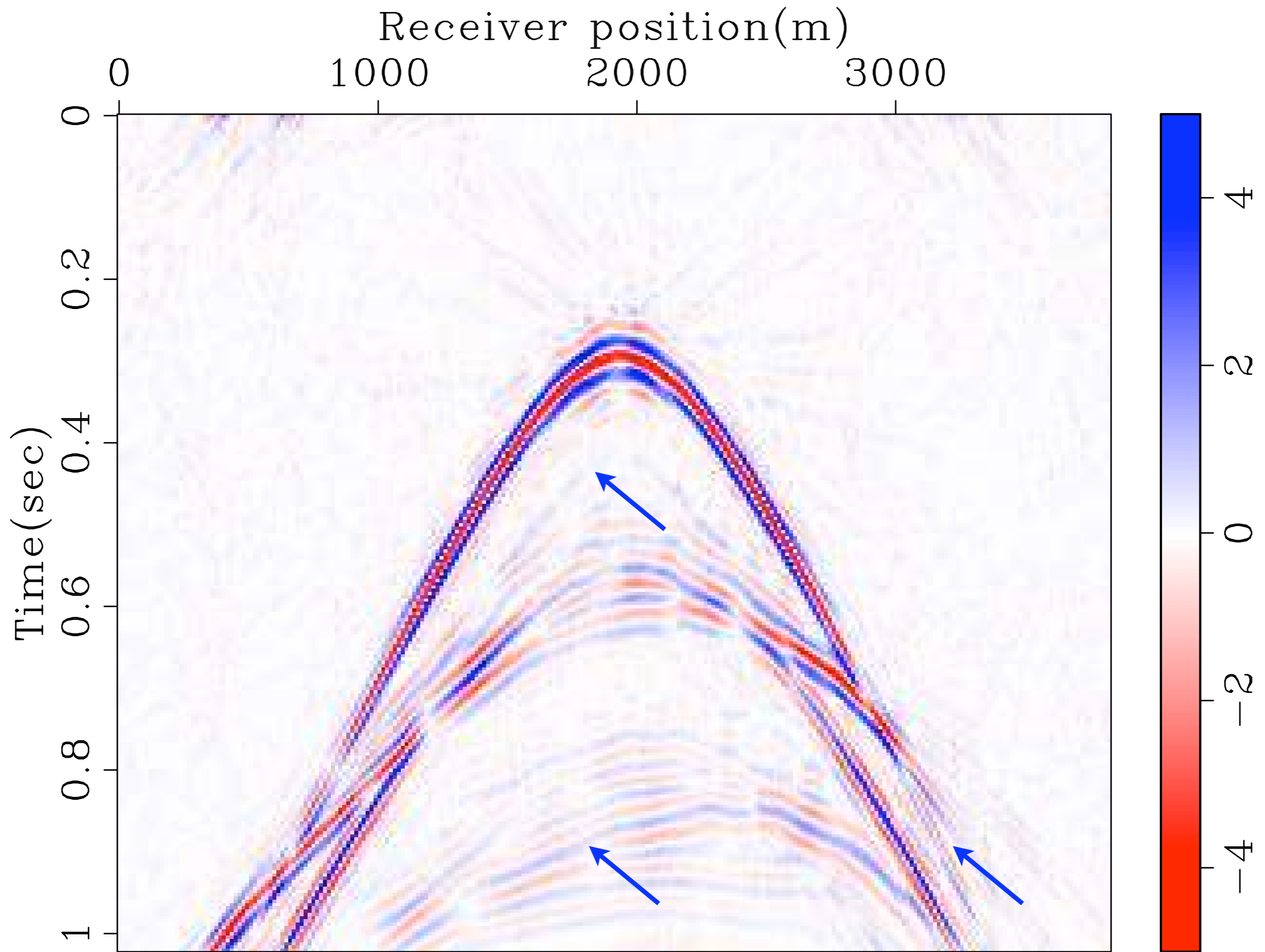




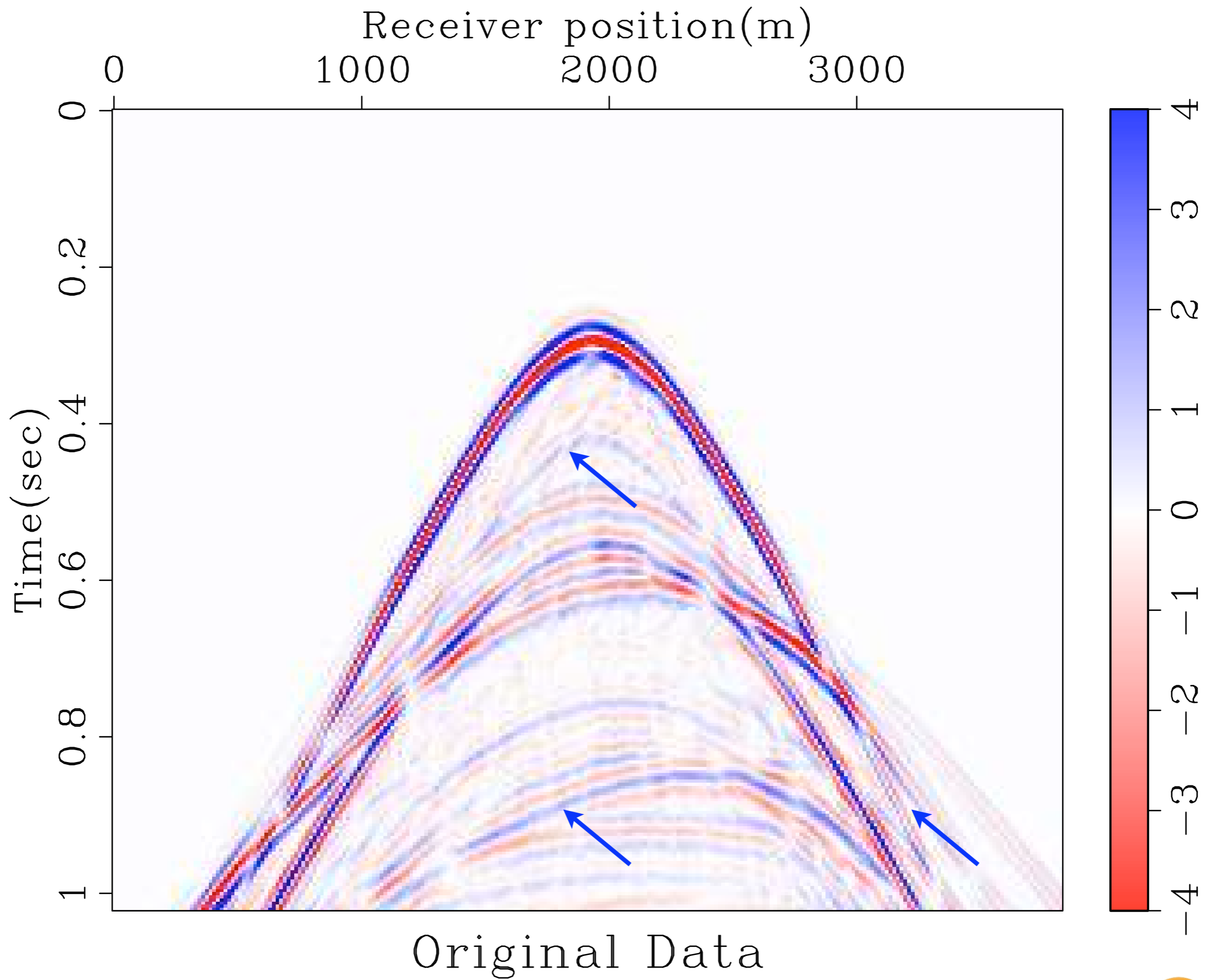
Gaussian Colored Noise(5-60 Hz)

