

# Velocity continuation with Fourier neural operators for accelerated uncertainty quantification

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## challenges of seismic imaging

noisy data and linearization errors

bandwidth and aperture limitations

presence of shadow zones

## uncertainty quantification compliments imaging

assessing variability amongst feasible seismic images

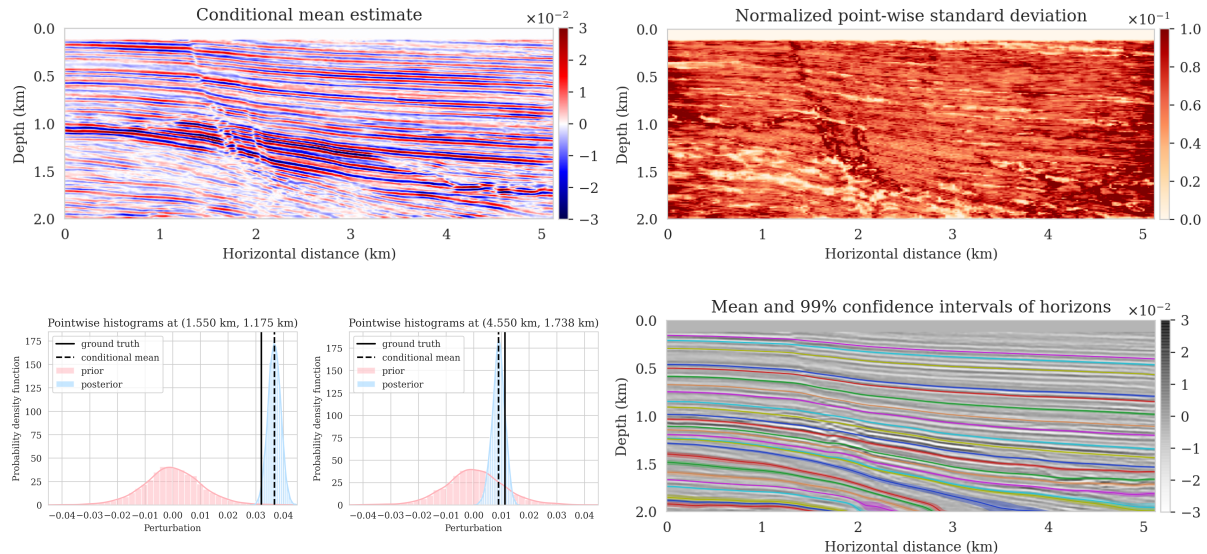
translation of imaging uncertainty to downstream tasks, e.g, horizon tracking

challenges: high-dimensionality of seismic images and forward operator costs

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Gilles Lambaré, Jean Virieux, Raul Madariaga, and Side Jin. "Iterative asymptotic inversion in the acoustic approximation". In: *Geophysics* 57.9 (1992), pp. 1138–1154.

Gerard T Schuster. "Least-squares cross-well migration". In: *63rd Annual International Meeting, SEG. Expanded Abstracts*, 1993, pp. 110–113.  
DOI: 10.1190/1.1822308.



## Two main source of uncertainty

errors in the data, e.g., measurement noise

forward modeling (background velocity model) errors

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Pierre Thore, Arben Shtuka, Magali Lecour, Taoufik Ait-Ettajer, and Richard Cognot. "Structural uncertainties: Determination, management, and applications". In: *Geophysics* 67.3 (2002), pp. 840–852.

Konstantin Osypov et al. "Model-uncertainty quantification in seismic tomography: method and applications". In: *Geophysical Prospecting* 61.6-Challenges of Seismic Imaging and Inversion Devoted to Goldin (2013), pp. 1114–1134.

Gregory Ely, Alison Malcolm, and Oleg V. Poliannikov. "Assessing uncertainties in velocity models and images with a fast nonlinear uncertainty quantification method". In: *GEOPHYSICS* 83.2 (2018), R63–R75. DOI: 10.1190/geo2017-0321.1. eprint: <https://doi.org/10.1190/geo2017-0321.1>. URL: <https://doi.org/10.1190/geo2017-0321.1>.

