

Randomized sampling in *exploration* seismology

Felix J. Herrmann

SLIM 

Seismic Laboratory for Imaging and Modeling
the University of British Columbia

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SLIM team & Eldad Haber, and Michael Friedlander

SLIM 

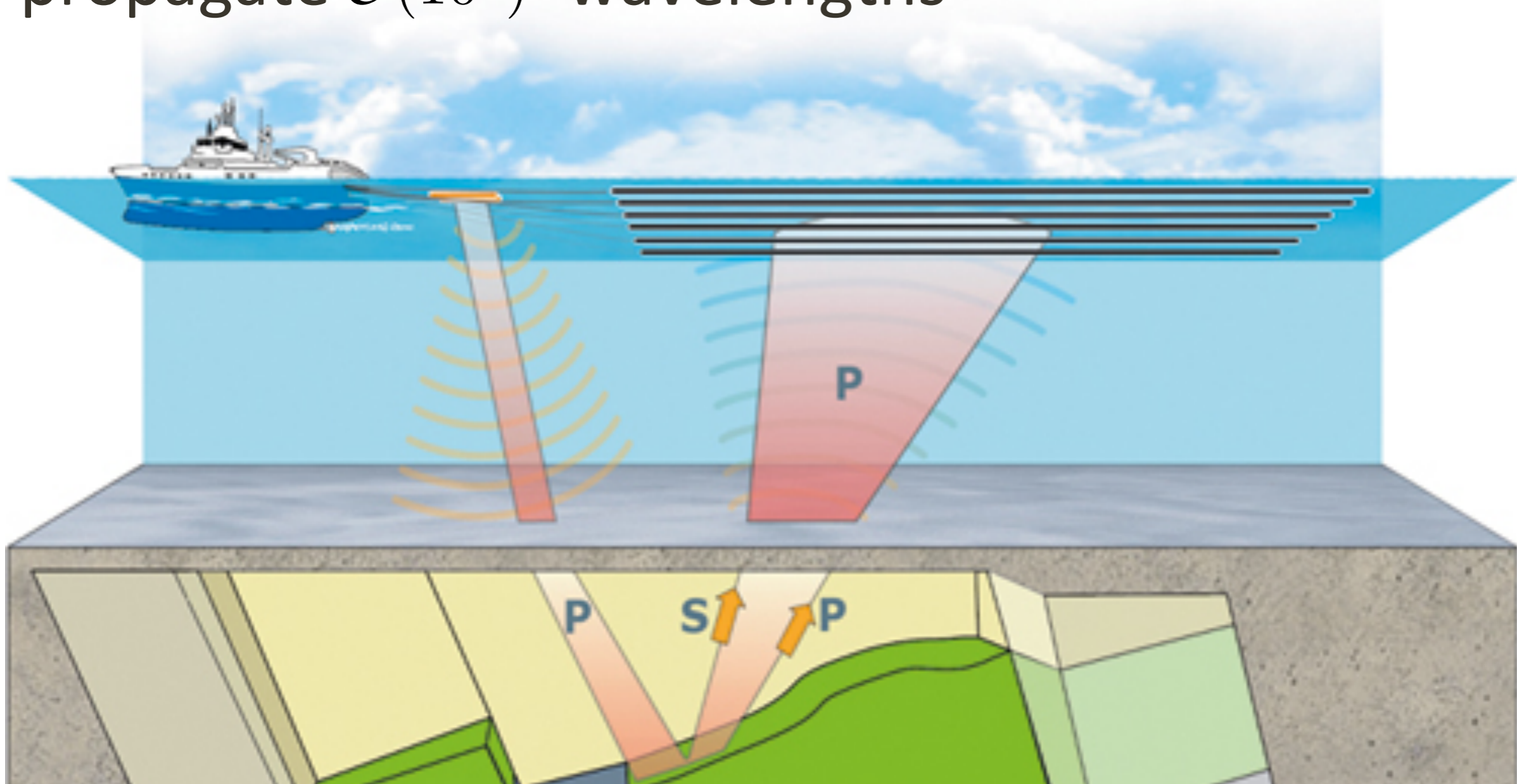
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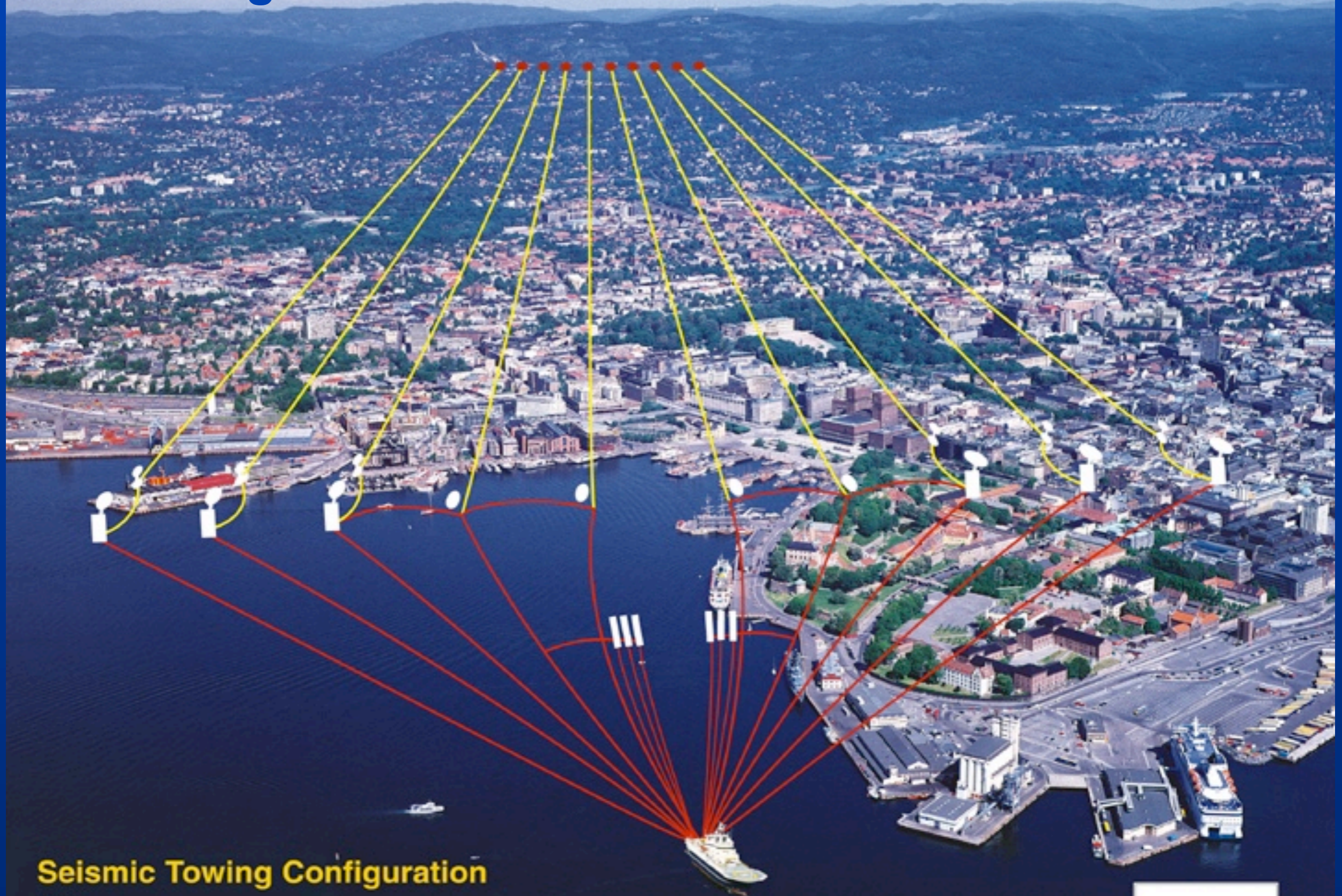


Infer 3D *velocity* model from *multi-experiment* data:

- ▶ $\mathcal{O}(10^9)$ unknowns
- ▶ $\mathcal{O}(10^{15})$ datapoints
- ▶ propagate $\mathcal{O}(10^2)$ wavelengths



Geco Eagle over Oslo



Seismic Towing Configuration

1999
Outer Separation: 1350 m
Streamer length: 6000 m
Monowing Deflector

Schlumberger
Geco-Prakla

Foto: Fjellanger Widerøe AS, Dag Myrestrand (Båt)

from: T. Kebo & P. Kelamis. *the Leading Edge*

Data deluge

“Moore’s law” for *channel count*:

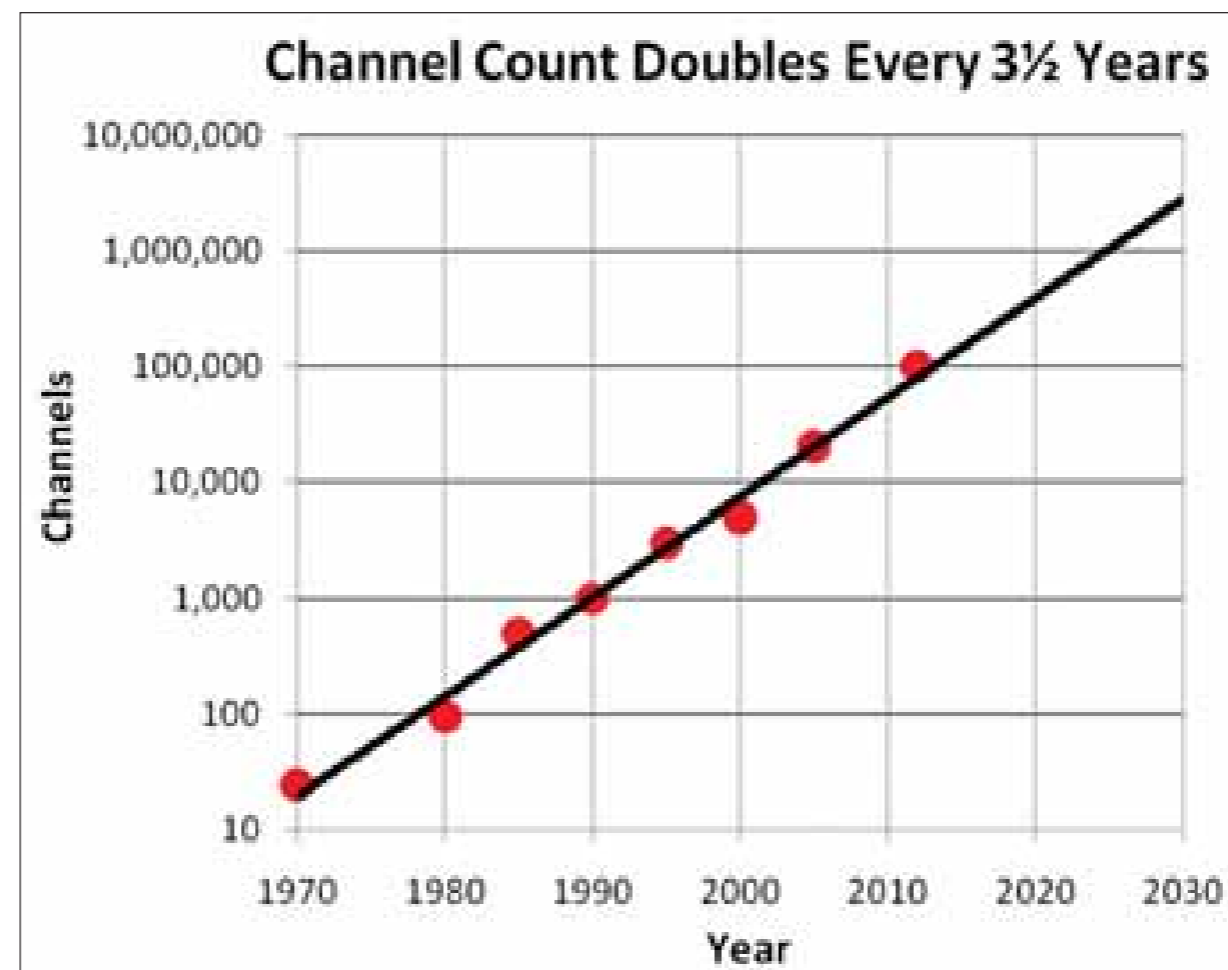


Figure 3. “Moore’s law” for seismic channel count (modified from Monk, 2006).

Challenges

Main driver: *high costs of deep-sea drilling (\$250 M a pop) & low 1-in-10 hit rates*

Push for wave-equation based inversion/full-waveform inversion (FWI):

- ▶ *high costs (\$20 M) of acquisition – incomplete data*
- ▶ *high costs (>200k cores) of computations – iterative algorithms touching all data are prohibitively expensive*
- ▶ *nonconvex, i.e., local minima leading to nonuniqueness*

Mathematical structure

Full-waveform inversion:

$$\min_{\mathbf{m}} \phi(\mathbf{m}) = \sum_{i=1}^K \phi_i(\mathbf{d}_i, \mathbf{q}_i; \mathbf{m})$$

\mathbf{q}_i = "known" monochromatic source

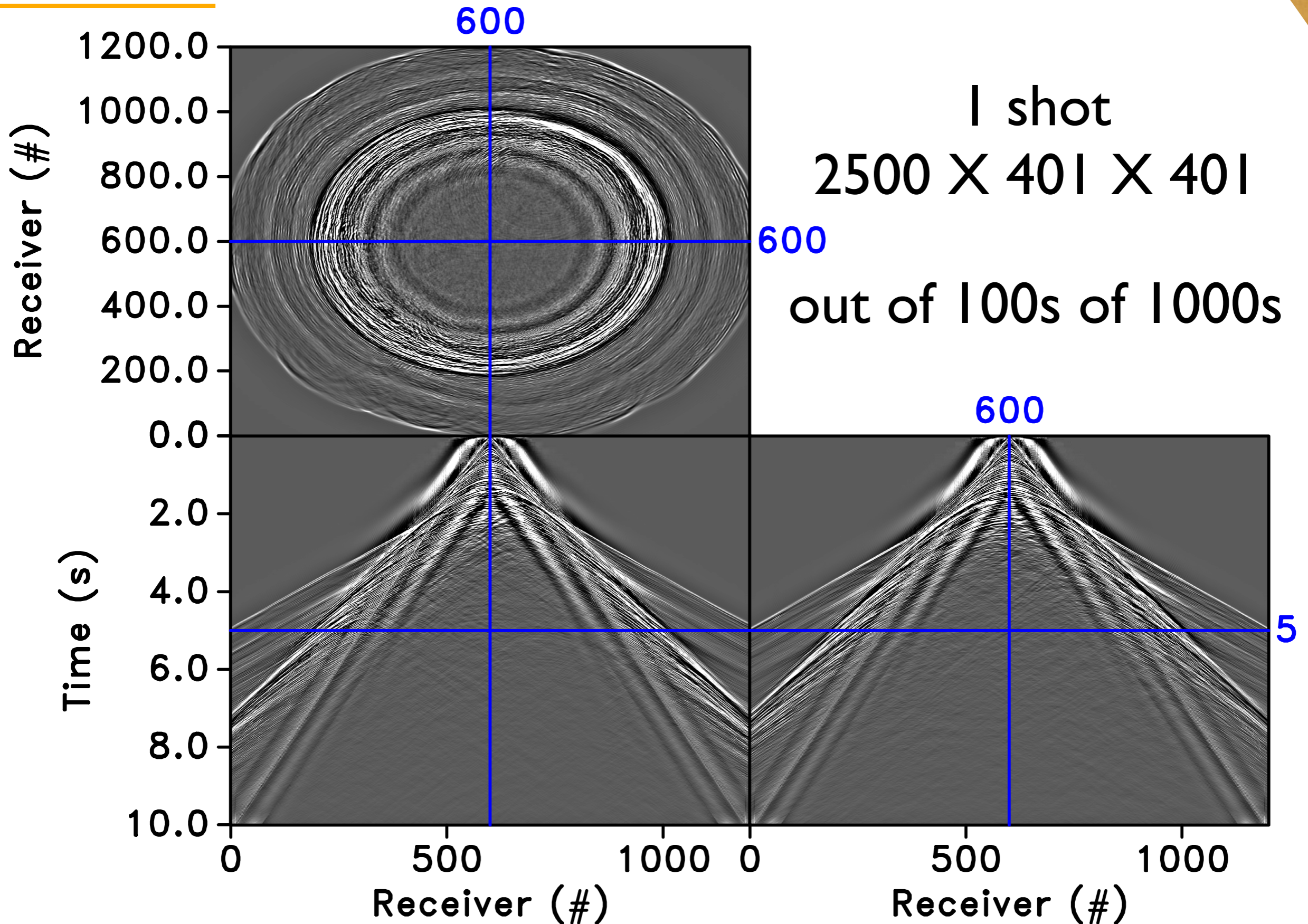
\mathbf{d}_i = measured monochromatic shot record