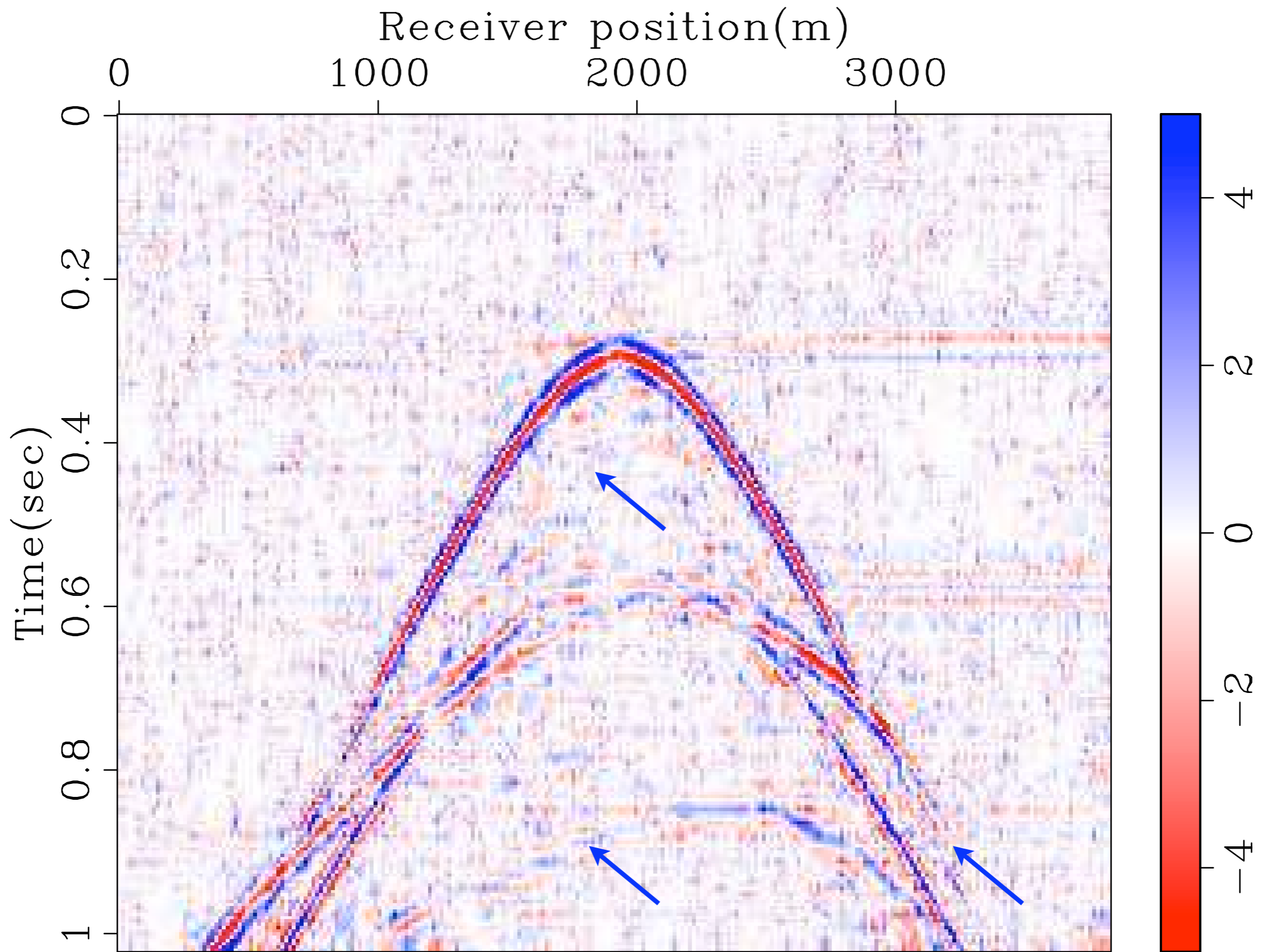


Noisy Data (SNR~1.5 db)



$\epsilon = 200$



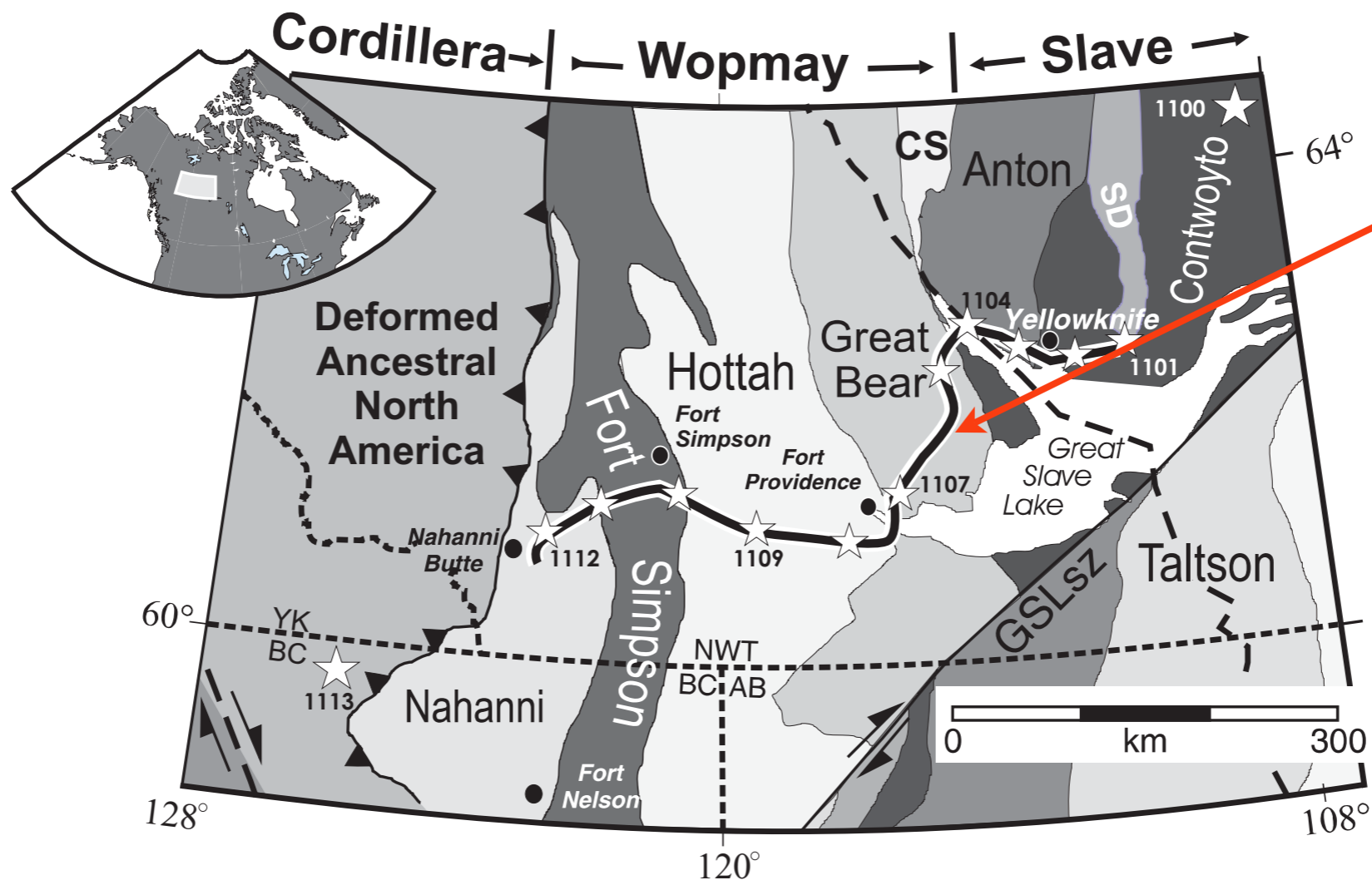


Denoised image (wavelets)

