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# Seismic data processing with curvelets: a multiscale and nonlinear approach

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### Motivation

Exploit two aspects of curvelets, namely their

- parsimoniousness
- invariance under certain operators

Formulate

- non-adaptive wavefield reconstruction algorithms
- data-adaptive matching algorithms

Applications

- nonlinear sampling theory for wavefields
- nonlinear migration-amplitude recovery
- nonlinear primary-multiple separation



### Approach

Employ parsimoniousness by sparsity promotion.

Exploit behavior of certain operators in phase space

- diagonalization <=> curvelet domain scaling
- smoothness <=> structure of phase space

Combine *parsimoniousness* with *structure* in phase space

- diagonal approximation operators
- stable amplitude recovery
- improved adaptive separation



Migration-amplitude recovery methods are based on

- diagonal approximation of Pseudo's
- estimate scaling from a reference vector and demigrated-migrated reference vector
  - Illumination-based normalization (Rickett '02)
  - Amplitude corrections (Guitton '04)
  - Amplitude scaling (Symes '07)

Primary-multiple separation methods are based on

- diagonal approximation in the Fourier domain
- estimate scaling from mismatch pred. multiples & data
  - adaptive subtraction (Verschuur and Berkhout '97)
- We are interested in a formulation that
  - estimates the scaling with smoothness control
  - prevents overfitting
  - allows for conflicting dips
  - incorporates curvelet-domain sparsity promotion



## The curvelet transform

### 2-D curvelets



Oscillatory in one direction and smooth in the others! Obey *parabolic* scaling relation  $length \approx width^2$ 



#### Coefficients Amplitude Decay In Transform Domains



#### Partial Reconstruction Fourier (1% largest coefficients)



SNR = 2.1 dB



#### Partial Reconstruction Curvelets (1% largest coefficients)



SNR = 6.0 dB



# Non-adaptive curveletdomain sparsity promotion

## Linear quadratic (lsqr):

$$\tilde{\mathbf{x}} = \underset{\mathbf{X}}{\operatorname{arg\,min}} \|\mathbf{x}\|_2 \quad \text{s.t.} \quad \|\mathbf{A}\mathbf{x} - \mathbf{y}\|_2 \le \epsilon$$

• model Gaussian

#### **Non-linear:**

$$\tilde{\mathbf{x}} = \underset{\mathbf{x}}{\operatorname{arg\,min}} \|\mathbf{x}\|_1 \quad \text{s.t.} \quad \|\mathbf{A}\mathbf{x} - \mathbf{y}\|_2 \le \epsilon$$

• model Cauchy (sparse)

#### **Problem:**

- data does not contain point scatterers
- not sparse



### Our contribution

Model as superposition of little plane waves.

Compound *modeling* operator with curvelet *synthesis*:

$$\begin{array}{rccc} \mathbf{K} & \mapsto & \mathbf{K}\mathbf{C}^T \\ \mathbf{m}_0 & \mapsto & \mathbf{x}_0 \\ \tilde{\mathbf{m}} & = & \mathbf{C}^T \tilde{\mathbf{x}} \end{array} \end{array}$$

Exploit *parsimoniousness* of curvelets on seismic data & images ...





## Sparsity-promoting program

#### Problems boil down to solving for $x_0$



- exploit sparsity in the curvelet domain as a prior
- find the sparsest set of curvelet coefficients that match the data, i.e.,  $\mathbf{y} \approx \mathbf{K} \mathbf{C}^T \tilde{\mathbf{x}}$
- invert an underdetermined system



## Seismic wavefield reconstruction with CRSI

#### Sparsity-promoting inversion\* Reformulation of the problem



\* inspired by Stable Signal Recovery (SSR) theory by E. Candès, J. Romberg, T. Tao, Compressed sensing by D. Donoho & Fourier Reconstruction with Sparse Inversion (FRSI) by P. Zwartjes



#### 1950



0,4

#### 1950



0.4

#### 



,**4** 

# Adaptive curveletdomain matched filtering

#### Forward model

Linear model for amplitude mismatch:

$$(Bf)(x) = \int_{x \in \mathbb{R}^d} e^{jk \cdot x} b(x,k) \hat{f}(k) dk$$

B = Pseudodifferential operator b(x,k) = the symbol

spatially-varying dip filter
zero-order Pseudo
After discretization

$$f = Bg$$

- linear operator
- f and g known
- matrix **B** is full and not known ....