\mathbf{m} = unknown medium properties

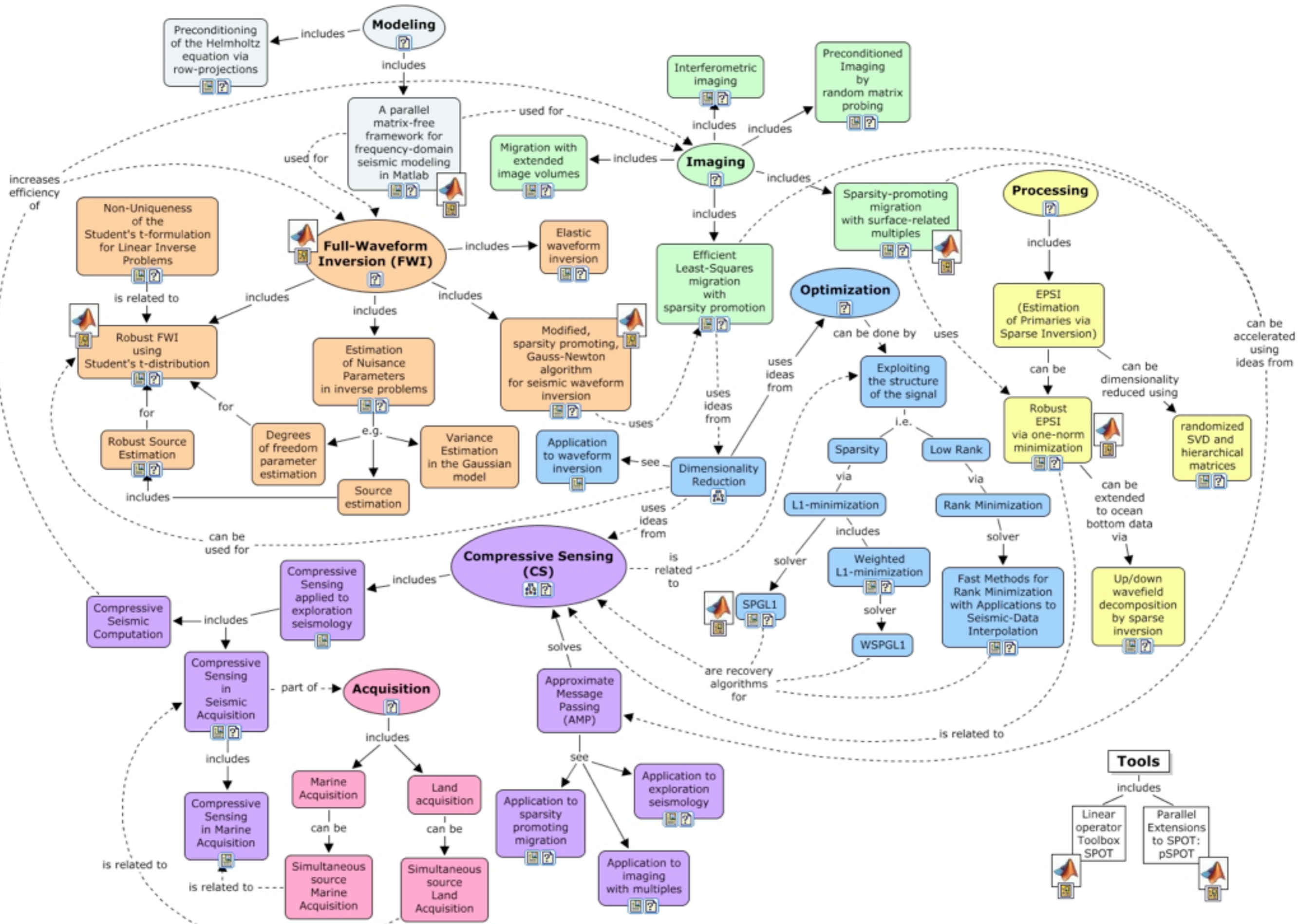
$$K = n_s \times n_f$$

Parameter estimation / machine learning problem w/ PDE constraints...

Data deluge



Seismic Laboratory for Imaging and Modeling



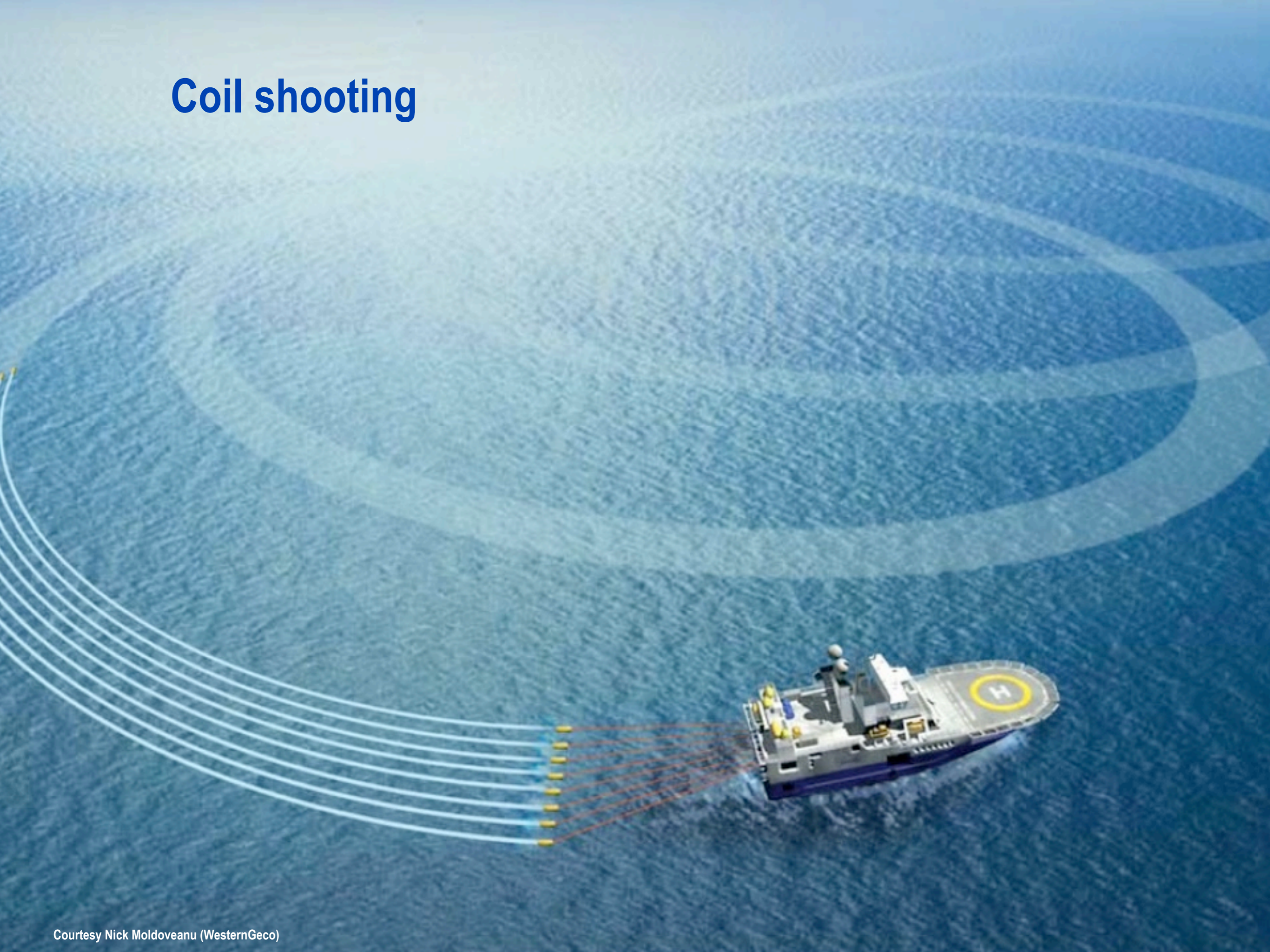
Our contributions

Proposal to *randomize* acquisition

- ▶ *random* source/receiver locations
- ▶ *jittered time dithering* in (simultaneous) source marine acquisition
- ▶ recovery via *curvelet-domain sparsity* promotion or *low-rank* promotion