# Focus of this talk

quantifying uncertainty w.r.t errors in the background model

main contributing factor to imaging uncertainty due to its effect on reflector positioning

requires solving numerous imaging problems, e.g., via reverser-time migration

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Sergey Fomel and Evgeny Landa. "Structural uncertainty of time-migrated seismic images". In: *Journal of Applied Geophysics* 101 (2014), pp. 27–30.

Oleg V Poliannikov and Alison E Malcolm. "The effect of velocity uncertainty on migrated reflectors: Improvements from relative-depth imaging". In: *Geophysics* 81.1 (2016), S21–S29.

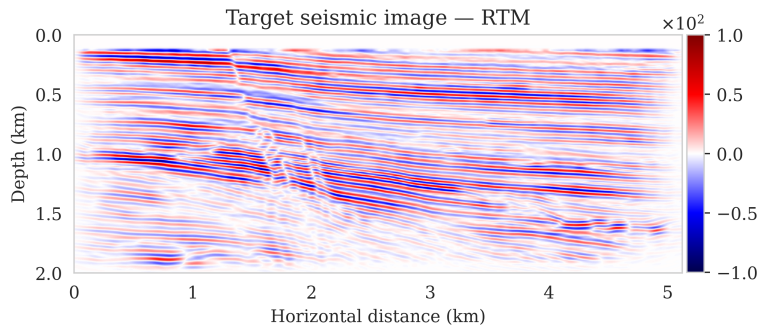
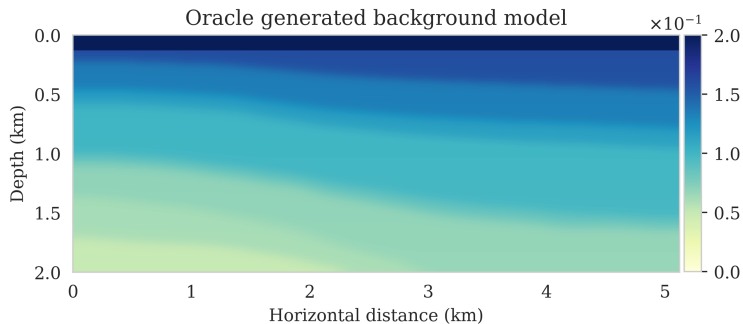
## Parihaka dataset

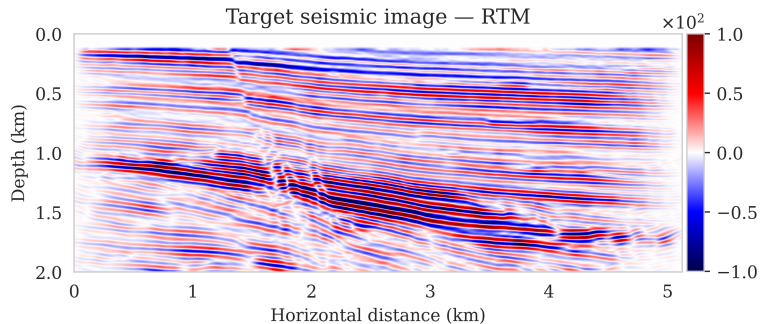
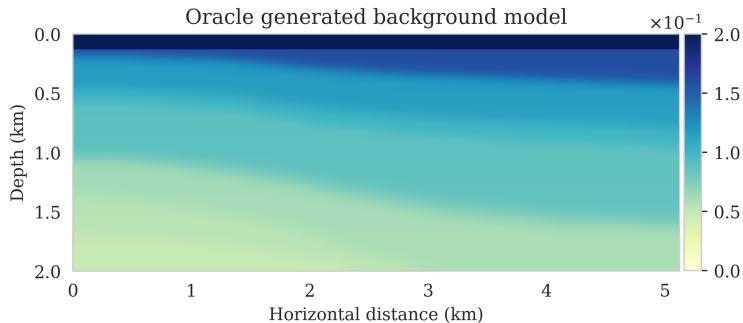
real prestack Kirchhoff time migrated dataset