### Forward model

Diagonal approximation in the curvelet domain:

$$\mathbf{f} = \mathbf{B}\mathbf{g}$$
$$\approx \mathbf{C}^T \operatorname{diag}\{\mathbf{w}\}\mathbf{C}\mathbf{g}$$

- curvelet domain scaling
- opens the way to an estimation of w

Examples:

	B	f	g
migration	$\mathbf{K}^T \mathbf{K}$	migrated "image"	"reflectivity"
multiple removal	obliquity factor	total data	predicted multiples





Problems with estimating  $\boldsymbol{w}$ 

- inversion of an underdetermined system
- over fitting
- positivity and reasonable scaling by w

#### Solution:

- use smoothness of the symbol
- formulate nonlinear estimation problem that minimizes

$$J_{\gamma}(\mathbf{z}) = \frac{1}{2} \|\mathbf{d} - \mathbf{F}_{\gamma} e^{\mathbf{Z}}\|_{2}^{2},$$

with

grad 
$$J(\mathbf{z}) = \text{diag}\{e^{\mathbf{Z}}\} [\mathbf{F}^T (\mathbf{F}e^{\mathbf{Z}} - \mathbf{d})]$$

solve with I-BFGS



### Key idea



### Key idea

Impose *smoothness* via following system of equations

$$\mathbf{f} = \mathbf{C}^T \operatorname{diag} \{ \mathbf{Cg} \} \mathbf{w}$$
$$\mathbf{0} = \gamma \mathbf{Lw}$$

with

$$\mathbf{L} = \begin{bmatrix} \mathbf{D}_1^T & \mathbf{D}_2^T & \mathbf{D}_\theta^T \end{bmatrix}^T$$

first-order differences in *space* and *angle* directions for each *scale*. Equivalent to

$$\tilde{\mathbf{w}} = \arg\min_{\mathbf{w}} \frac{1}{2} \|\mathbf{b} - \mathbf{P}[\mathbf{w}]\|_{2}^{2} + \gamma^{2} \|\mathbf{L}\mathbf{w}\|_{2}^{2}$$

with

$$\mathbf{P} = \mathbf{C}^T \operatorname{diag}\{\mathbf{Cg}\}$$





- reduces overfitting
- scaling is positive and reasonable



### Smoothness penalty



 $\left( \right)$ 



#### Smoothness penalty







#### Smoothness penalty





## Seismic amplitude recovery

### Matching procedure

Compute *reference* vector <=> defines **g** 

- migrate data
- apply spherical-divergence correction

```
Create "data" <=> defines f
```

- demigrate
- migrate

Estimate scaling by inversion procedure

Define *scaled* curvelet transform

Recover migration amplitudes by sparsity promotion.









# Primary-multiple separation

### Matching procedure

Predict multiples <=> defines **g** 

apply conventional Fourier matched filtering

Consider total data as "*true*" multiples <=> defines **f** 

- do not know true multiples
- use total data instead
- minimize energy mismatch

Estimate *scaling* by an *inversion* procedure.

Define scaled curvelet-domain threshold.

Separate primaries & multiples by sparsity promotion.



### **Problem formulation**

Signal model for total data

 $\mathbf{s} = \mathbf{s}_1 + \mathbf{s}_2$ 

Multiple prediction by e.g. SRME may contain amplitude errors, i.e.,

$$\mathbf{s}_2 = \mathbf{B} \mathbf{\breve{s}}_2$$
  
 $\mathbf{s}_2 \approx \mathbf{C}^T \operatorname{diag}\{\mathbf{w}\}\mathbf{C} \mathbf{\breve{s}}_2$ 