$\epsilon=200$

Application on Real post-stack data

Acquisition area



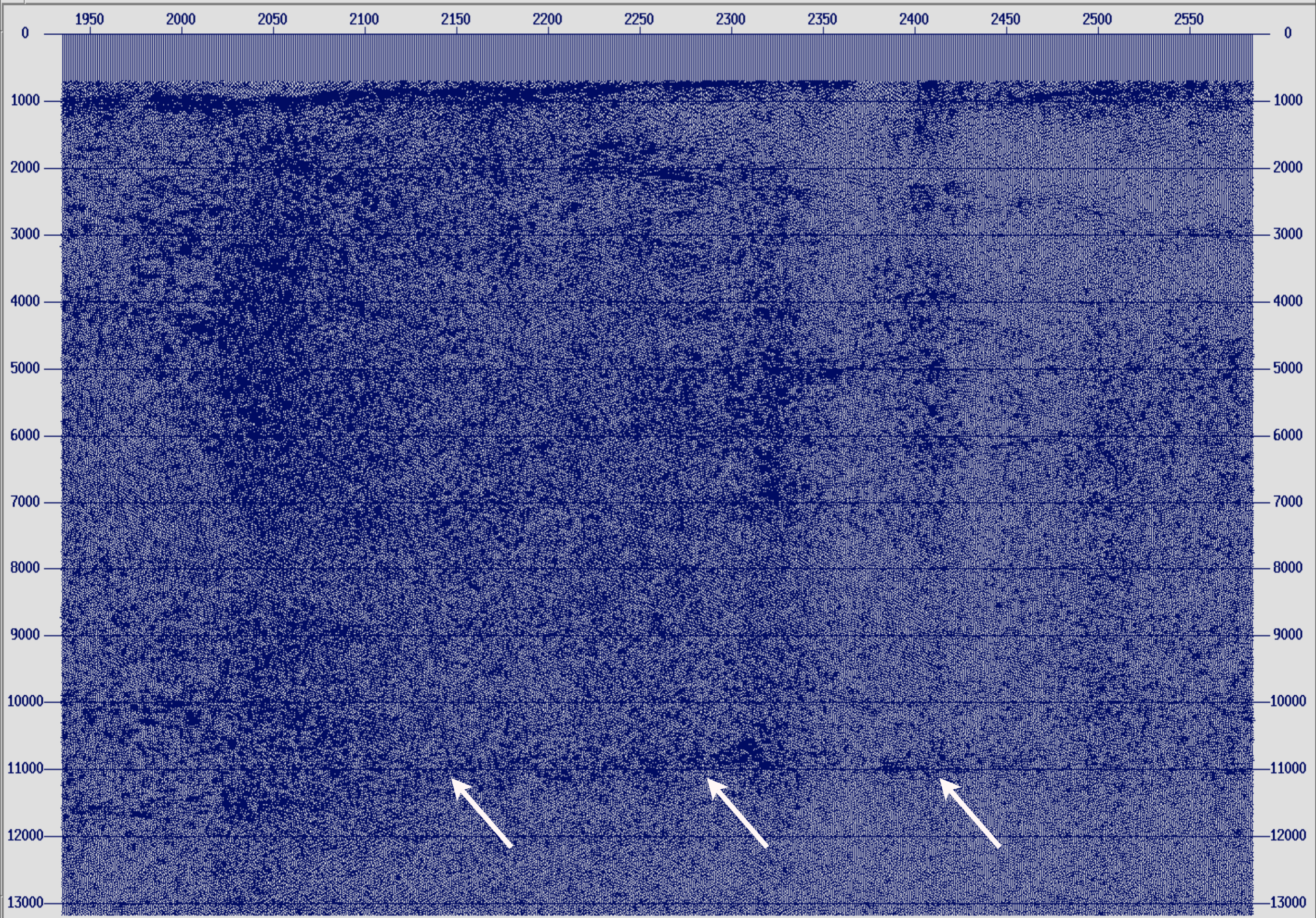
-  Seismic Profile
-  Extent of Phanerozoic cover
-  Shot Points