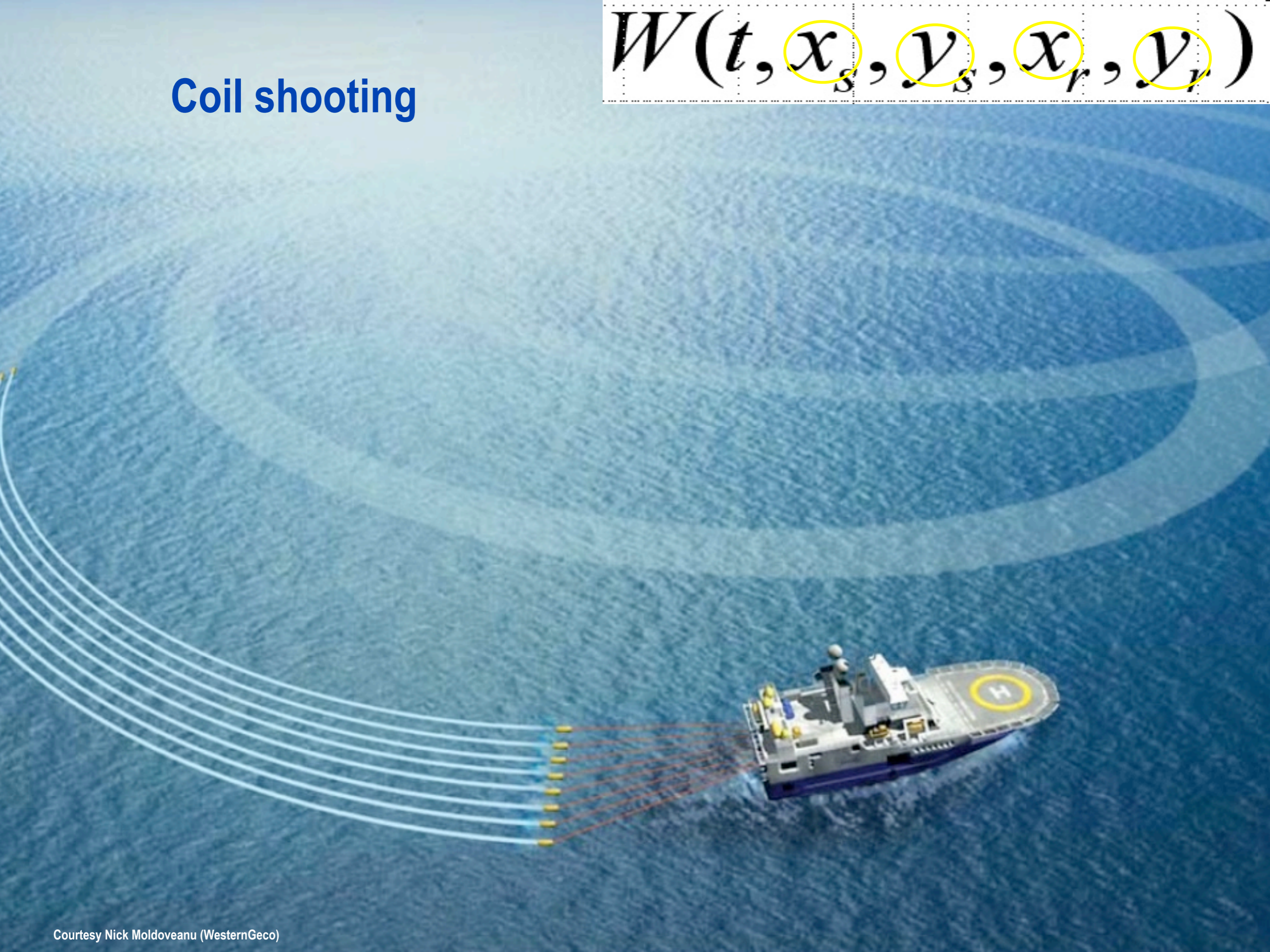


Coil shooting



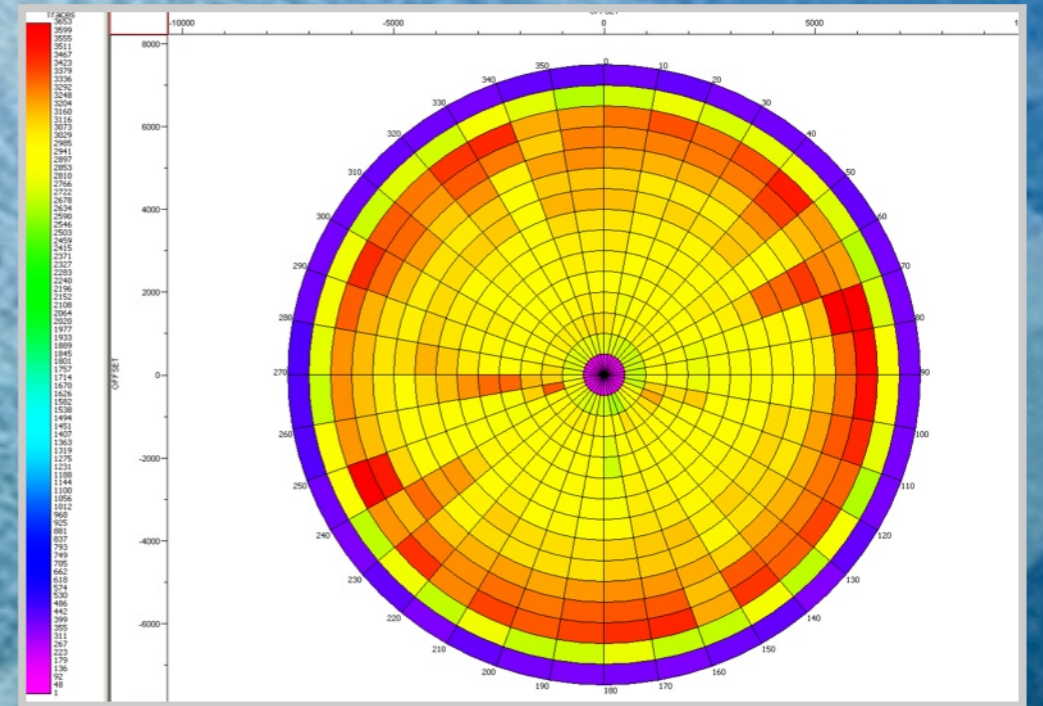
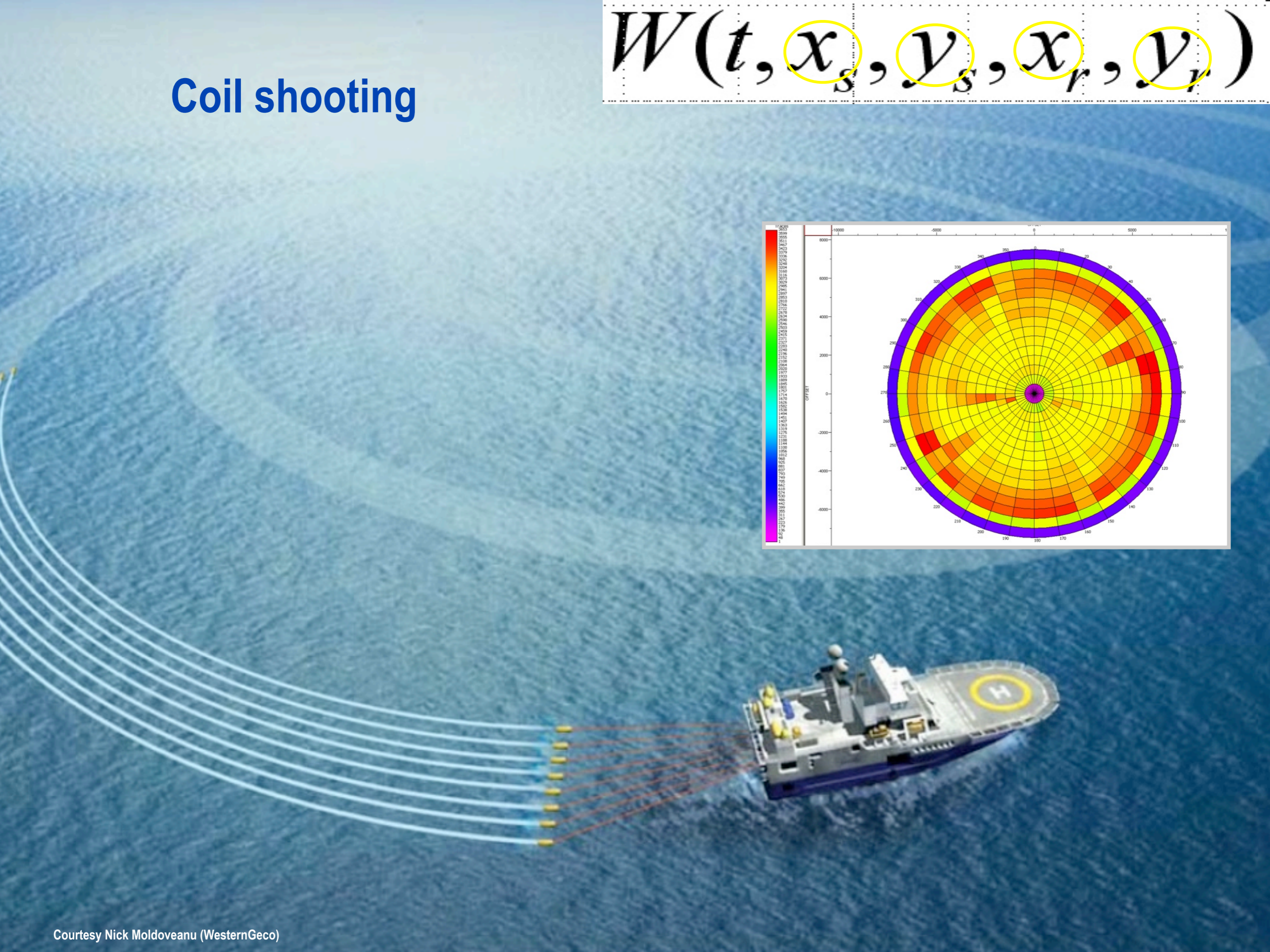
Coil shooting

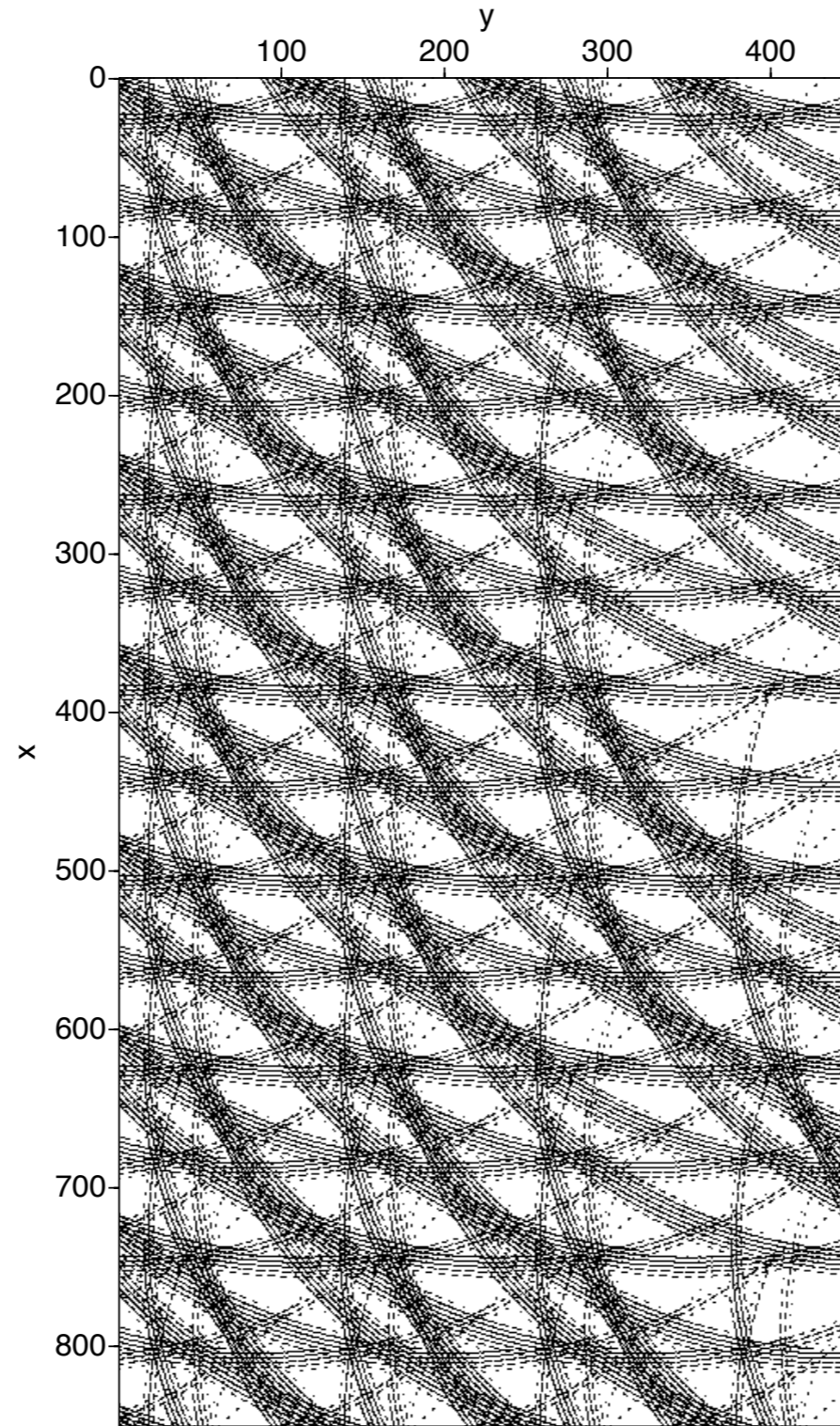
$$W(t, x_s, y_s, x_r, y_r)$$



Coil shooting

$$W(t, x_s, y_s, x_r, y_r)$$





Receiver spread

34 % of samples

Courtesy Nick Moldoveanu

Problem statement

Solve an *underdetermined* system of *linear* equations:

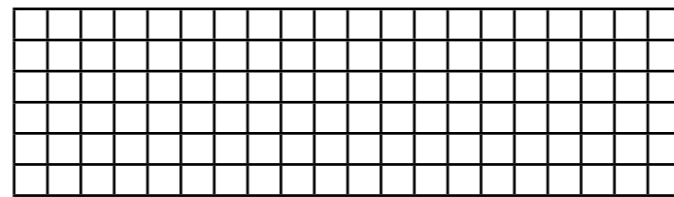
data
(measurements
/observations)

$$\mathbf{b} \in \mathbb{C}^n$$



\mathbf{b}

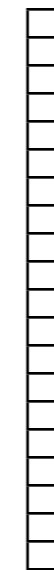
=



\mathbf{A}

$$\mathbf{A} \in \mathbb{C}^{n \times P}$$

$$n \ll P$$



\mathbf{x}_0

unknown
coefficients

$$\mathbf{x}_0 \in \mathbb{C}^P$$

Compressive sensing matrix:

$$\mathbf{A} = \mathbf{R}\mathbf{M}\mathbf{S}^H$$

Sparse recovery

Sparsity-promoting program:

$$\tilde{\mathbf{x}} = \arg \min_{\mathbf{x}} \|\mathbf{x}\|_1 \quad \text{subject to} \quad \mathbf{Ax} = \mathbf{b}$$

$\underbrace{\hspace{10em}}_{\text{support detection}} \qquad \underbrace{\hspace{10em}}_{\text{data-consistent amplitude recovery}}$

Sparsity-promoting solver: SPG_{ℓ_1} [van den Berg and Friedlander, 2008]

Recover single-source prestack data volume: $\tilde{\mathbf{d}} = \mathbf{S}^H \tilde{\mathbf{x}}$

Randomization favors sparse recovery by rendering interference into incoherent Gaussian noise...That's the hope in practice...

Challenge

Starting SPGL1 recovery...

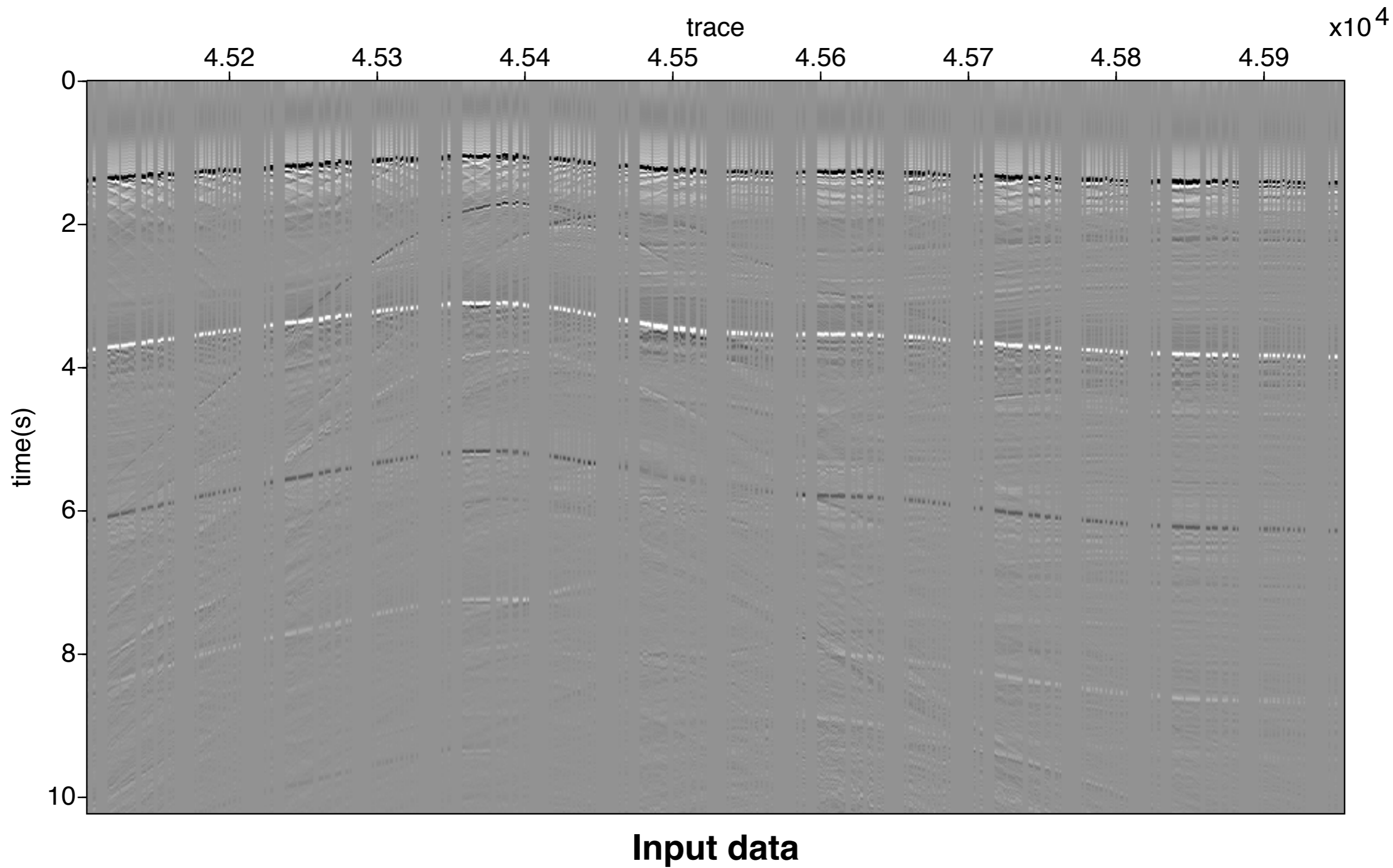
```
=====
SPGL1_SLIM v. 46 (Tue, 14 Jun 2011) based on v.1017
=====
```

