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Seismic Data Interpolation With Symmetry

James Johnson joint work with Gilles Hennenfent

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Outline

Introduction Reciprocity Real Data Example Data Interpolation Problem Statement CRSI **s**CRSI Results Synthetic Data **Comparison With Previous Work Future Work** Conclusions



Seismic Data interpolation

Data Volumes are often under-sampled and/or missing traces Have to interpolate missing data

Reciprocity

Trace from receiver at (x,y) for shot at (j,k) same as trace from receiver at (j,k) for shot at $(x,y)_{[1]}$ Makes seismic data volumes symmetric Source/Receiver geometry and characteristics important in preserving reciprocity Monopole receiver, Dipole source for typical survey



Real data example of reciprocity

Central Valley of California^[2], Not done as a test of reciprocity

Vertical vibrators, vertical geophones Receiver characteristics match source characteristics Improves symmetry of data

Small lateral offset of sources from receivers

3 pairs of traces (small medium large offsets) overlain





Well matched at mid times Early and late times show larger discrepancies



Q: Can the reciprocity of seismic data be exploited when performing interpolation?

A: YES!



Data Interpolation

The data interpolation problem can be stated as_[3]:



Compressed sensing framework A restricted measurement operator x sparse signal representation



Data Interpolation

CRSI formulation_[3]:





Data Interpolation

symmetric CRSI formulation:



$$P1: \quad [x' = argmin \|Wx\|_1 \quad s.t. \quad \|b - Ax\|_2 \le \epsilon]$$

R pads missing traces with zeros

T is transpose operator



Time slice from a synthetic data set



Removed every other column Regular undersampling, Highly unfavorable



Standard interpolation



SNR: 4.07 dB



Standard interpolation



Highly non symmetric



sCRSI interpolation



SNR: 12.09 dB



sCRSI



Almost symmetric-> $\|f'\|_2 = 281, \|f' - f'^t\|_2 = 0.1$



Comparison of two methods



8 dB improvement in SNR



Same time slice



Randomly removed 2/3 of the data points



Standard interpolation



SNR: 6.19 dB



Standard interpolation



Non Symmetric



sCRSI interpolation



Difference between Model and Interpolated

SNR: 8.95 dB



-1

-4

-5

sCRSI



Almost symmetric-> $\|f'\|_2 = 281, \|f' - f'^t\|_2 = 0.5$



Comparison of two methods



Enforcing symmetry outperforms regular methods



Future Work

Try method on real data

See how well assumptions hold up

Can a correction for source receiver geometry be made?

Curvelets should offer stability w.r.t moderate phase rotations and shifts

3d Interpolation

- Exploit full dimensionality of data rather then working on each individual time slice
- Should further improve results

Work with solver so symmetry constraint given its own separate weight

Conclusion

Showed example of reciprocity in real data from survey done in California

Reformulated data interpolation problem to enforce symmetry in results

Results on synthetic data show significant improvements over previous work



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