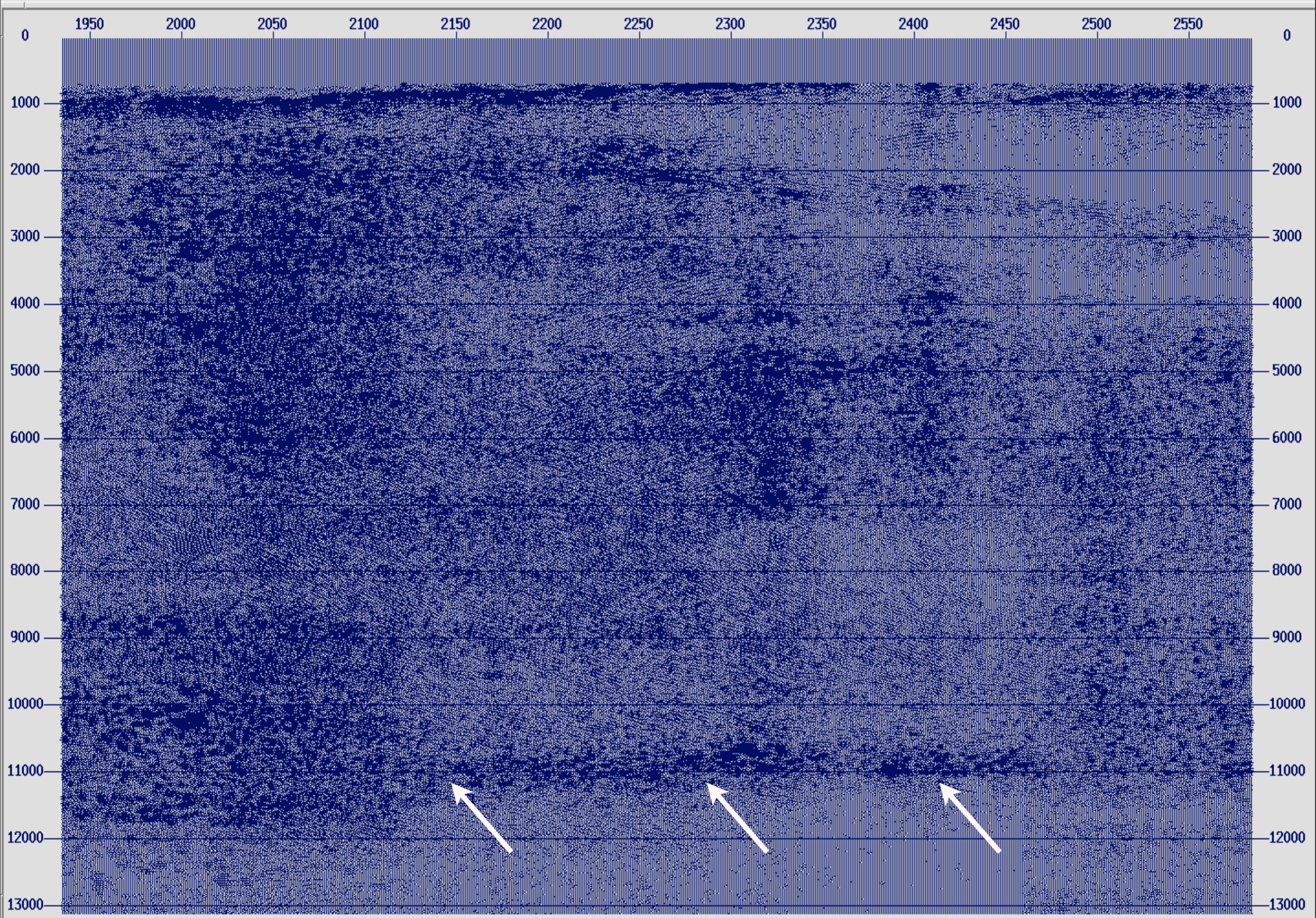
Acquisition Parameters

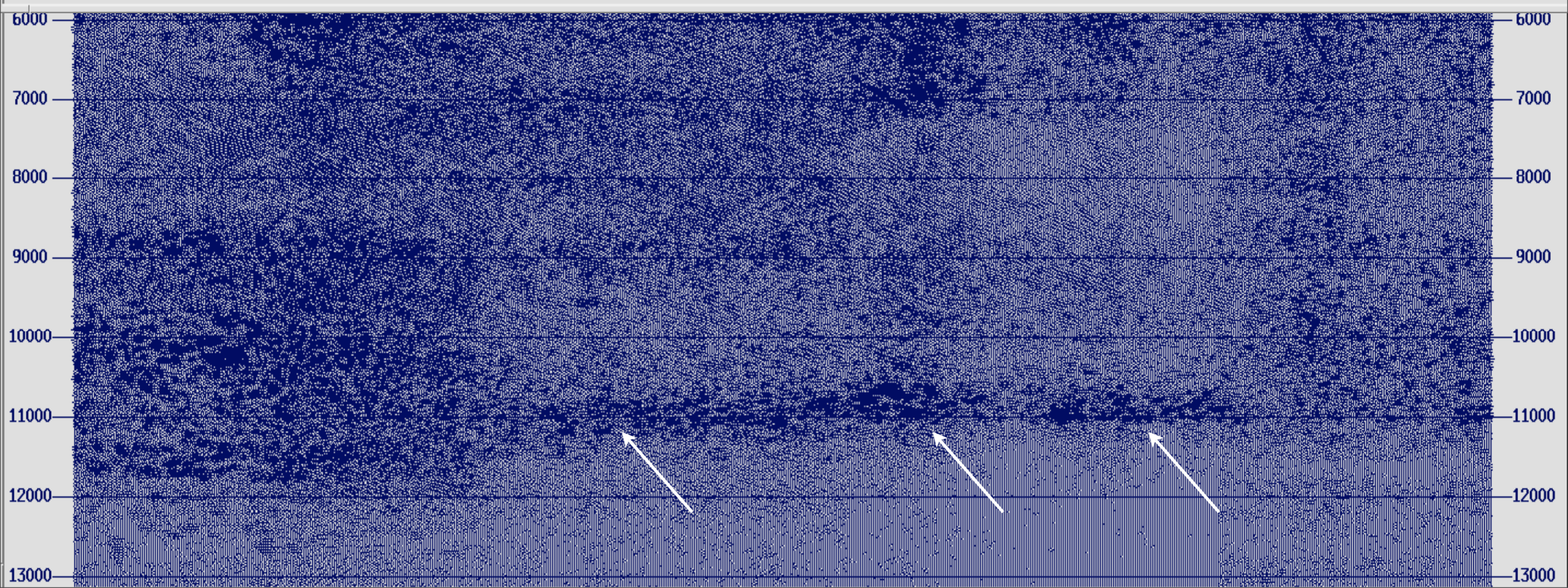
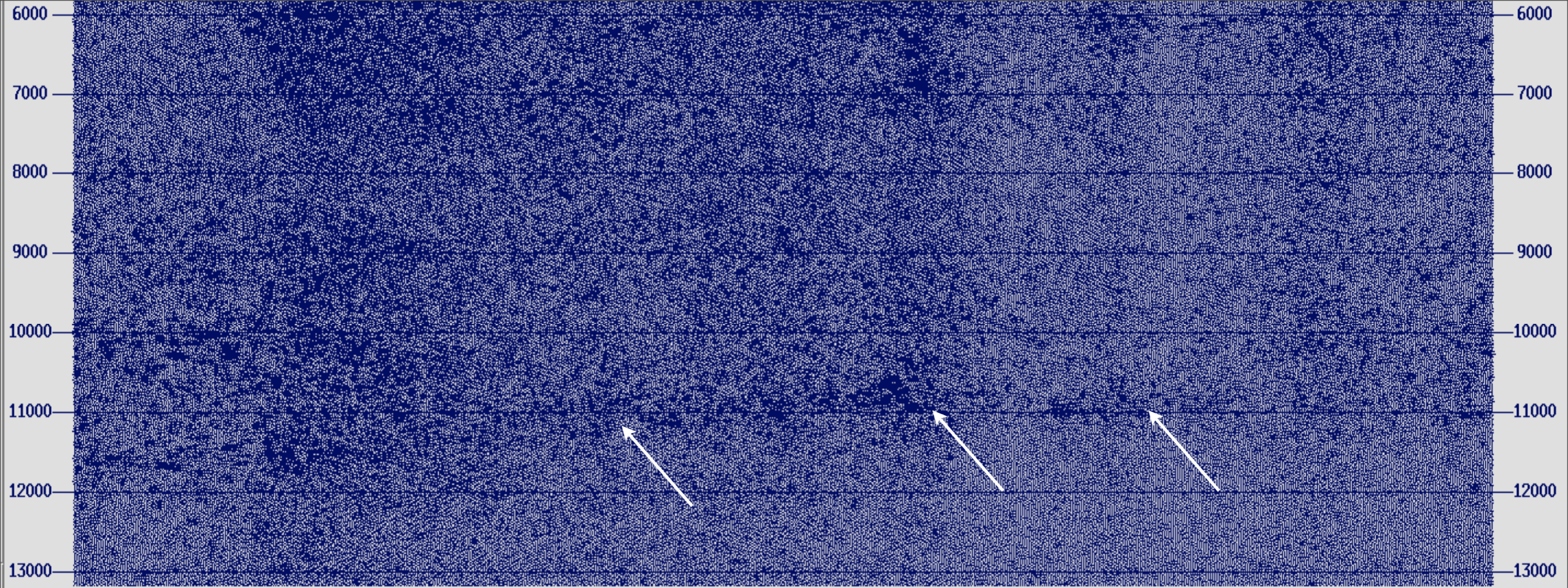
Parameter	Value
Number of vibrators	4 or 5
Number of sweeps	4 or 5
Sweep frequencies	10 - 80 Hz (linear)
Sample rate	4 ms
Sweeplength	20 s
Record length	32 s (uncorrelated)
Number of channels/record	404
Receiver station spacing	60 m
Number of geophones	9 per station
Vibrator point spacing	90 m
Geophone frequency	10 Hz
Nominal	134
Intruments	Sercel 388 (24 bit)

Problems!