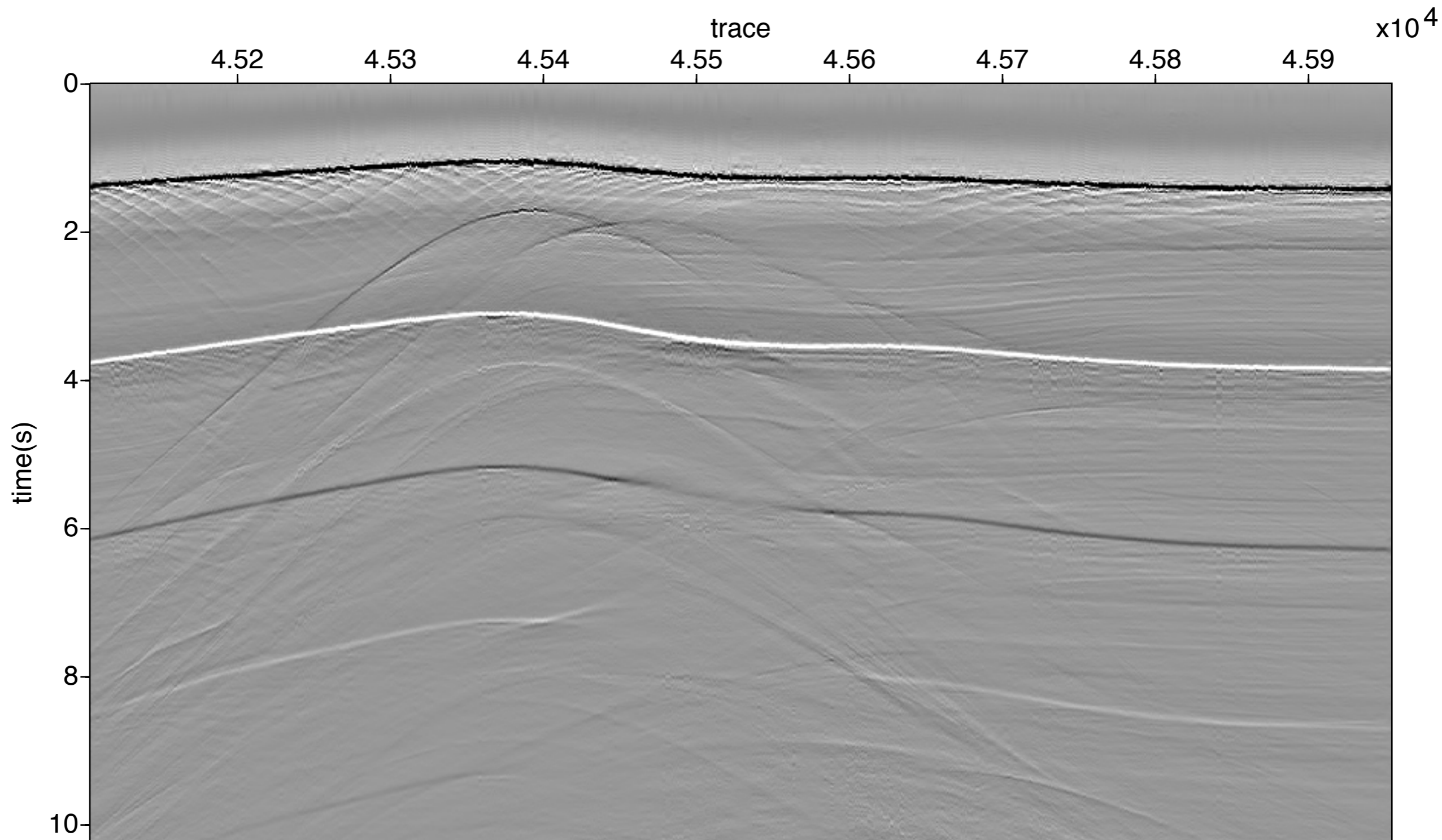
```
No. rows           : 103672320      No. columns        : 1459253760
Initial tau        : 0.00e+00      Two-norm of b     : 3.92e+05
Optimality tol     : 1.00e-04      Target objective  : 0.00e+00
Basis pursuit tol  : 1.00e-06      Maximum iterations: 110
```

Iter	Objective	Relative Gap	Rel Error	gNorm	stepG	nnzX	nnzG	tau
0	3.9236638e+05	0.0000000e+00	1.00e+00	6.903e+03	0.0	0	0	2.2303101e+07
1	3.9219958e+05	1.9364118e+00	1.00e+00	6.677e+03	-0.3	2	0	
2	3.4192692e+05	2.1884194e+00	1.00e+00	5.147e+03	0.0	14452	0	
3	3.2859582e+05	4.1722491e-01	1.00e+00	1.373e+03	0.0	48295	0	
108	1.5609476e+03	1.6347854e+04	1.00e+00	7.335e+00	0.0	356264726	0	
109	1.5850938e+03	9.3198454e+04	1.00e+00	4.283e+01	0.0	346355398	0	
110	1.5641524e+03	6.9308202e+04	1.00e+00	3.104e+01	0.0	345144021	0	

ERROR EXIT -- Too many iterations

```
Products with A      : 125      Total time (secs) : 34838.7
Products with A'     : 112      Project time (secs) : 2875.2
Newton iterations    : 26       Mat-vec time (secs) : 25882.1
Line search its      : 23       Subspace iterations : 0
```



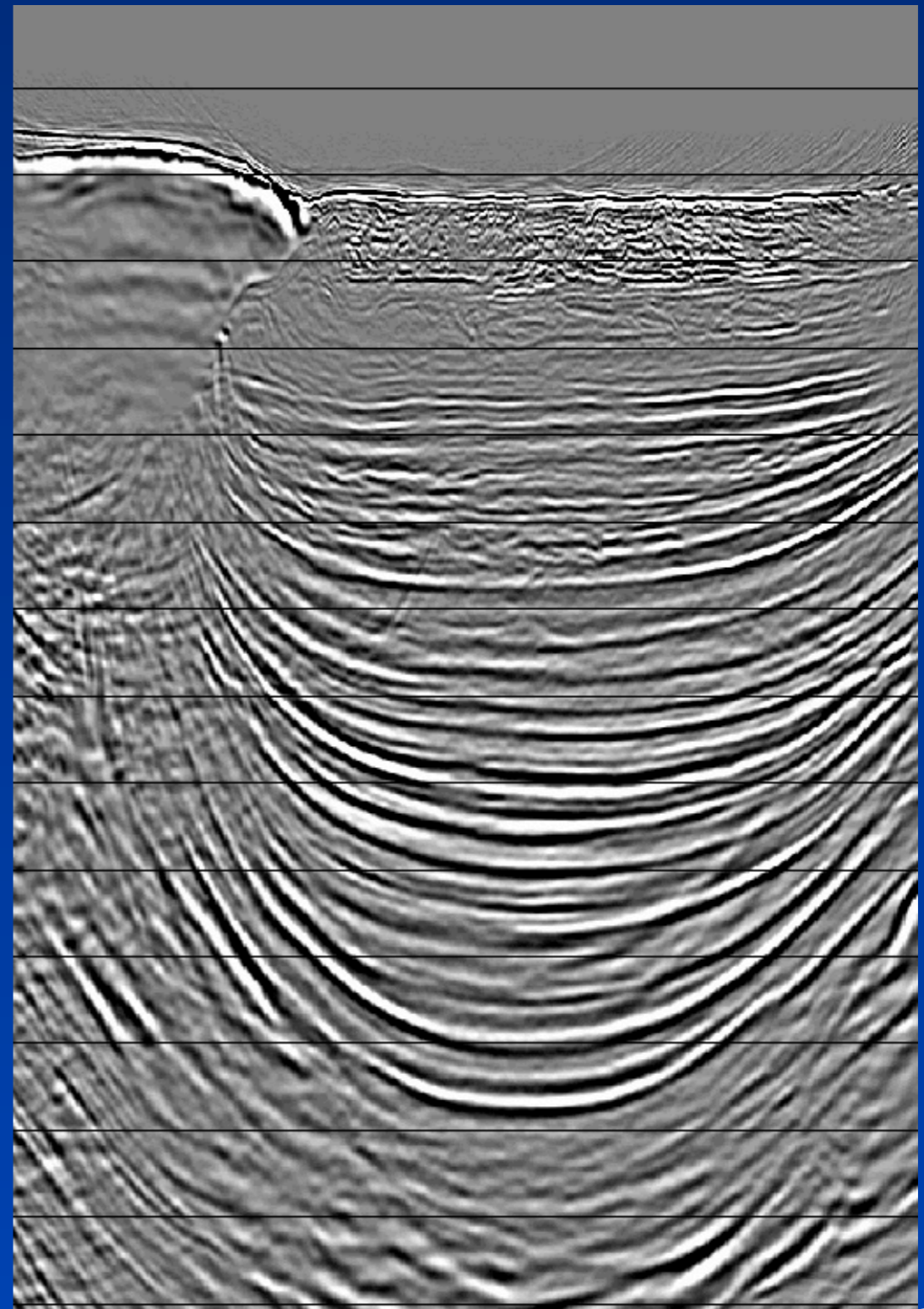
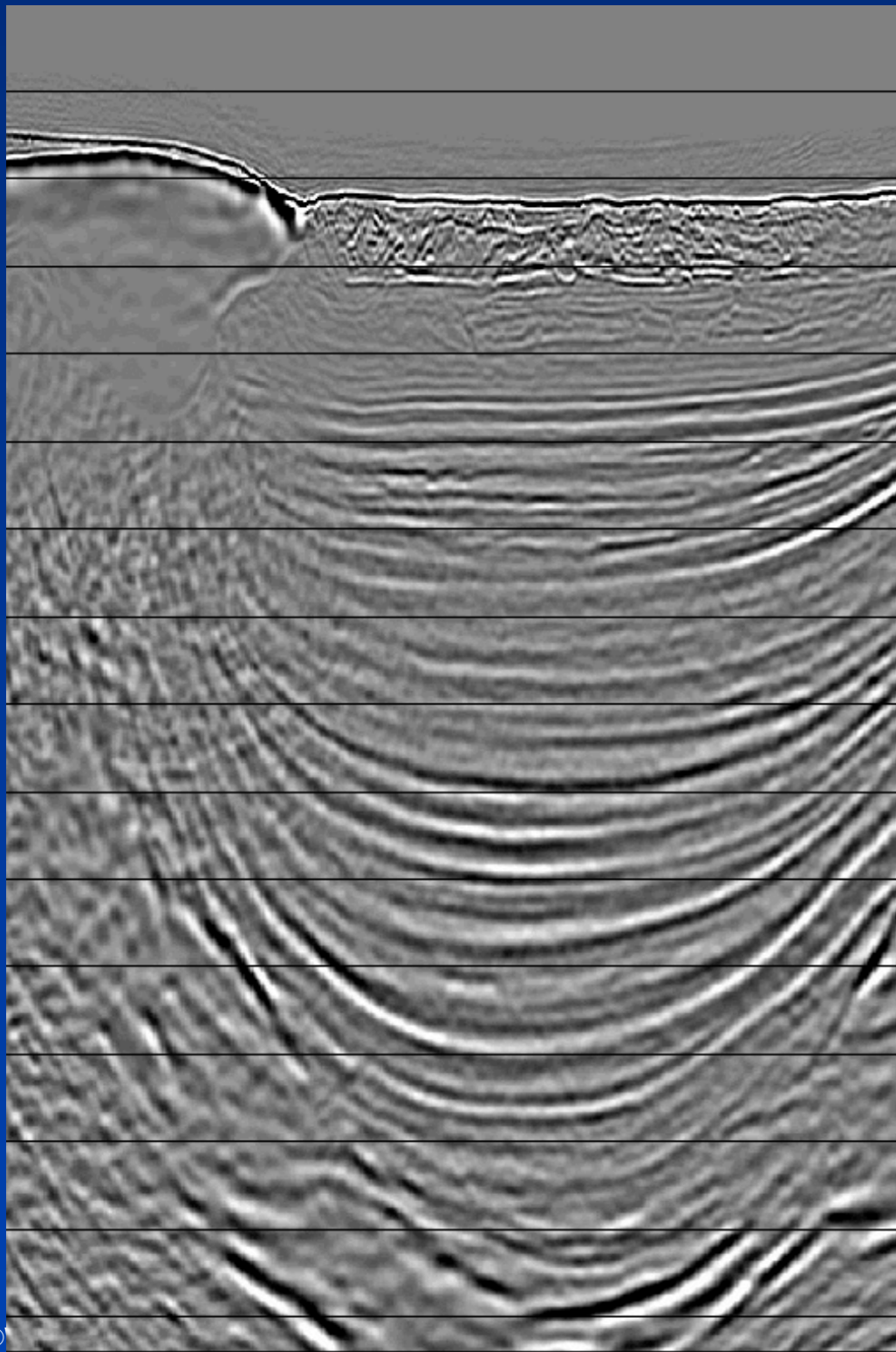


Interpolation with 2D Curvelet

WAZ vs. coil shooting comparison: the same processing sequence was applied on both datasets

WAZ

Coil



Challenges

Extension to 3D seismic (5-D data) exposes vulnerabilities

- ▶ *redundancy of directional* sparsifying transforms
- ▶ cost of matvecs and # of matvecs for *convex* optimization

Explore a different kind of structure

- ▶ “low-rank” SVD-free matrix / tensor factorizations
- ▶ rank increasing incoherent sampling

Recent work

Under certain *perturbations* matricizations/tensorizations

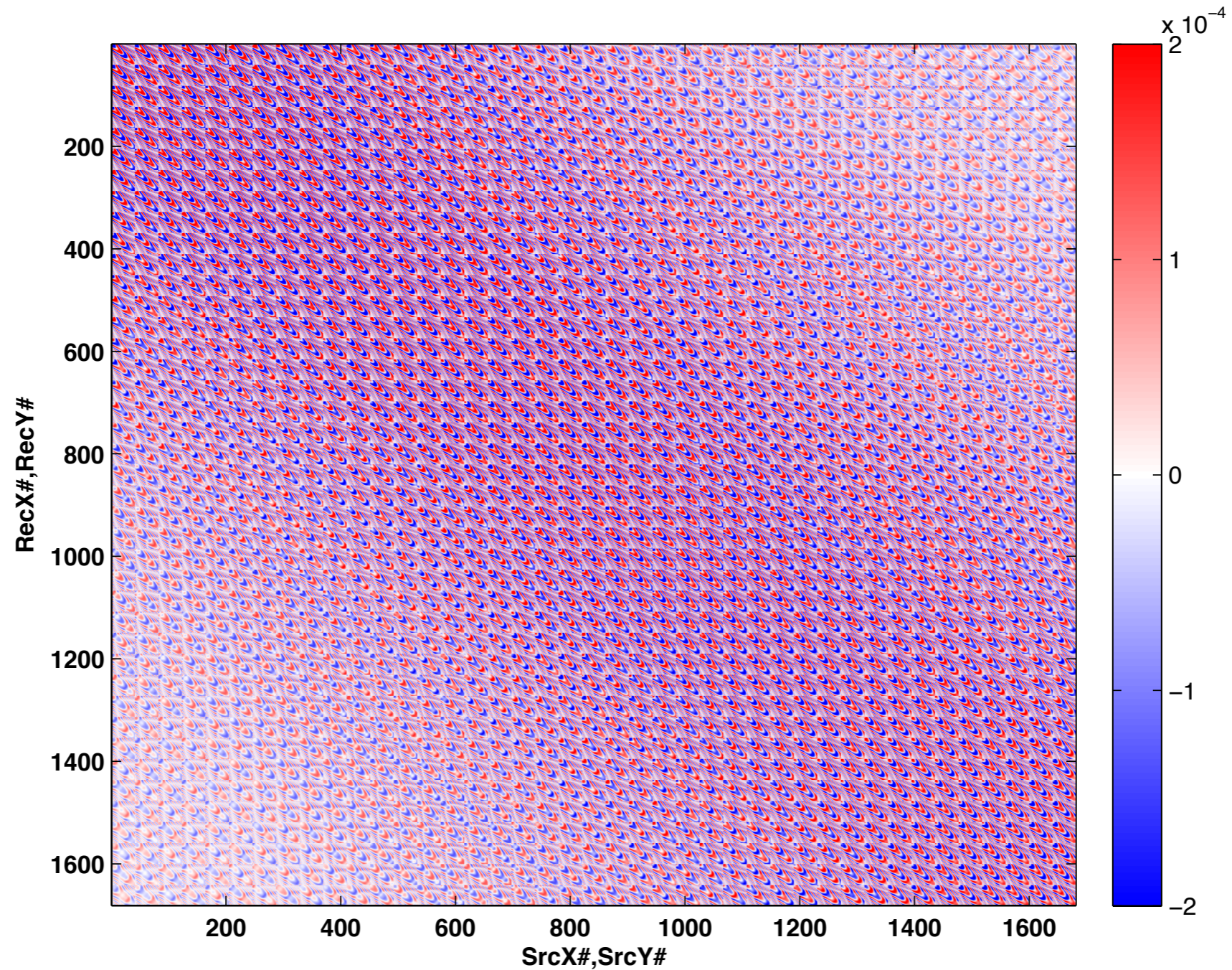
- ▶ *low-frequency* frequency slices become *low-rank*
- ▶ *randomized* samplings induce *high-rank*