Solve

$$J_{\gamma}(\mathbf{z}) = \frac{1}{2} \|\mathbf{s} - \mathbf{F}_{\gamma} e^{\mathbf{Z}}\|_{2}^{2},$$

with **s** the total data. Use **z** to correct the predicted multiples, i.e.,

$$\check{\mathbf{s}}_2 \mapsto \mathbf{C}^T \operatorname{diag}\{\tilde{\mathbf{w}}\} \mathbf{C} \check{\mathbf{s}}_2 \text{ with } \tilde{\mathbf{w}} = e^{\tilde{\mathbf{Z}}}$$

or correct the thresholding

$$\mathbf{t} = \operatorname{diag}\{\tilde{\mathbf{w}}\}|\mathbf{C}\breve{\mathbf{s}}_2|$$







#### SRME predicted multiples

 $\mathbf{S}$ 

 $\breve{\mathbf{S}}_2$ 





SRME predicted primaries

 $\breve{\mathbf{s}}_1$  .





Corrected multiples  $\breve{\mathbf{s}}_2^{\text{corr.}} = \mathbf{C}^T \text{diag}\{\mathbf{w}\}\mathbf{C}\breve{\mathbf{s}}_2 \text{ for } \gamma = 0$ 



Corrected multiples  $\breve{\mathbf{s}}_2^{\text{corr.}} = \mathbf{C}^T \text{diag}\{\mathbf{w}\}\mathbf{C}\breve{\mathbf{s}}_2 \text{ for } \gamma = 0.5$ 

> Seismic Laboratory for Imaging and Modeling



Scaled thresholded primaries  $\tilde{\mathbf{s}}_1 = \mathbf{C}^T T_{\mathbf{t}}(\mathbf{C}\mathbf{p})$  $\mathbf{t} = \text{diag}\{\mathbf{w}\}|\mathbf{C}\tilde{\mathbf{s}}_2|$ 



Scaled thresholded primaries  $\tilde{\mathbf{s}}_1 = \mathbf{C}^T T_{\mathbf{t}}(\mathbf{C}\mathbf{p})$  $\mathbf{t} = \text{diag}\{\mathbf{w}\}|\mathbf{C}\tilde{\mathbf{s}}_2|$ 

Imaging and Modeling



Scaled thresholded primaries  $\tilde{\mathbf{s}}_1 = \mathbf{C}^T T_{\mathbf{t}}(\mathbf{C}\mathbf{p})$  $\mathbf{t} = \text{diag}\{\mathbf{w}\}|\mathbf{C}\tilde{\mathbf{s}}_2|$ 



Curvelet estimated primaries  $\tilde{\mathbf{s}}_1 = \mathbf{C}^T T_{\mathbf{t}}(\mathbf{C}\mathbf{p})$  $\mathbf{t} = \mathbf{C}\tilde{\mathbf{s}}_2$ 

#### Real example

![](_page_41_Figure_1.jpeg)

SRME predicted multiples

 $\breve{\mathbf{S}}_2$ 

![](_page_41_Figure_3.jpeg)

#### SRME predicted primaries

 $\breve{\mathbf{s}}_1$ 

![](_page_41_Picture_6.jpeg)

#### Real example

![](_page_42_Figure_1.jpeg)

Thresholded primaries  $\tilde{\mathbf{s}}_1 = \mathbf{C}^T T_{\mathbf{t}}(\mathbf{C}\mathbf{p})$  $\mathbf{t} = \mathbf{C}\tilde{\mathbf{s}}_2$ 

![](_page_42_Figure_3.jpeg)

Scaled thresholded primaries  $\tilde{\mathbf{s}}_1 = \mathbf{C}^T T_{\mathbf{t}}(\mathbf{C}\mathbf{p})$  $\mathbf{t} = \text{diag}\{\mathbf{w}\}|\mathbf{C}\tilde{\mathbf{s}}_2|$ 

Imaging and Modeling

### Conclusions

Combining the parsimonious **curvelet** transform with **phase-space** structure allows us to control diagonal estimation <=> over fitting handle data with conflicting dips stably recover & separate

Application

improved migration-amplitude recovery improved primary-multiple separations Future

3-D non-smooth symbols

![](_page_43_Picture_5.jpeg)

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