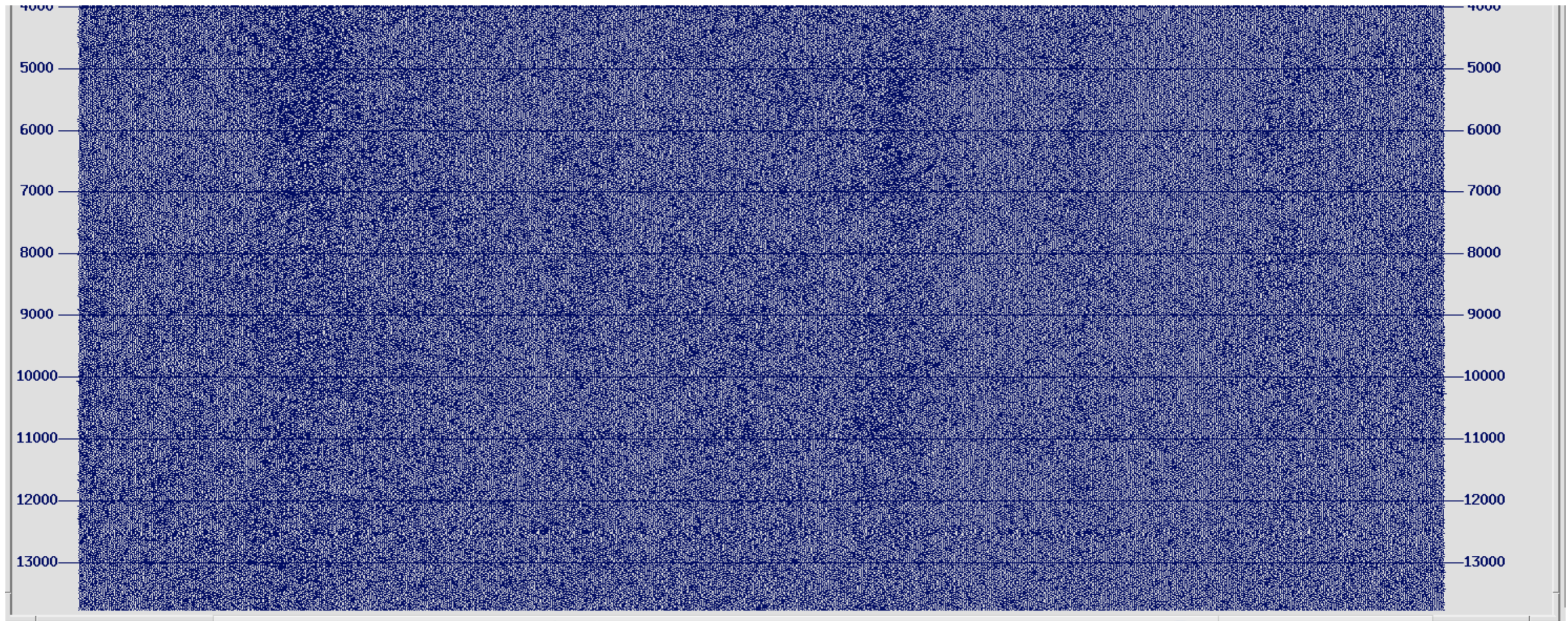
- Very low SNR in deep crustal data
- Careful selection of noise level (ϵ) is required.
- In our case, We choose the maximum noise level for which the difference between data and estimated model looks like incoherent noise.







Difference



Note: The difference looks like incoherent noise !

We didn't remove any coherent feature...Hurrah!

3D Curvelet Denoising

Sort the prestack data into Shot-Receiver-Time Volume

$$\min_x \|\mathbf{x}\|_1$$

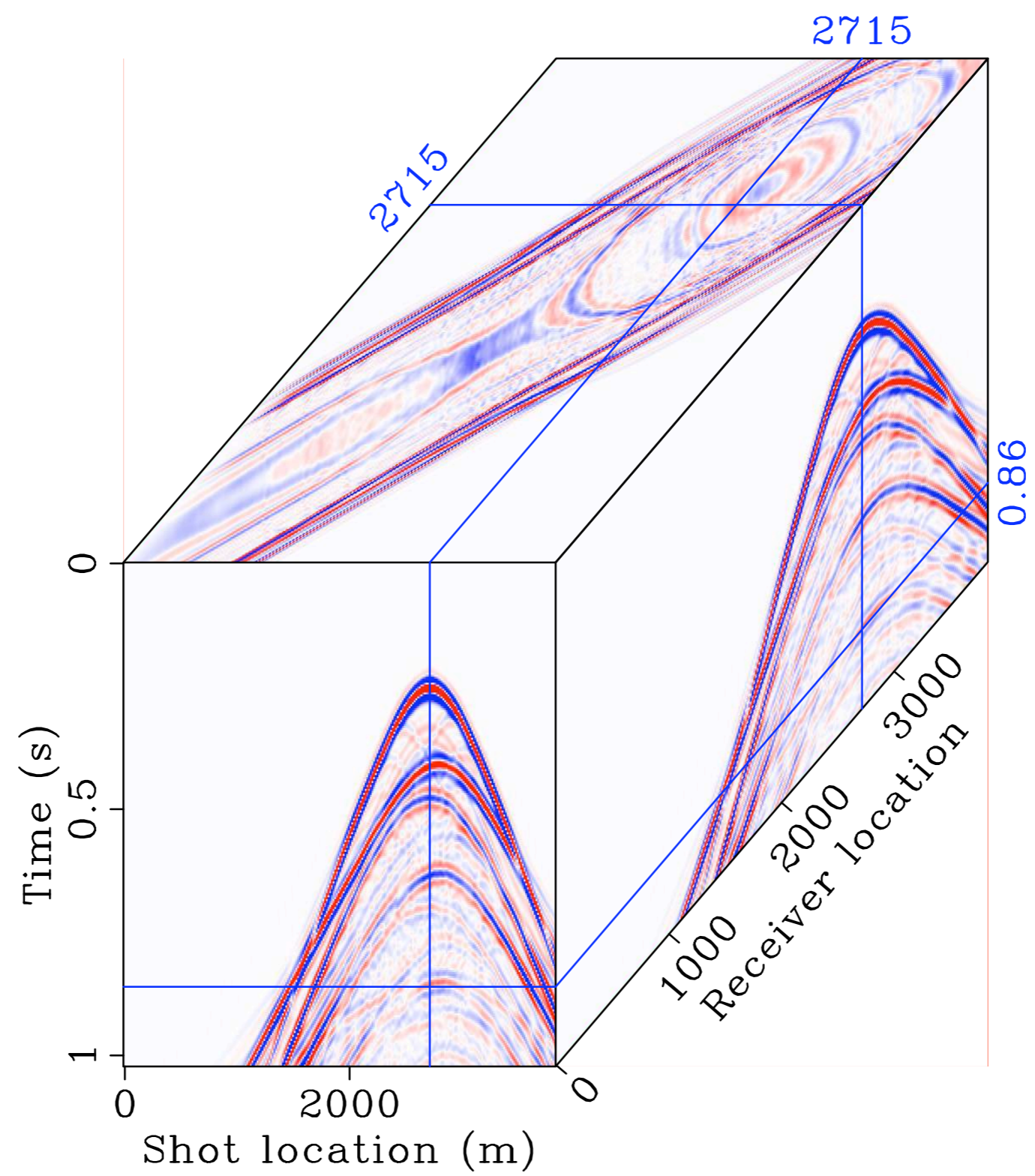
$$s.t \quad \|\mathbf{y} - \mathbf{C}^T \mathbf{x}\|_2 \leq \epsilon$$