Conducive to *rank*-minimization

- ▶ *SVD-free nuclear* norm-minimization (w/ Ben Recht)
- ▶ *SVD-free hierarchical Tucker* w/ *manifold* optimization

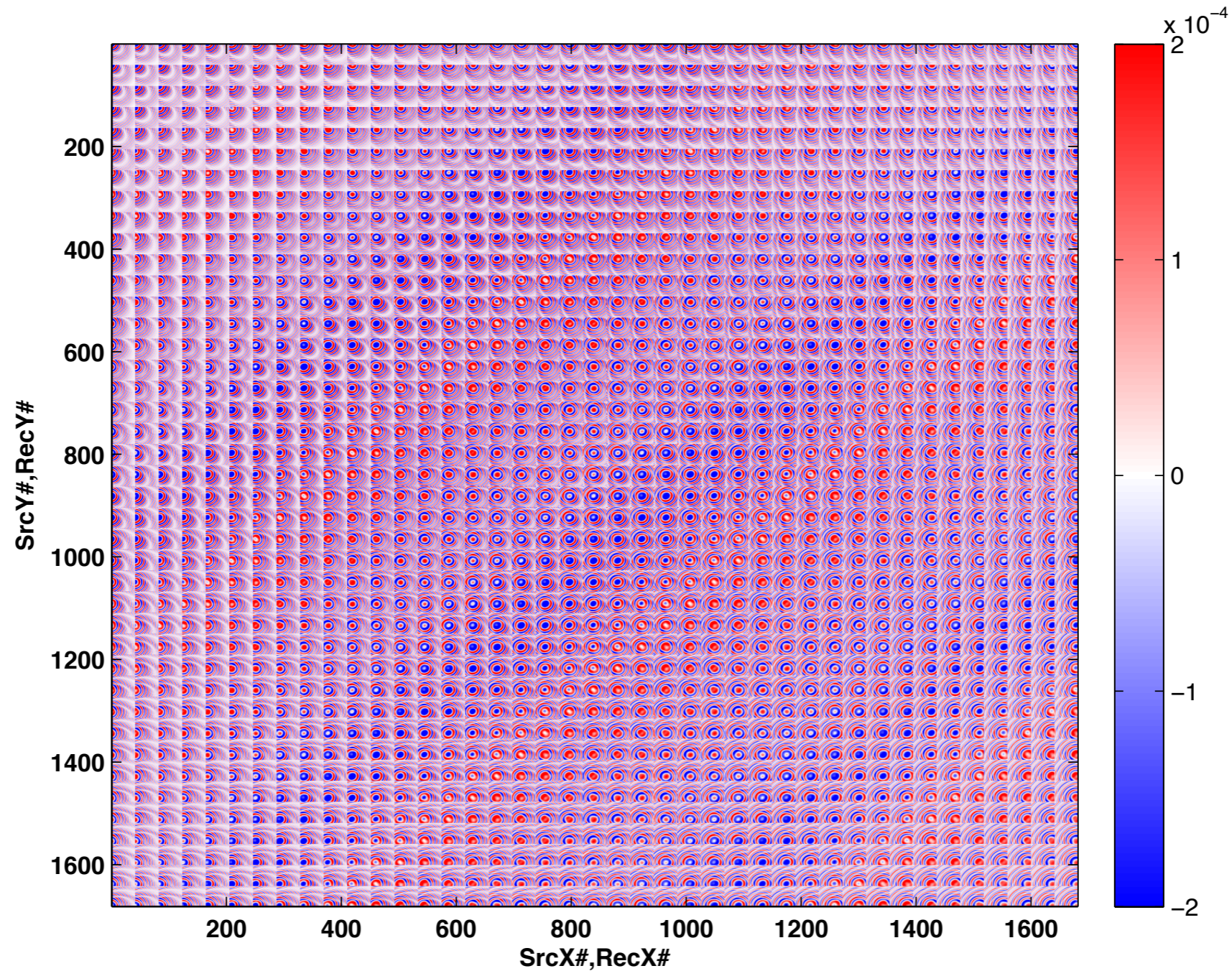
3D Acquisition

[Regular sampled data]



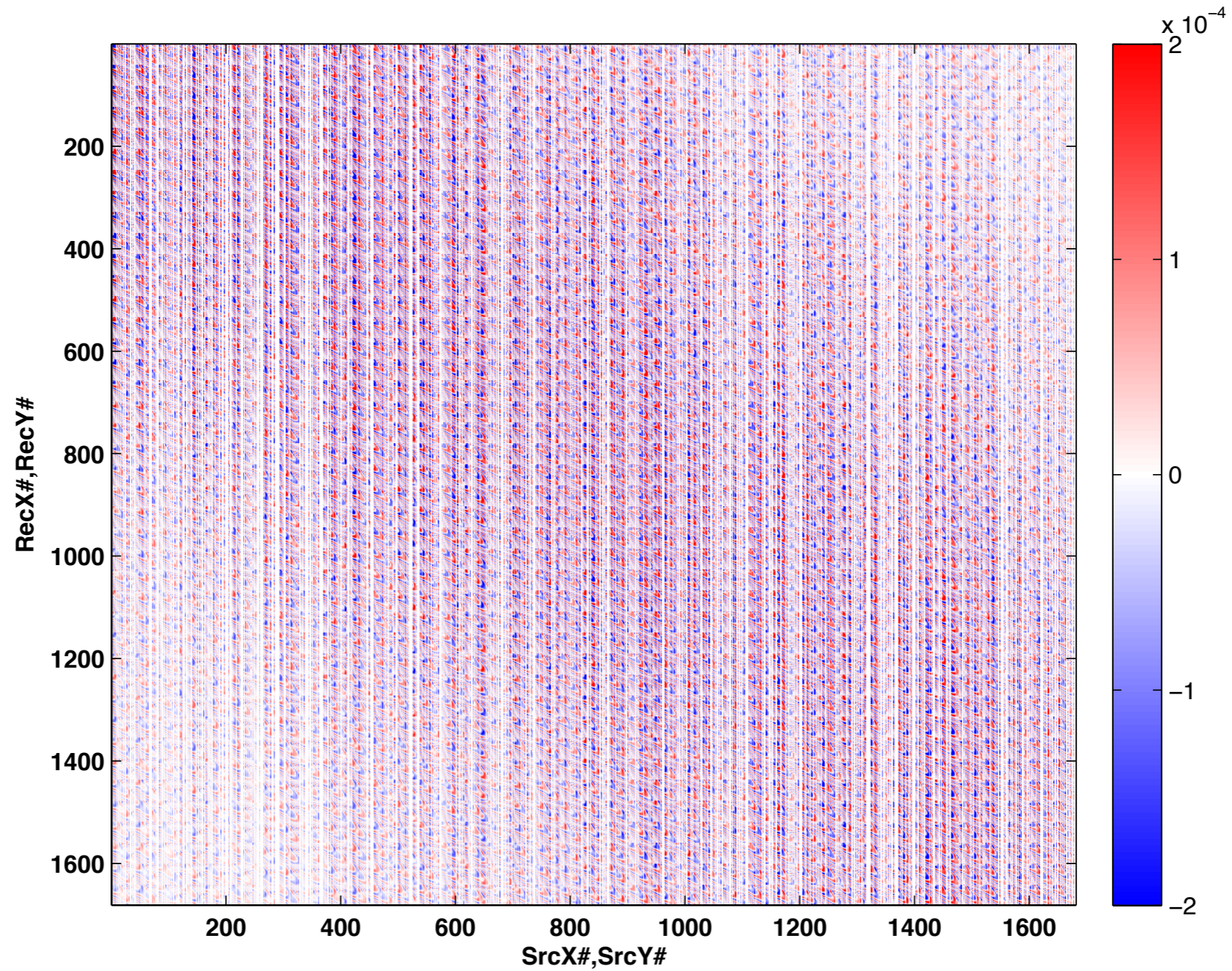
3D Acquisition

[Regular sampled data - "Transform" domain]



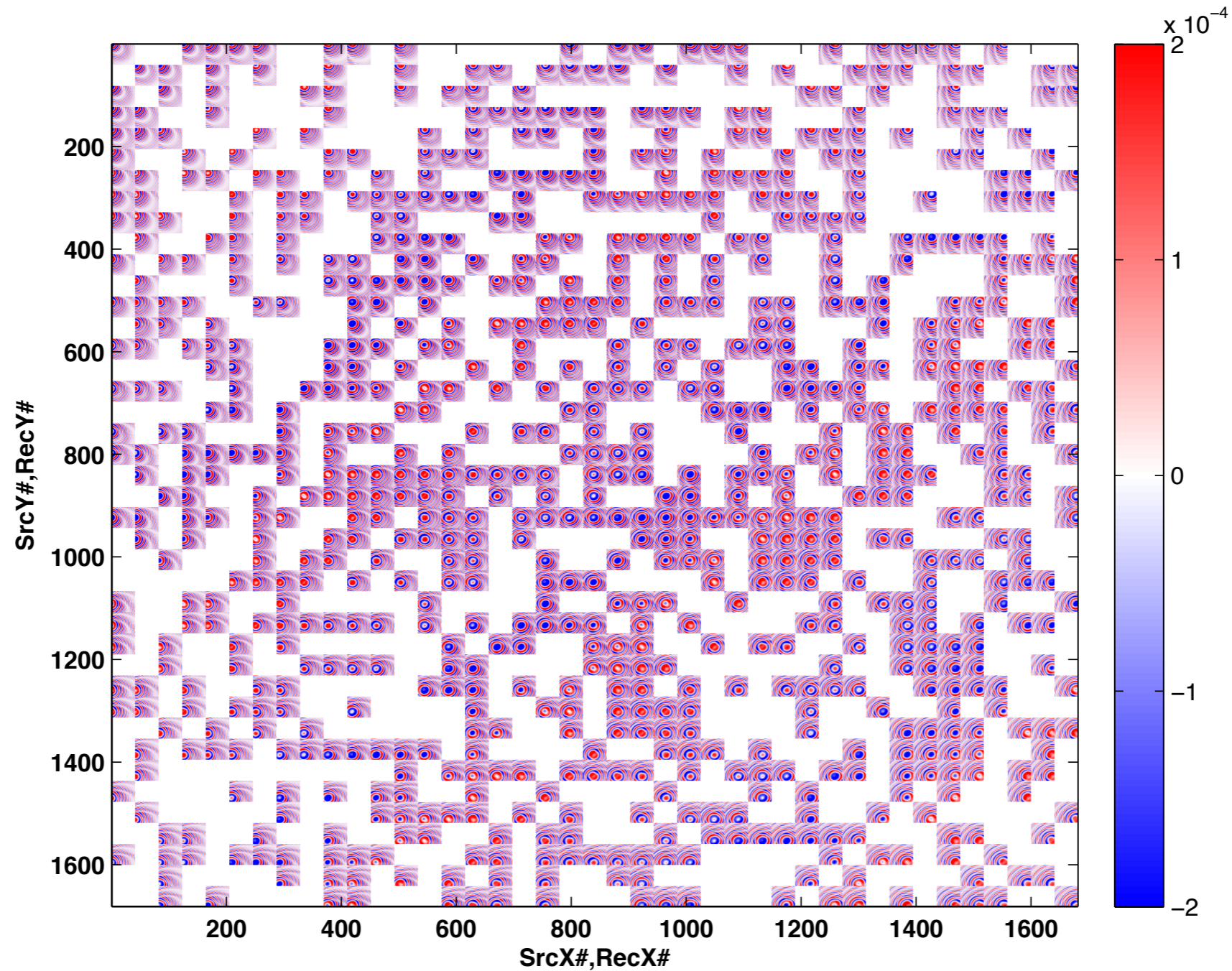
3D Acquisition

[Irregular sampled data]



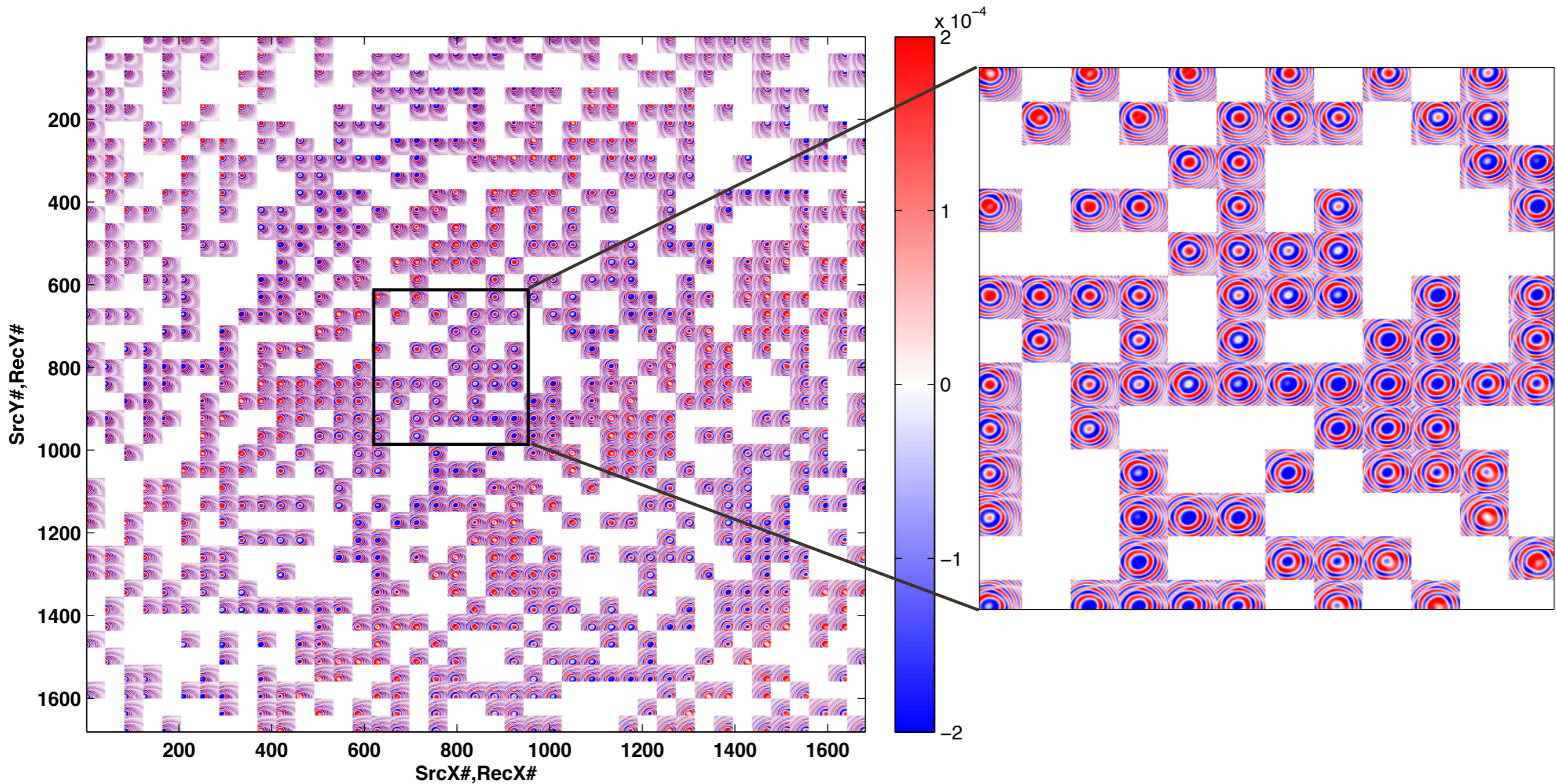
3D Acquisition

[Irregular sampled data - "Transform" domain]