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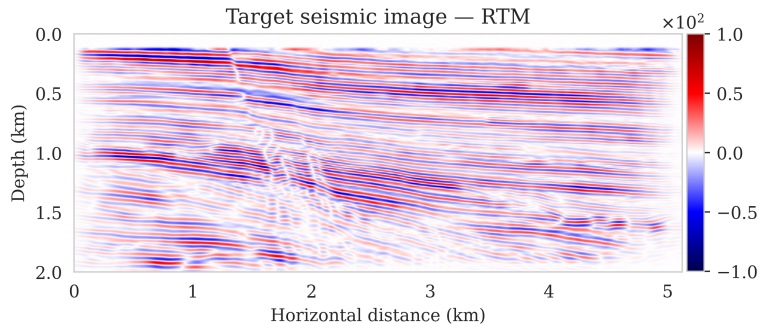
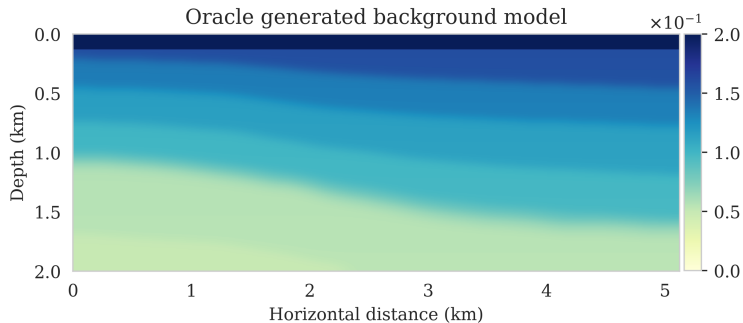
**Veritas.** *Parihaka 3D Marine Seismic Survey - Acquisition and Processing Report.* Tech. rep. New Zealand Petroleum Report 3460. New Zealand Petroleum & Minerals, Wellington, 2005.

**WesternGeco.** *Parihaka 3D PSTM Final Processing Report.* Tech. rep. New Zealand Petroleum Report 4582. New Zealand Petroleum & Minerals, Wellington, 2012.

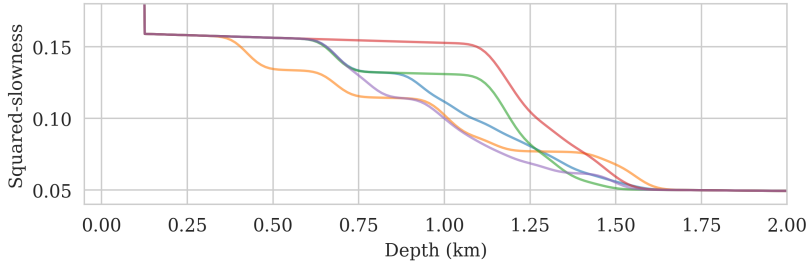




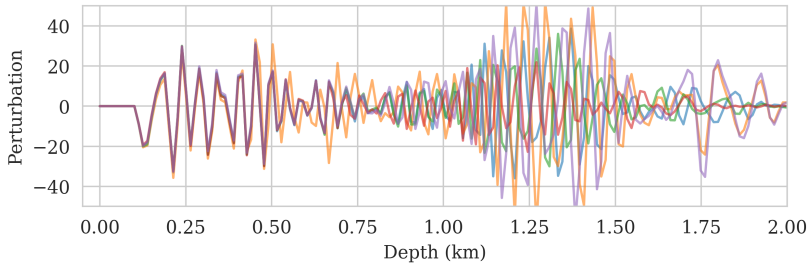




Vertical profile of five background models at 2.50 km



Vertical profile of corresponding RTMs at 2.50 km



# Proposed method

a novel velocity continuation method

mapping images associated with one background model to another virtually for free