$$\hat{\mathbf{m}} = \mathbf{C}^T \hat{\mathbf{x}}$$

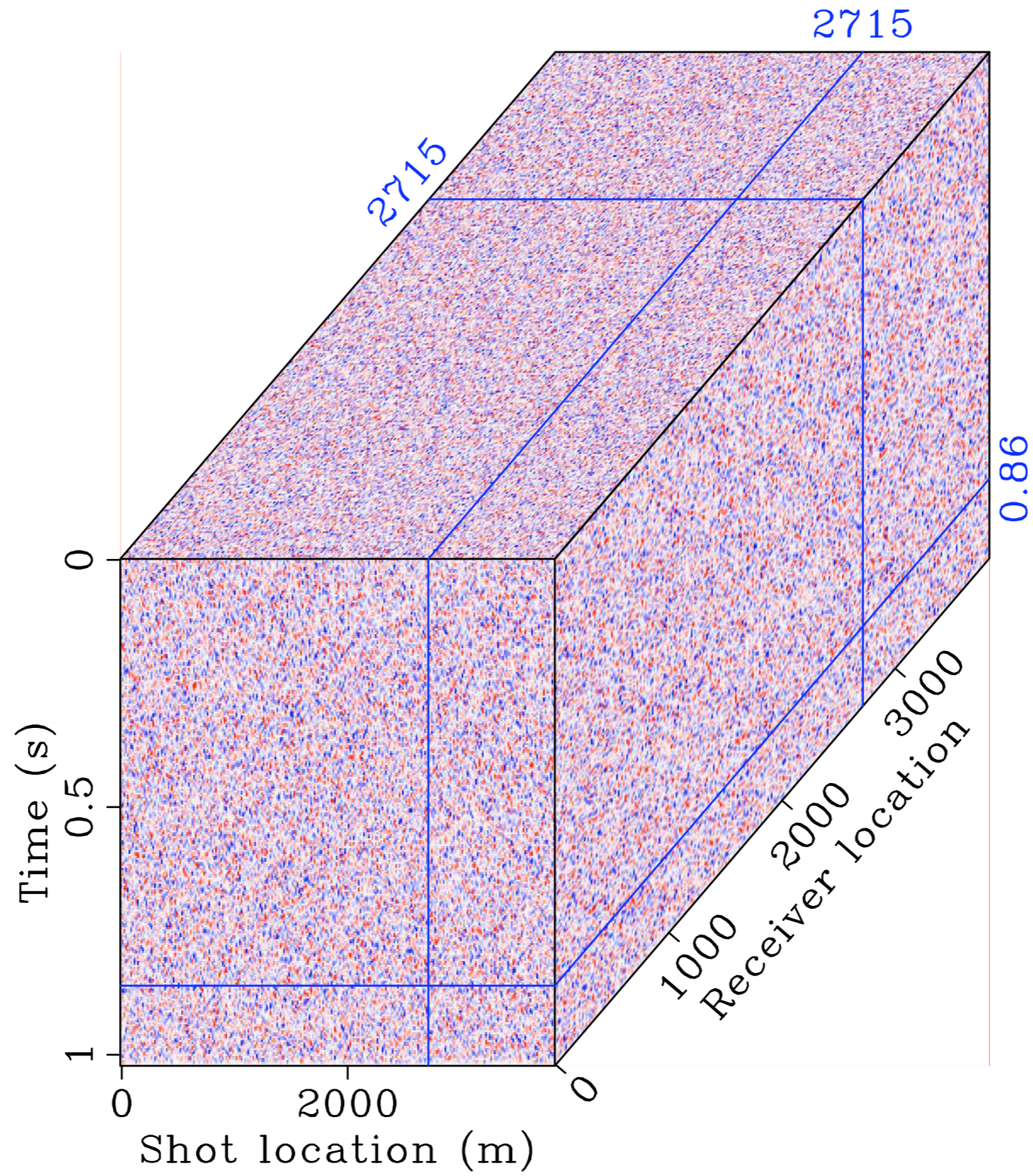
$\mathbf{C}^T \rightarrow$ 3D - Curvelet Synthesis Operator

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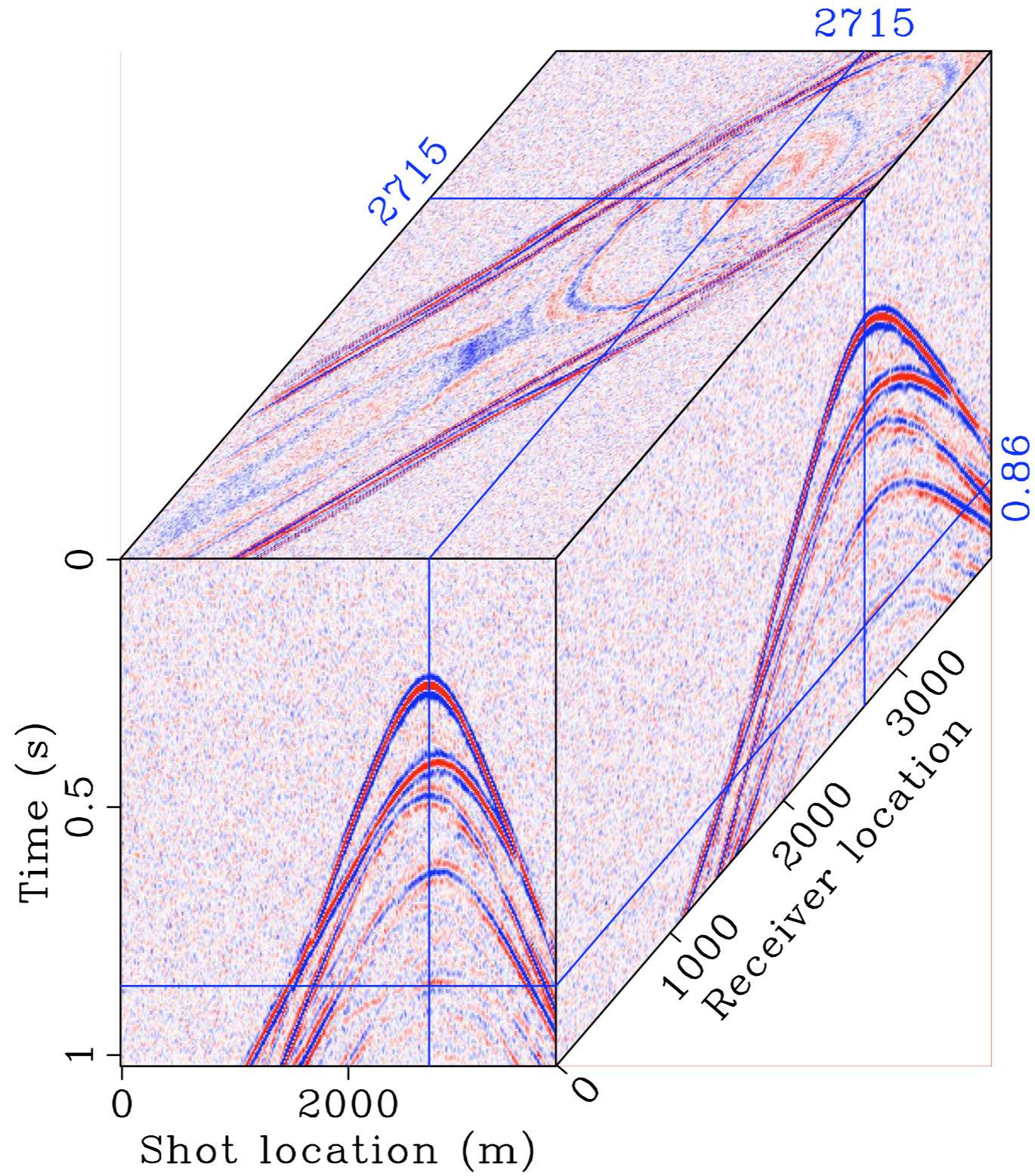
model