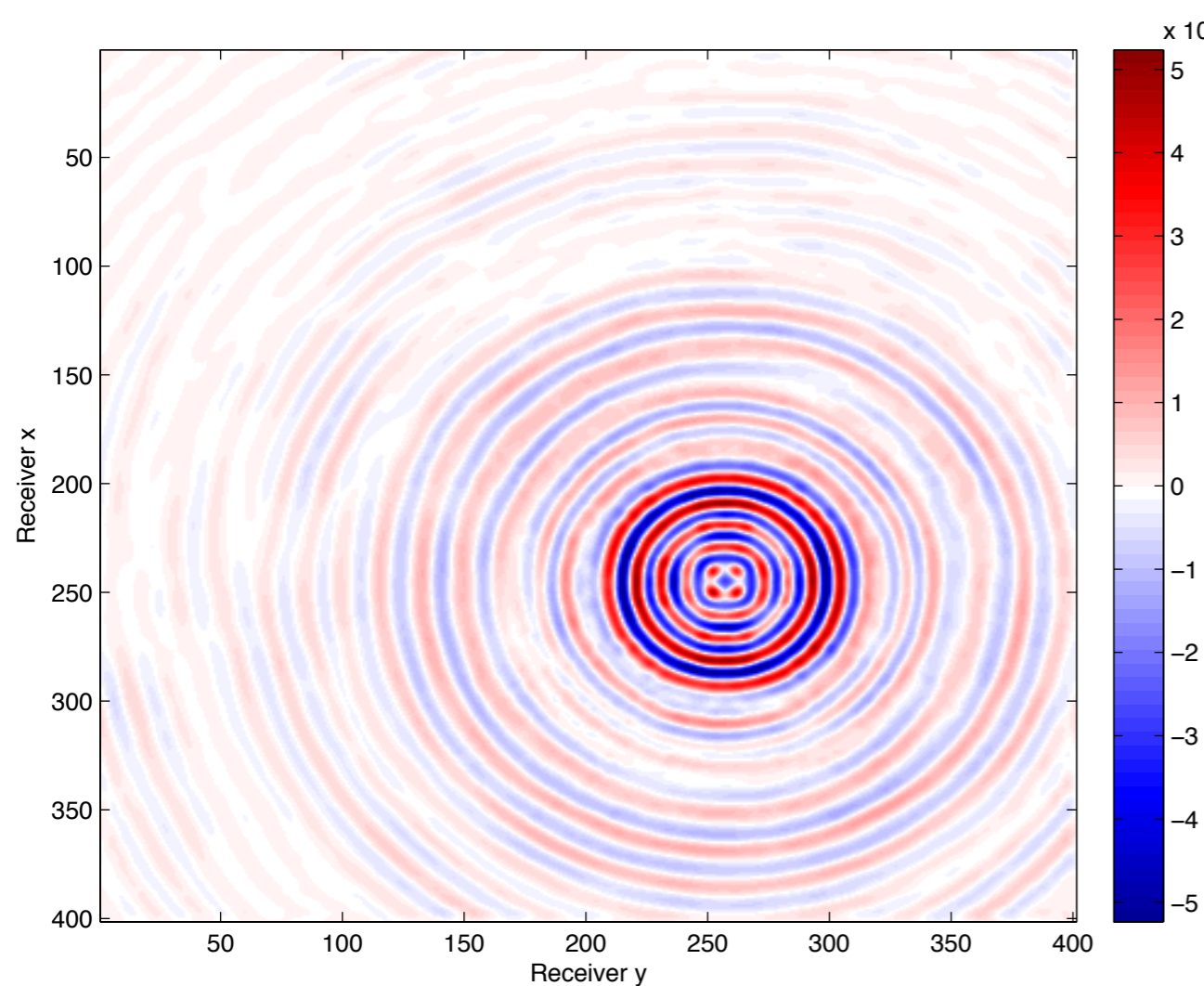
3D Acquisition

[Irregular sampled data - "Transform" domain]



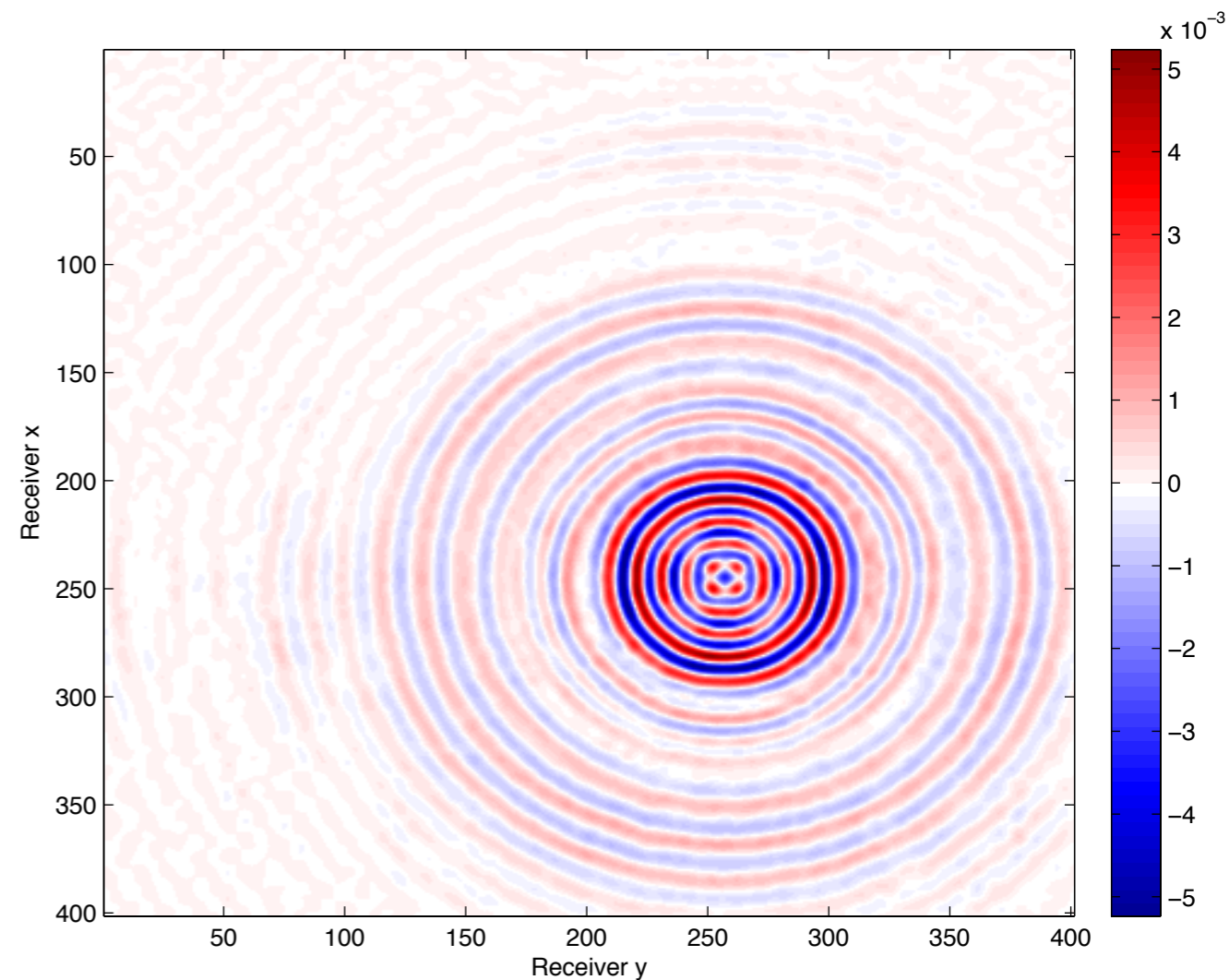
Hierarchical Tucker Interpolant

Reconstruction from 200 shots \rightarrow 6400 shots



Known data

$(\text{Src } x, \text{Src } y) = (63, 66)$

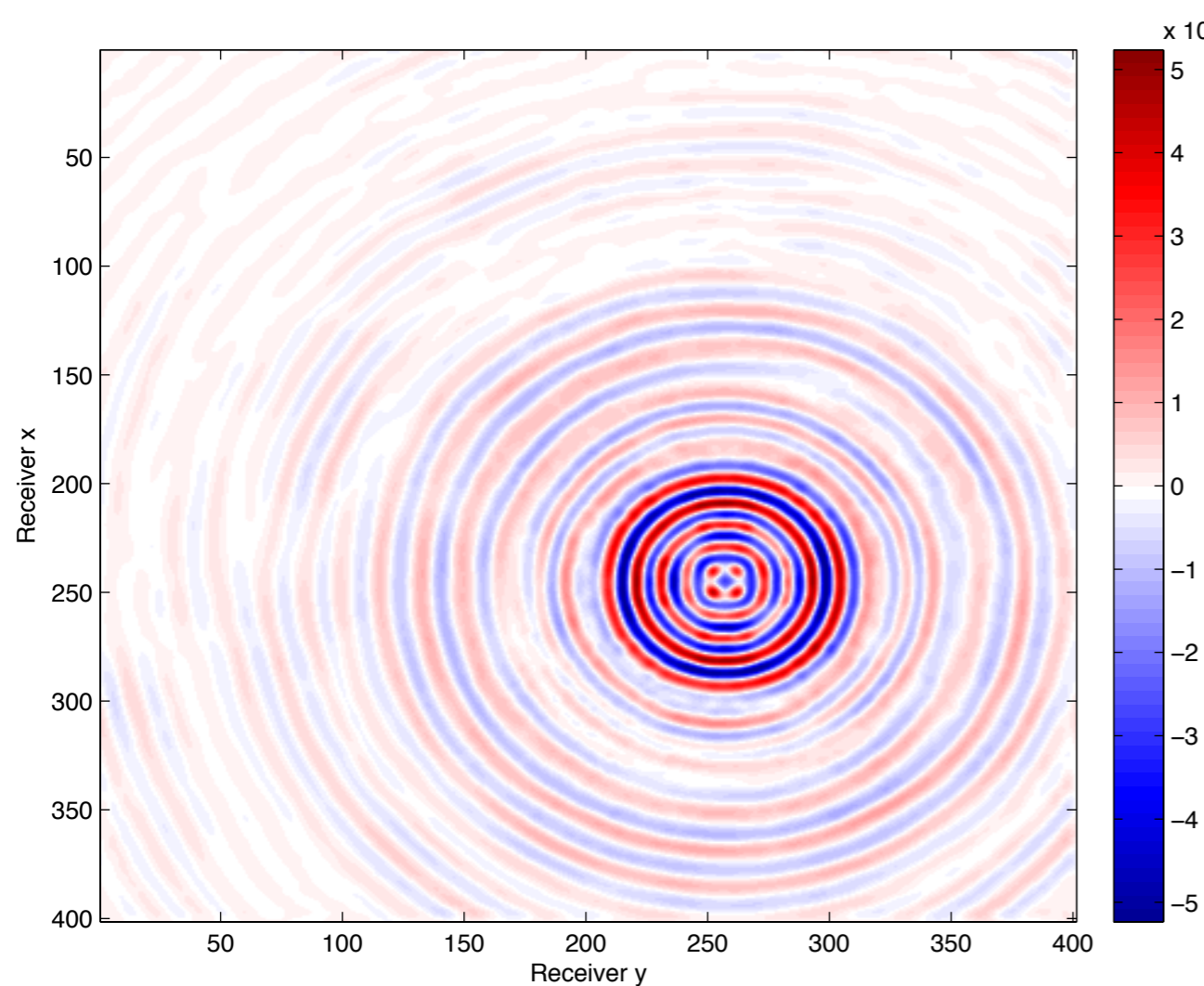


Interpolated data -

SNR 13.2 dB

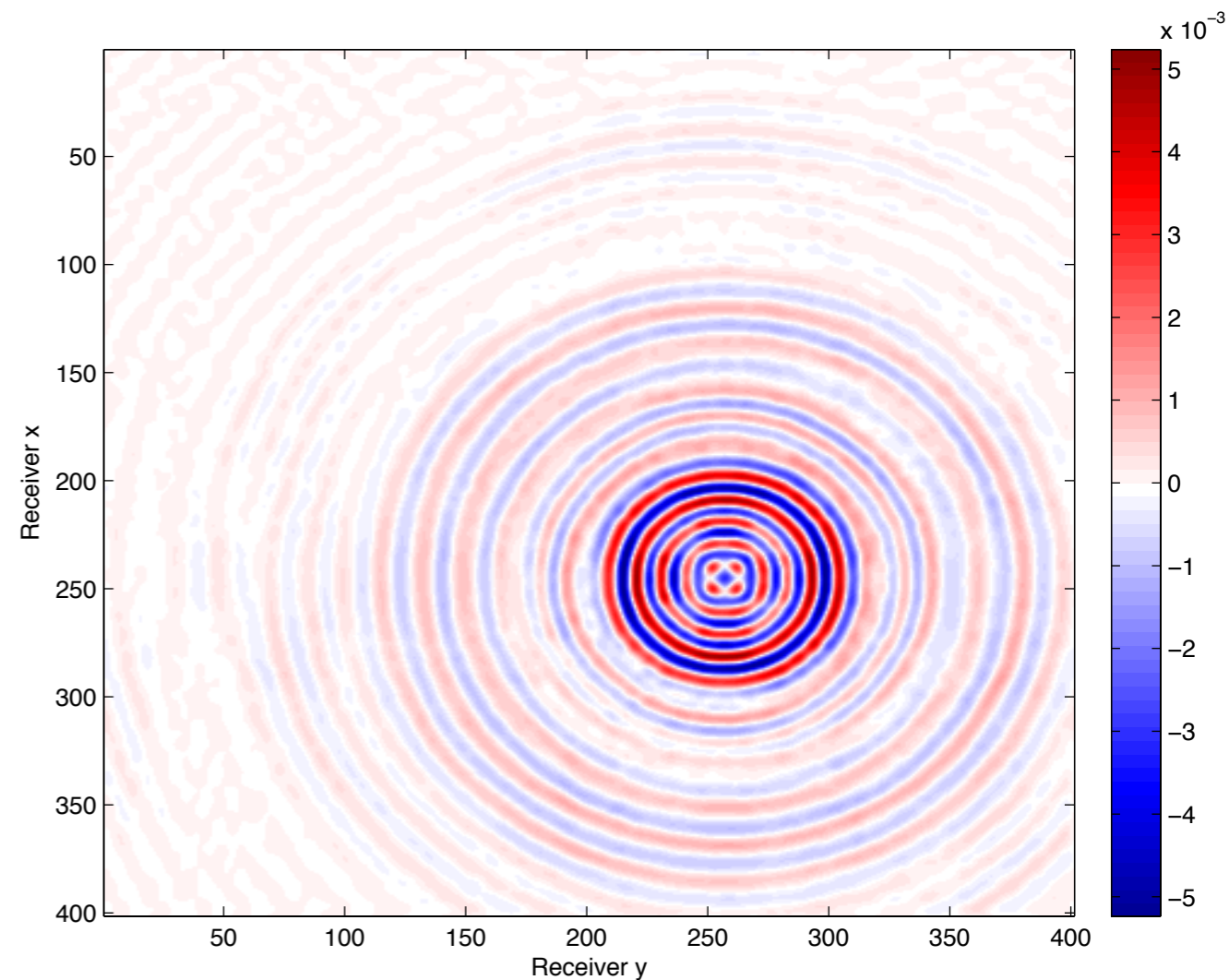
HTuck Interpolant - Regularized

Reconstruction from 200 shots \rightarrow 6400 shots



Known data

$(\text{Src } x, \text{Src } y) = (63, 66)$



Interpolated data -

SNR 15 dB

Observations

Acquisition costs reduced by randomization sampling

- ▶ e.g. via *multiple randomly dithered sources*

Cost reduction at cost of large-scale sparsity-promoting program

- ▶ *dominated by sparsifying transform, which is $\mathcal{O}(n \log n)$*
- ▶ *or by factorization $\mathcal{O}(dN^{d+1})$*