based on the recent advances in deep learning for operator learning

# Linearized wave-equation based imaging

$$\mathbf{d}_i = \mathcal{F}(\mathbf{m}, \mathbf{q}_i) + \epsilon_i$$

$$\approx \mathcal{F}(\mathbf{m}_0, \mathbf{q}_i) + \underbrace{\nabla_{\mathbf{m}} \mathcal{F}(\mathbf{m}, \mathbf{q}_i) \Big|_{\mathbf{m}=\mathbf{m}_0}}_{\mathbf{J}(\mathbf{m}_0, \mathbf{q}_i): \text{ Born modeling operator}} \underbrace{\delta \mathbf{m} + \mathcal{O}(\delta \mathbf{m}^\top \delta \mathbf{m})}_{\text{linearization error}} + \epsilon_i$$

observed seismic data  $\mathbf{d} = \{\mathbf{d}_i\}_{i=1}^{n_s}$

discretized acoustic wave equation  $\mathcal{F}(\mathbf{m}, \mathbf{q}_i)$

squared-slowness model of the subsurface  $\mathbf{m}$

source signature  $\mathbf{q}_i$

measurement noise  $\epsilon_i$

smooth squared-slowness model  $\mathbf{m}_0$

# Velocity continuation

$$\mathcal{T}_{(\mathbf{m}_{\text{init}}, \mathbf{m}_{\text{target}})} : \delta\mathcal{M} \rightarrow \delta\mathcal{M}$$

space of seismic images  $\delta\mathcal{M}$

initial and target background models  $\mathbf{m}_{\text{init}}, \mathbf{m}_{\text{target}}$

maps images associated with one background model to another without explicitly imaging

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Sergey Fomel. "Time-migration velocity analysis by velocity continuation". In: *Geophysics* 68.5 (2003), pp. 1662–1672.

Mengmeng Yang, Marie Graff, Rajiv Kumar, and Felix J Herrmann. "Low-rank representation of omnidirectional subsurface extended image volumes". In: *Geophysics* 86.3 (2021), S165–S183.

# Fourier neural operator surrogate

$$\mathcal{G}_{\mathbf{w}^*}(\mathbf{m}_{\text{target}}, \delta\mathbf{m}_{\text{init}}) \approx \mathcal{T}_{(\mathbf{m}_{\text{init}}, \mathbf{m}_{\text{target}})}(\delta\mathbf{m}_{\text{init}}) = \delta\mathbf{m}_{\text{target}},$$

Fourier neural operator  $\mathcal{G}_{\mathbf{w}}$

initial and target seismic images  $\delta\mathbf{m}_{\text{init}}, \delta\mathbf{m}_{\text{target}}$

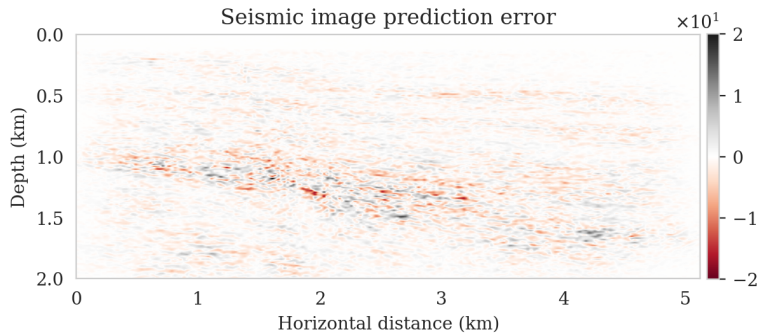
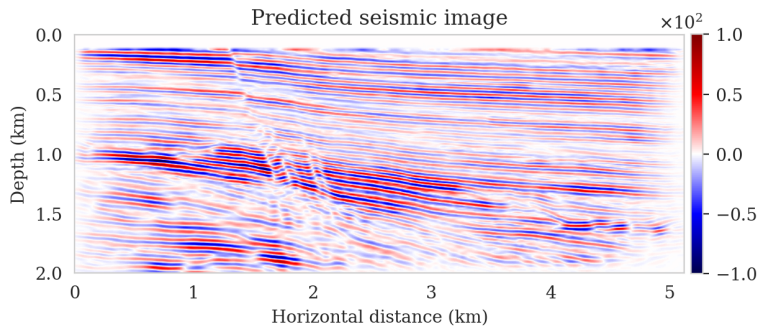
# Training