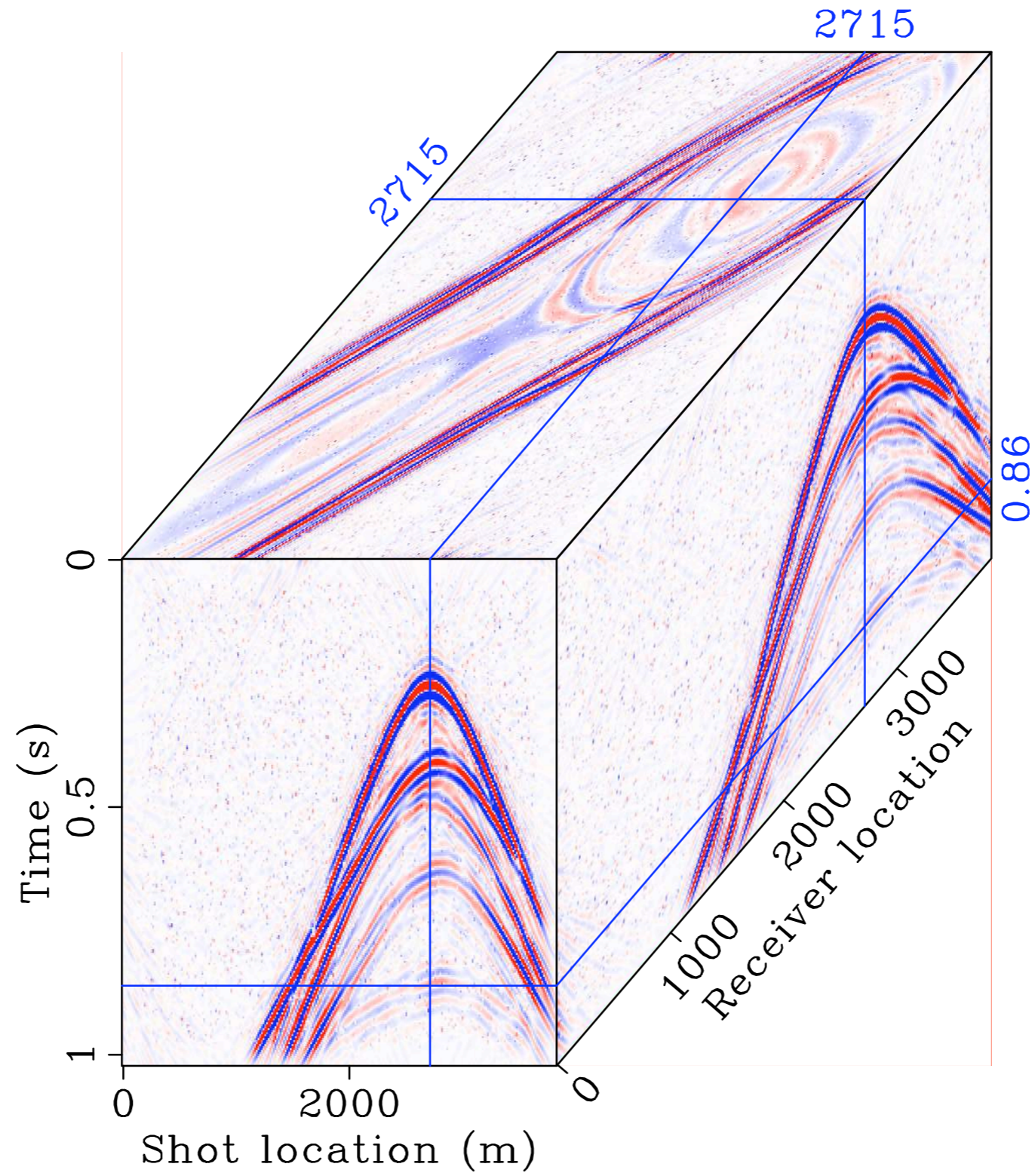
Gaussian Colored Noise



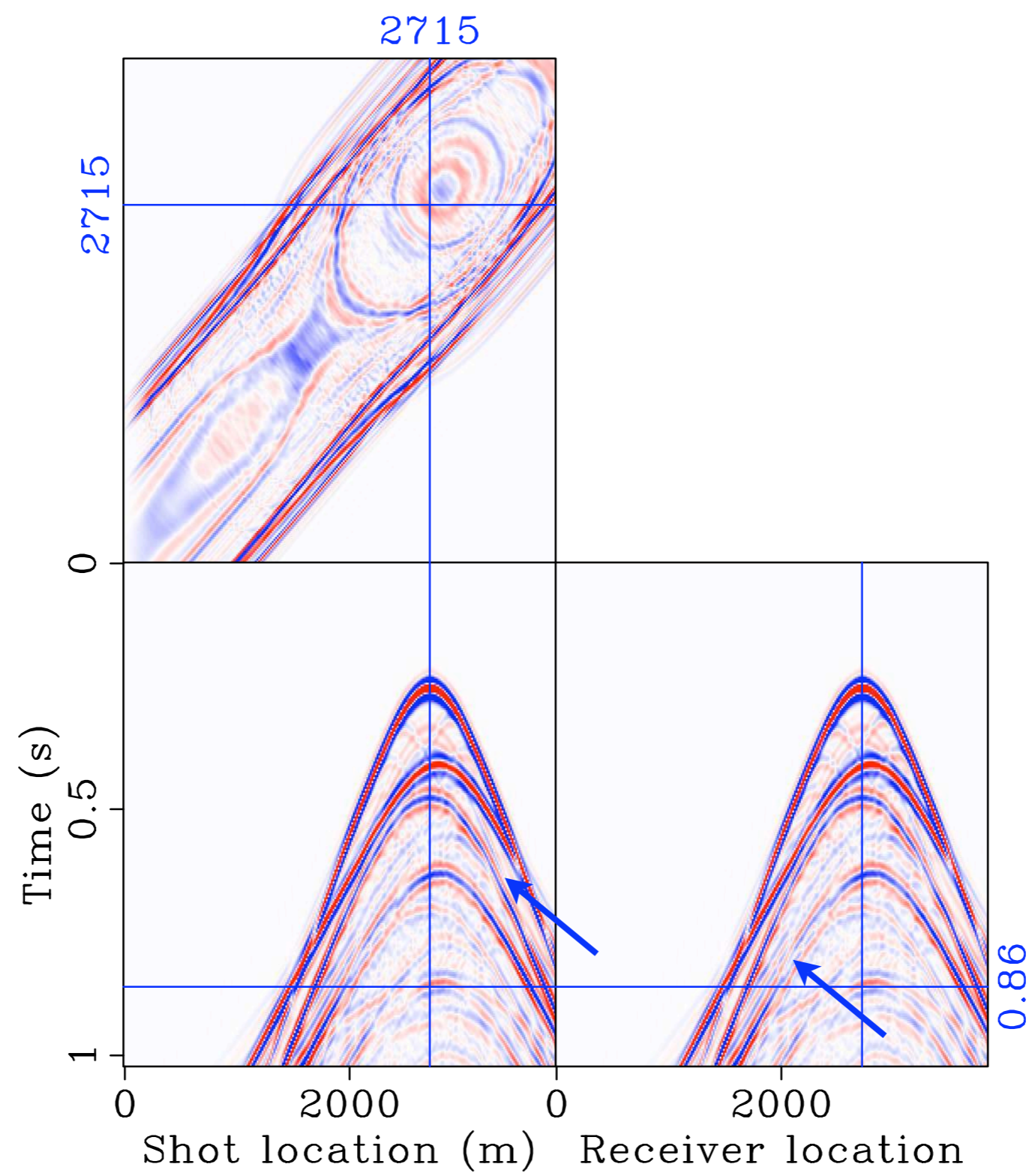
Noisy data (SNR~3.3db)