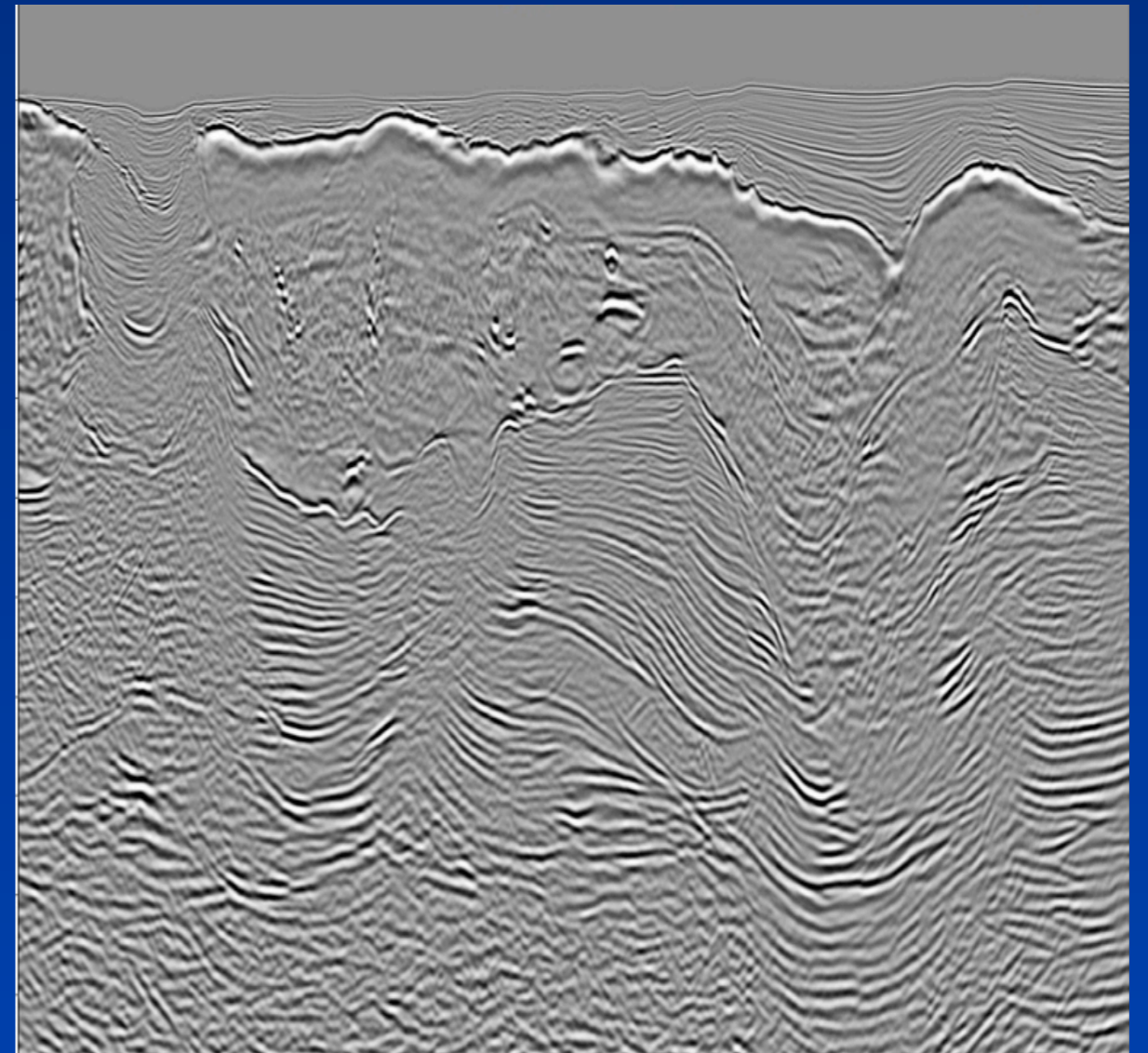
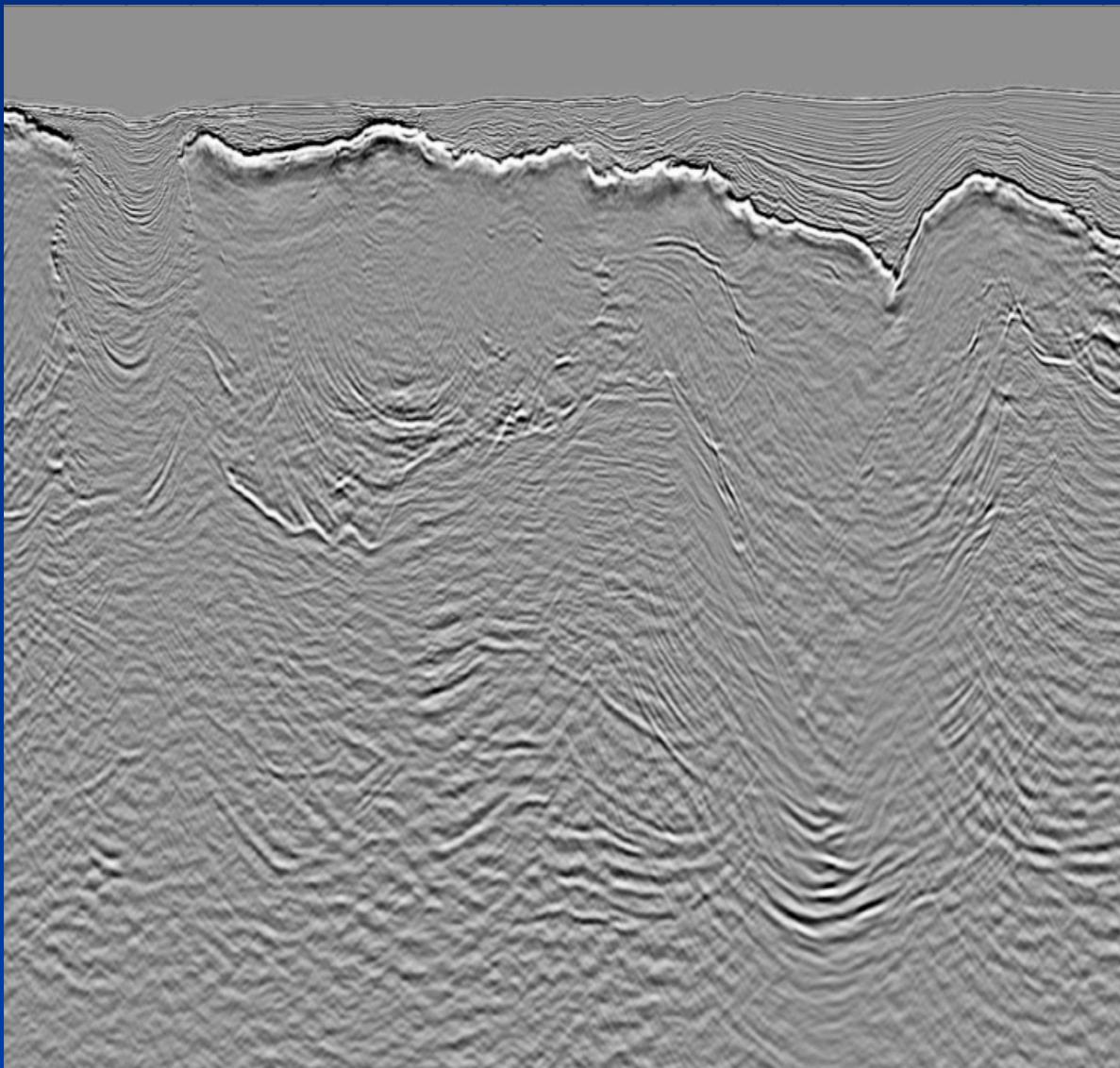
We **win** because *processing costs* \ll *acquisition costs*

- ▶ *in 3D redundancy & processing turn-around times become main issues*

Subsalt imaging improvements from 2005 to 2010: GSMP, FWI, RTM

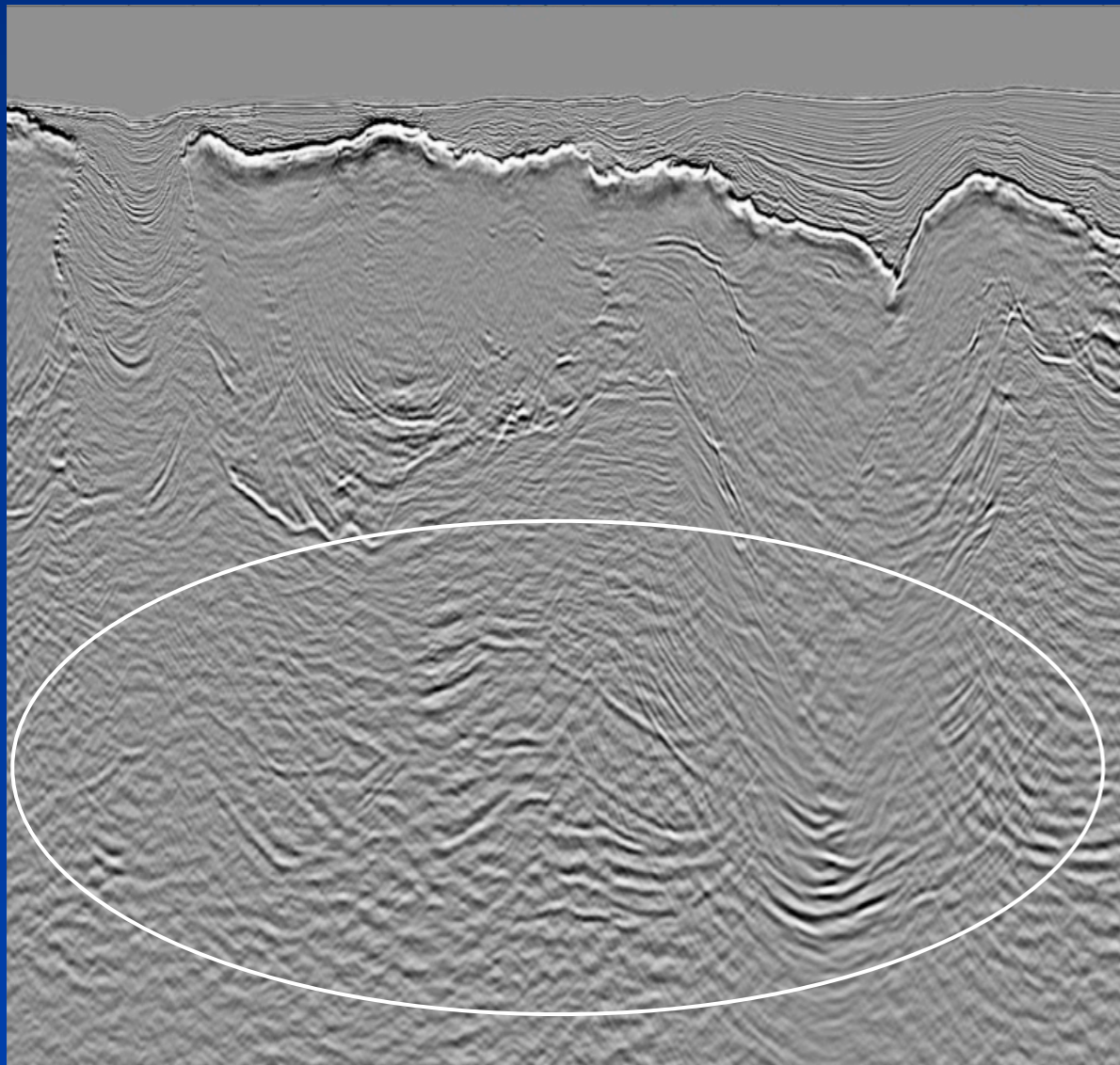
2005 technologies
NAZ/SRME/WEM

2010 technologies
WAZ/GSMP/FWI/RTM

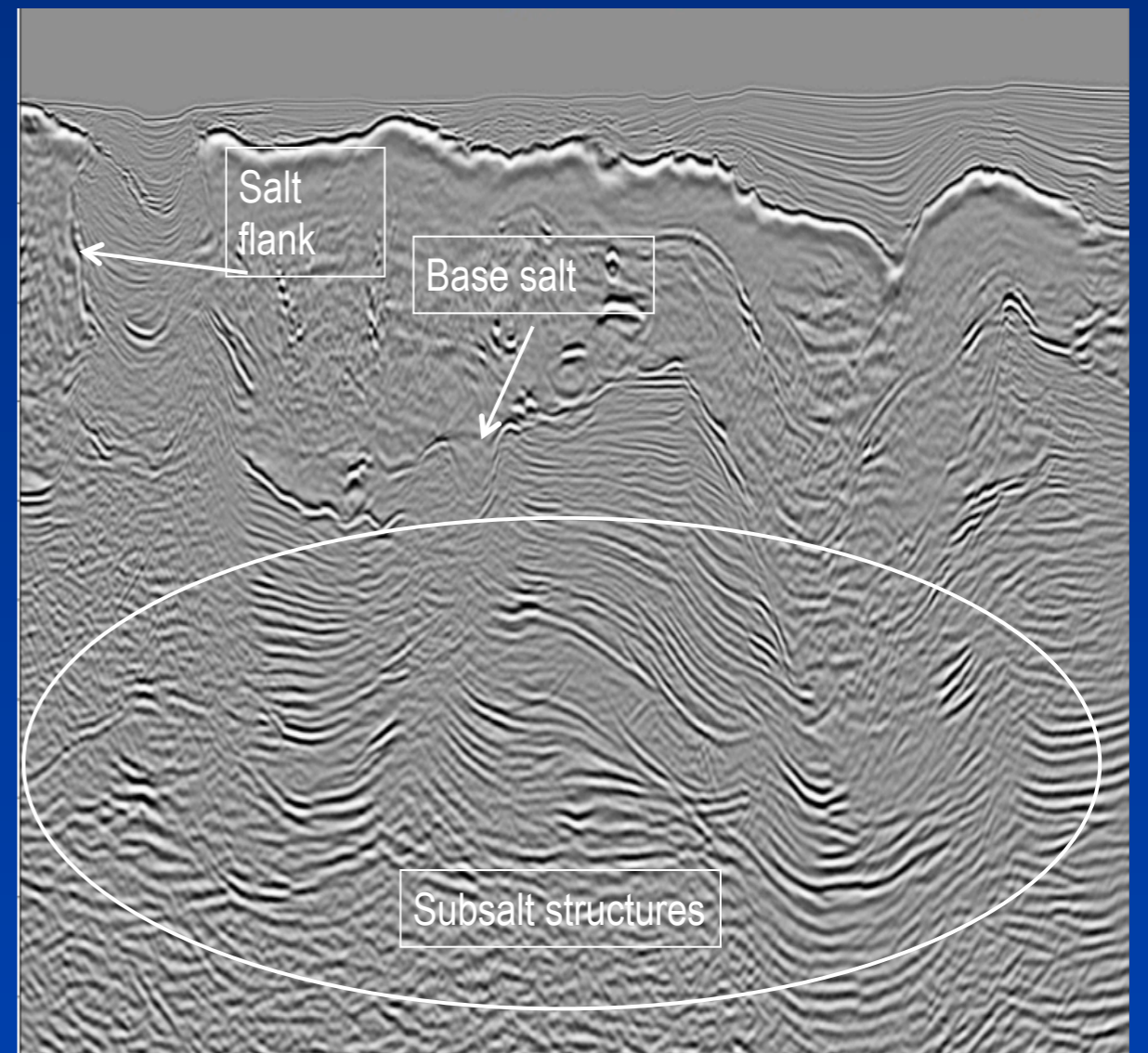


Subsalt imaging improvements from 2005 to 2010: GSMP, FWI, RTM

2005 technologies
NAZ/SRME/WEM



2010 technologies
WAZ/GSMP/FWI/RTM



Big data

[http://www.newschool.edu/uploadedImages/events/lang/Data%20Deluge%20compressed\(2\).jpg](http://www.newschool.edu/uploadedImages/events/lang/Data%20Deluge%20compressed(2).jpg)