$$\mathbf{w}^* = \arg \min_{\mathbf{w}} \frac{1}{n_{\text{train}}} \sum_{i=1} \|\mathcal{G}_{\mathbf{w}}(\mathbf{m}_0^{(i)}, \delta \mathbf{m}_{\text{init}}) - \delta \mathbf{m}_{\text{RTM}}^{(i)}\|_2^2$$

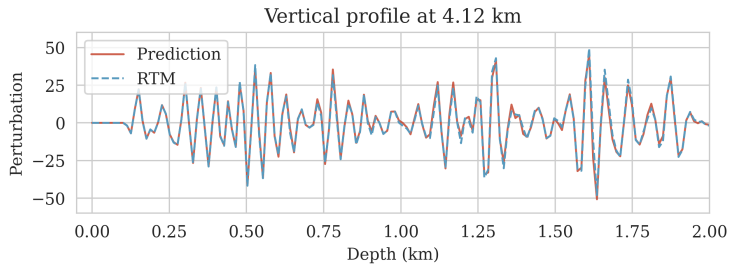
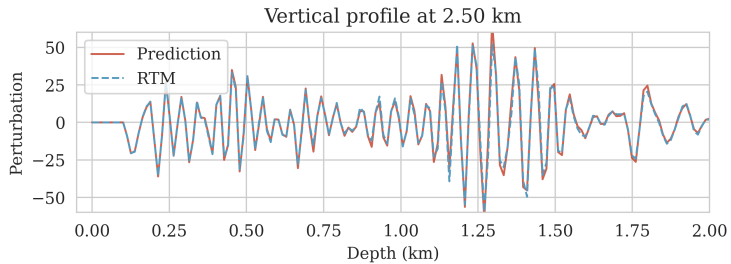
training tuples  $\left\{ \left( (\mathbf{m}_0^{(i)}, \delta \mathbf{m}_{\text{init}}), \delta \mathbf{m}_{\text{RTM}}^{(i)} \right) \mid i = 1, \dots, n_{\text{train}} \right\}$

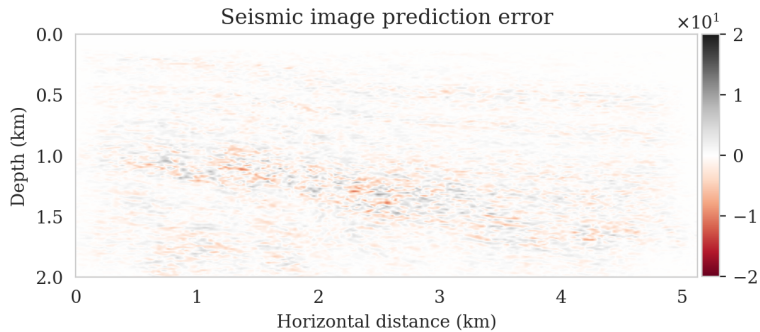
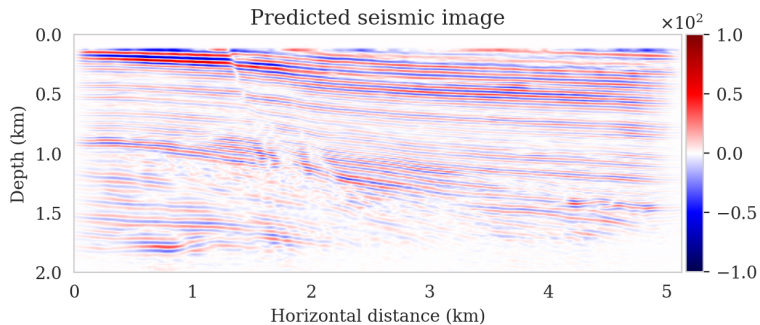
$$\delta \mathbf{m}_{\text{RTM}} = \sum_{i=1}^{n_s} \mathbf{J}(\mathbf{m}_0, \mathbf{q}_i)^\top \mathbf{d}_i.$$