Curvelet Denoised Data

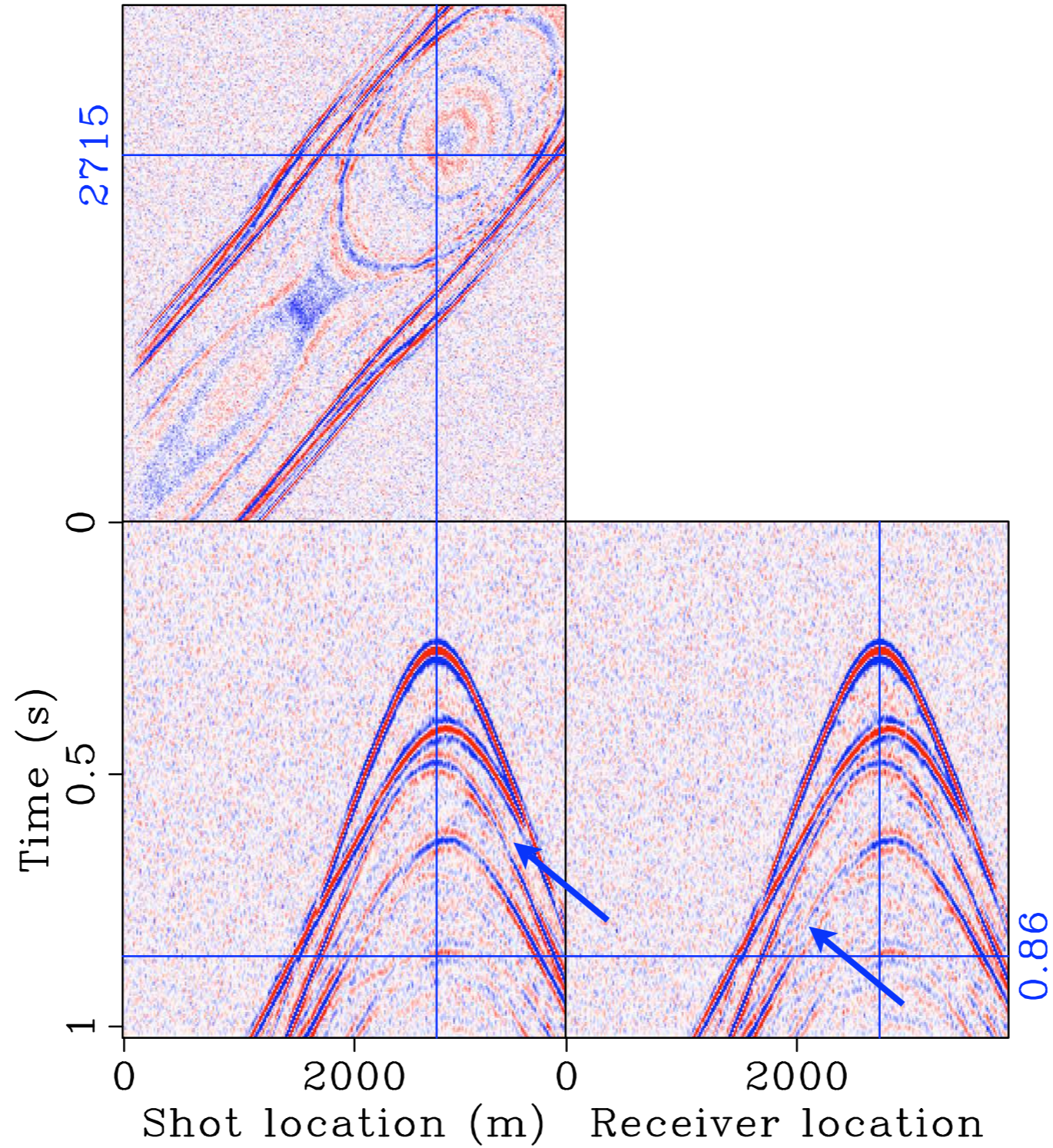


model



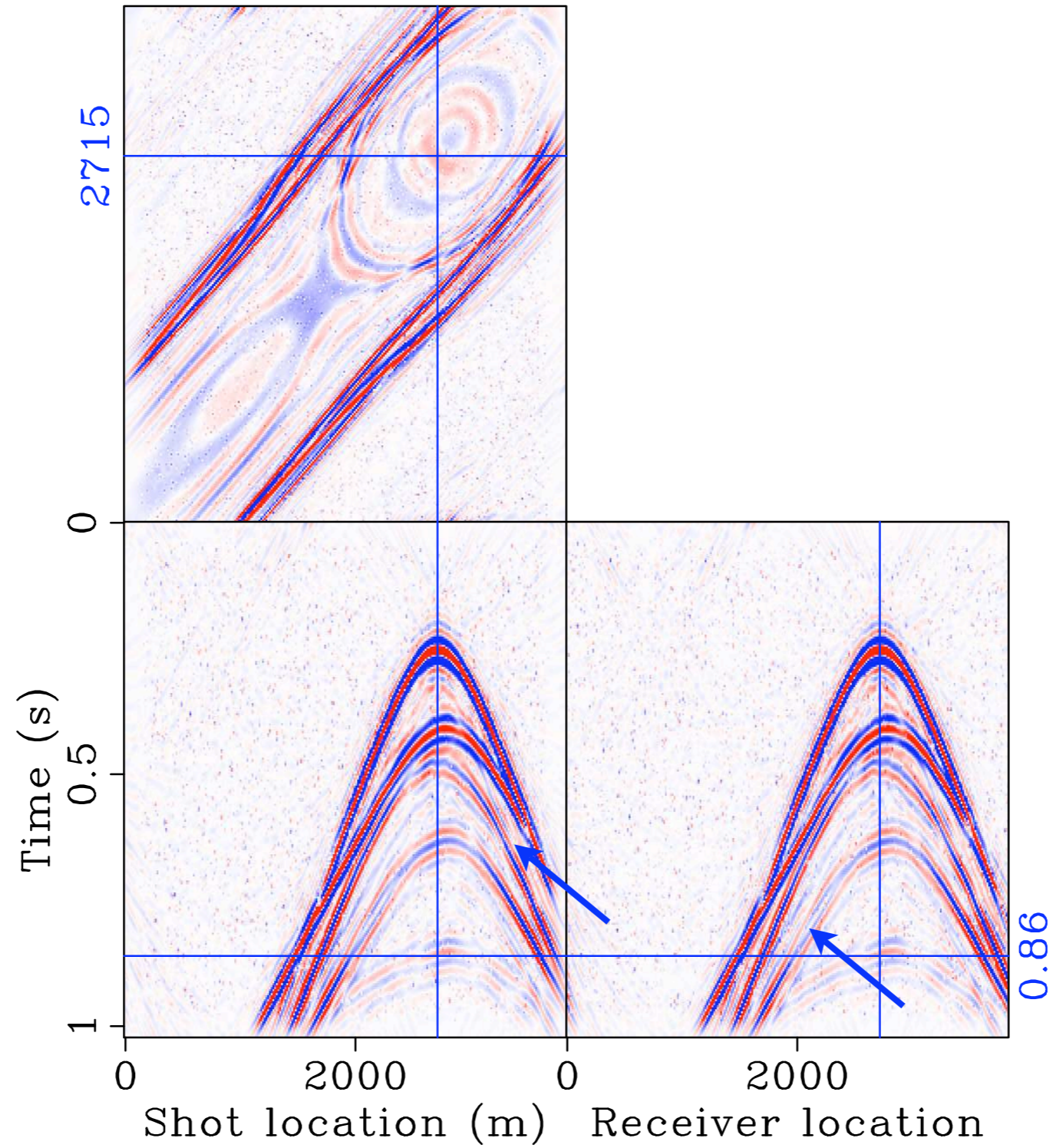
Noisy data (SNR~3.3db)

2715



Curvelet Denoised Data

2715



Future work

- For the Prestack data we can distribute each shot gather on different CPU's and solve as an embarrassingly parallel problem.
- Create overlapping windows as three dimensional cubes with tapering such that it has partition of unity and solve on parallel CPU's.
- Careful angular and depth weighting would improve the results

Acknowledgments

- S. Fomel, P. Sava, and the other developers of Madagascar (rsf.sourceforge.net)
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Thank You!
(Merci Beaucoup)