trained with only 200 background and seismic image pairs

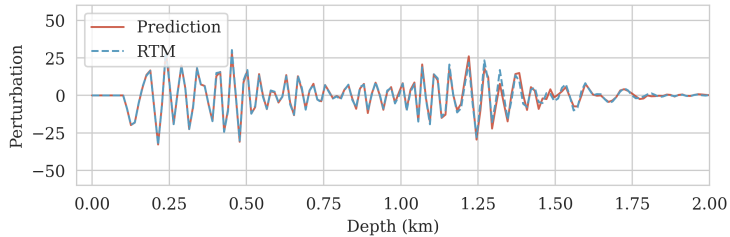




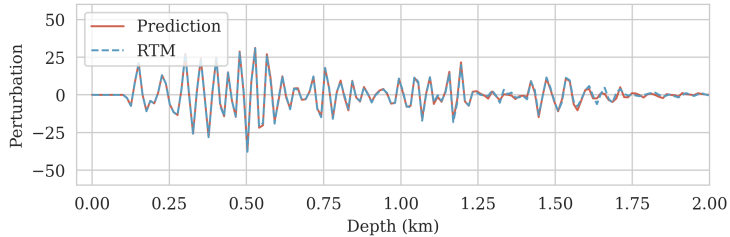


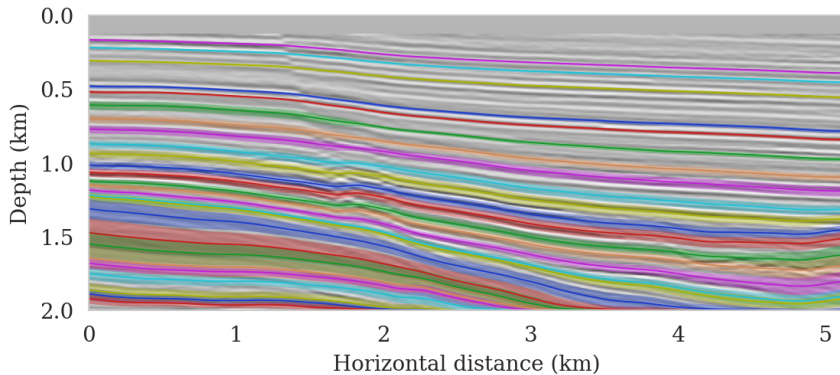


Vertical profile at 2.50 km



Vertical profile at 4.12 km





Uncertainty in the tracked horizons

# Conclusions

Uncertainty quantification is rendered impractical when

- the forward operators are expensive to evaluate

- the problem is high dimensional

Fourier neural operator surrogate for velocity continuation

- can lead to computational improvements

- can be pretrained on existing data followed by a cheaper finetuning stage to the pertaining survey

- can act as “summary functions” for scalable amortized variational inference, i.e., full posterior learning

## Acknowledgment

This research was carried out with the support of  
Georgia Research Alliance and partners of the ML4Seismic Center

# Contributions

a survey-specific Fourier neural operator surrogate to velocity continuation

mapping images associated with one background model to another virtually for free

trained with only 200 background and seismic image pairs

enables accelerated uncertainty quantification w.r.t background model

**Code:** <https://github.com/slimgroup/fno4vc>