“We are drowning in data but starving for understanding” USGS director Marcia McNutt

“Got data now what” Carlsson & Ghrist SIAM



Wave-equation based *inversion*

Industry has difficulty *replenishing* produced *resources*

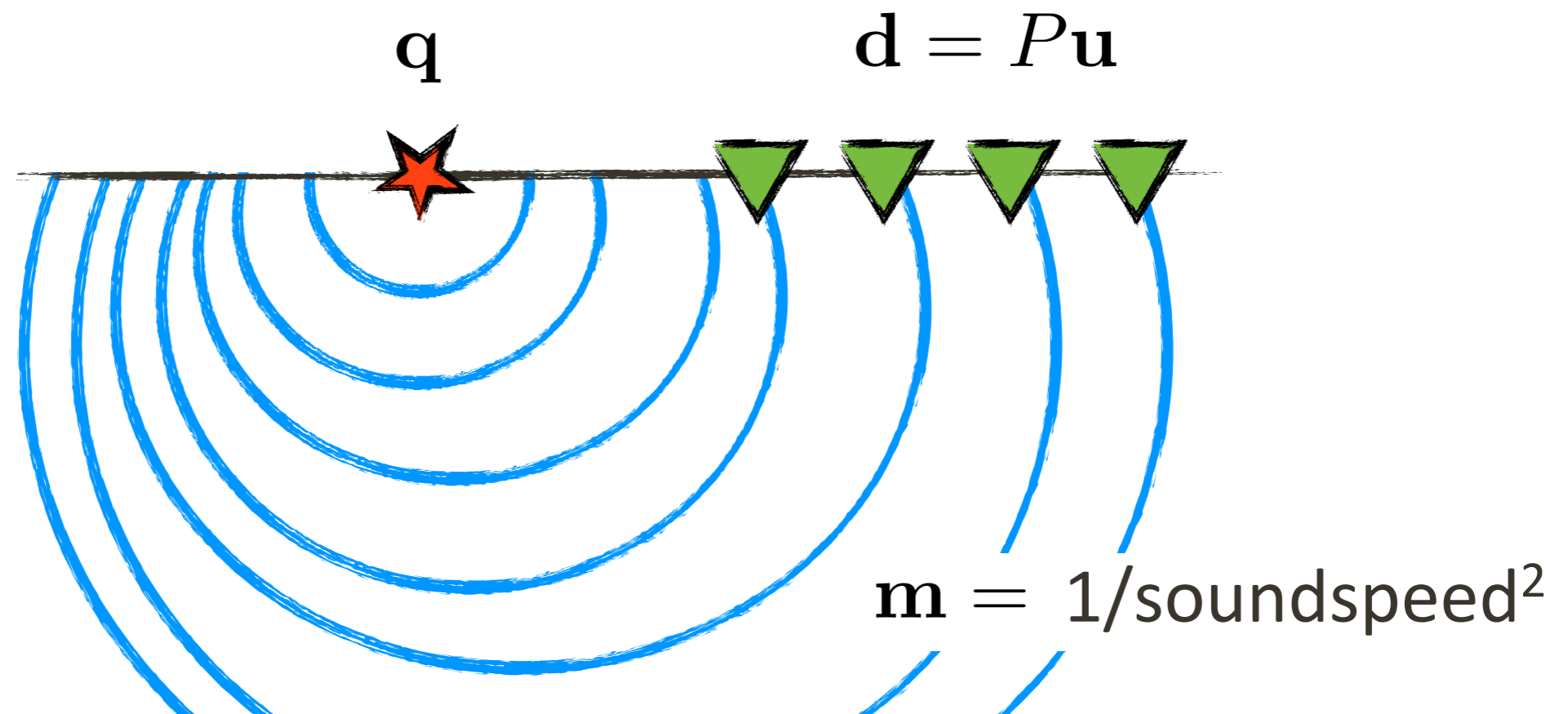
- ▶ basically are *no* longer finding oil & gas

Big drive for *transformative* wave-equation based technology

- ▶ *PDE* constrained optimization or full-waveform inversion (FWI)

Full-waveform inversion

We model the data in the *acoustic* approximation $(\omega^2 \mathbf{m} + \nabla^2) \mathbf{u} = \mathbf{q}$



Formulation

non-linear least-squares problem:

$$\min_{\mathbf{m}} \Phi(\mathbf{m}) = \sum_{i=1}^M \|\mathbf{d}_i - P_i \mathbf{u}_i\|_2^2$$

gradient:

$$\frac{\partial \Phi}{\partial m_k} = \sum_{i=1}^M \mathbf{u}_i^H \left(\frac{\partial H(\mathbf{m})}{\partial m_k} \right)^H \mathbf{v}_i$$

where:

$$H(\mathbf{m}) \mathbf{u}_i = \mathbf{q}_i$$

$$H(\mathbf{m})^H \mathbf{v}_i = P_i^T (\mathbf{d}_i - P_i \mathbf{u}_i)$$

Formulation

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where:

$$H(\mathbf{m}) \mathbf{u}_i = \mathbf{q}_i$$

$$H(\mathbf{m})^H \mathbf{v}_i = P_i^T (\mathbf{d}_i - P_i \mathbf{u}_i)$$

Inversion of very large
sparse linear systems

Batched optimization

$$\min_{\mathbf{m}} \Phi[\mathbf{m}] = \frac{1}{K} \sum_{i=1}^K \phi_i[\mathbf{m}]$$

Quasi-Newton approach

$$\mathbf{s}_k = -B_k \nabla \Phi[\mathbf{m}_k]$$

$$\mathbf{m}_{k+1} = \mathbf{m}_k + \lambda_k \mathbf{s}_k$$

But: evaluation of *full* misfit and gradient is very expensive.

Batched optimization

The gradient is the *average*

$$\nabla\Phi = \frac{1}{K} \sum_{i=1}^K \nabla\phi_i$$

which we can approximate by

$$\nabla\Phi \approx \nabla\tilde{\Phi} = \frac{1}{|\mathcal{I}|} \sum_{i \in \mathcal{I}} \nabla\phi_i$$

Optimization

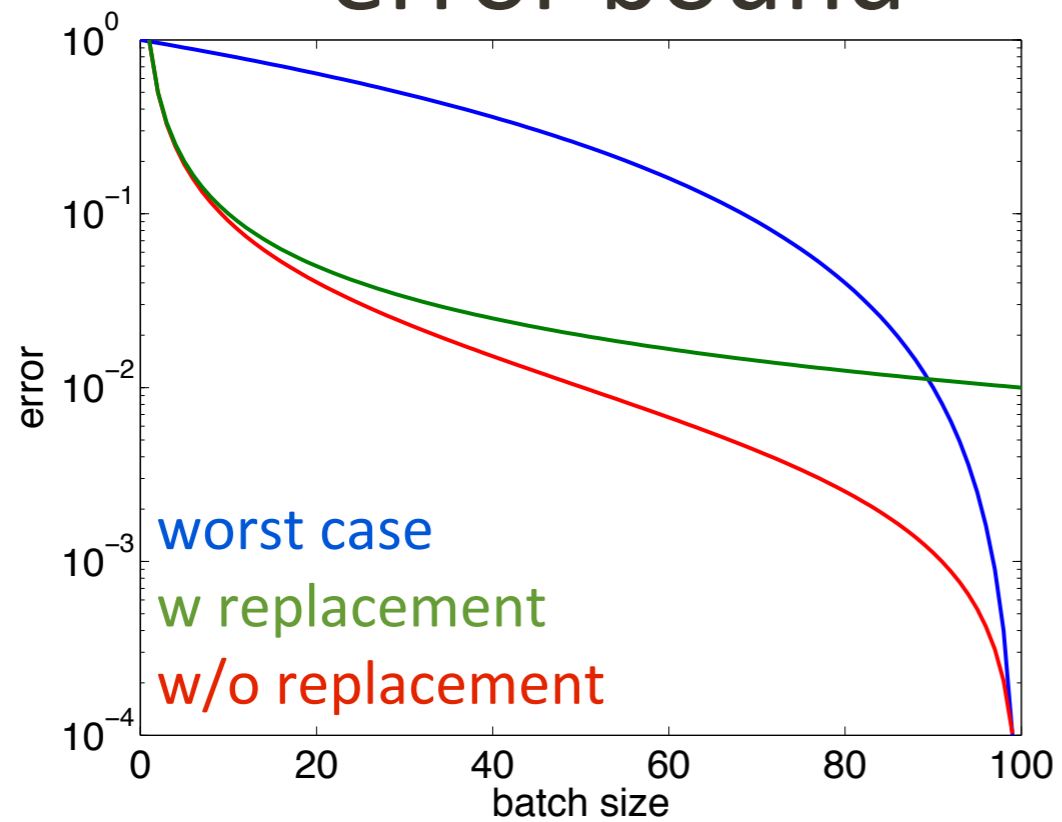
Grow the sample by adding elements

- in a pre-scribed order
- chosen at random *without* replacement
- chosen at random *with* replacement

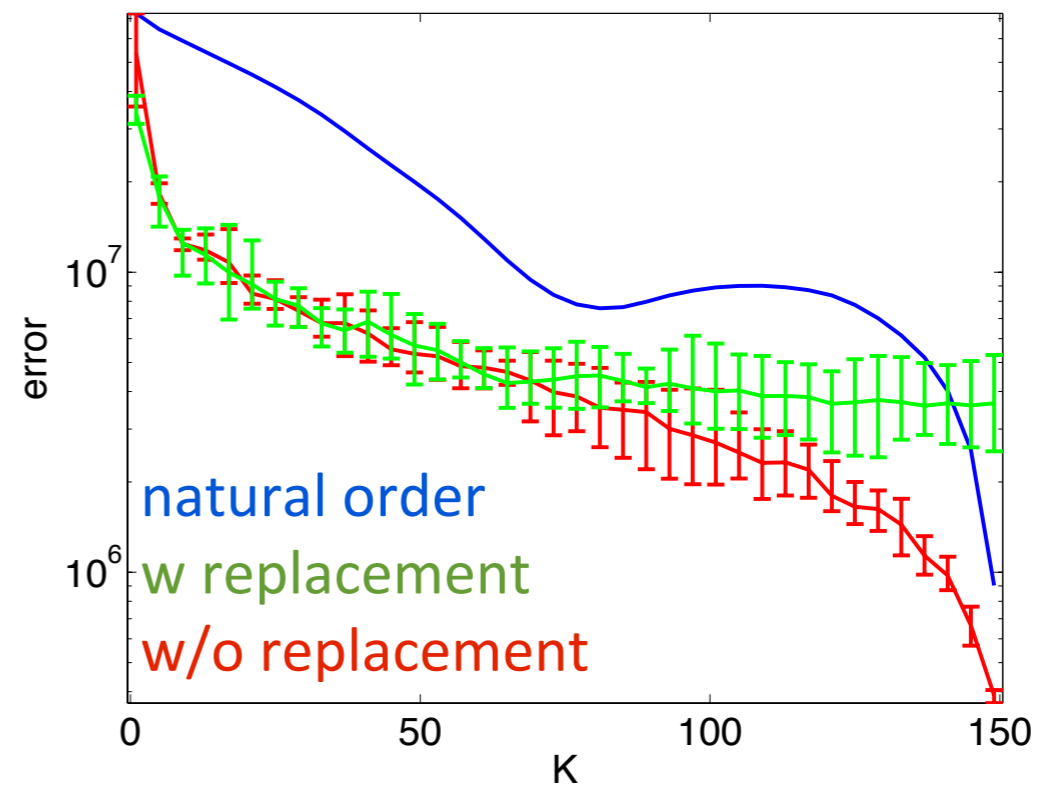
Optimization

Error in the gradient

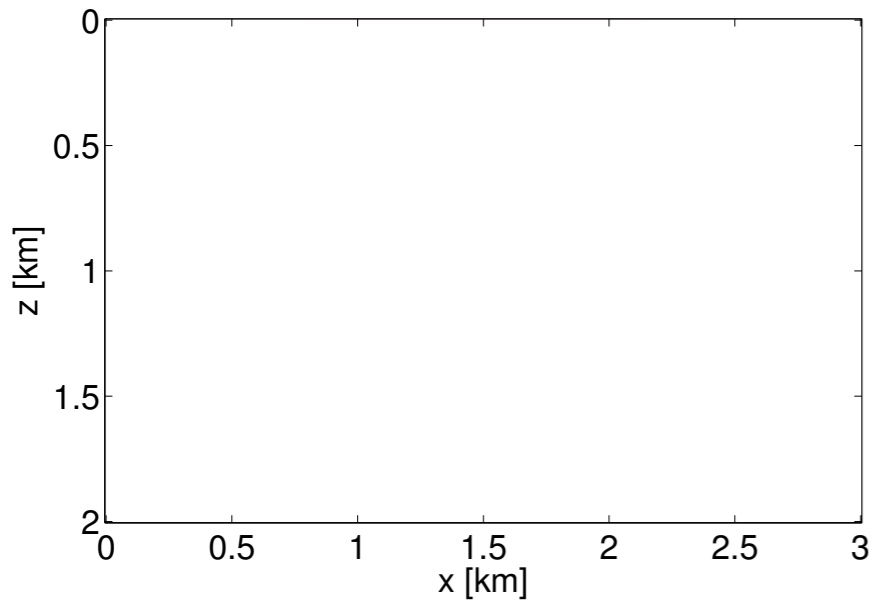
error bound



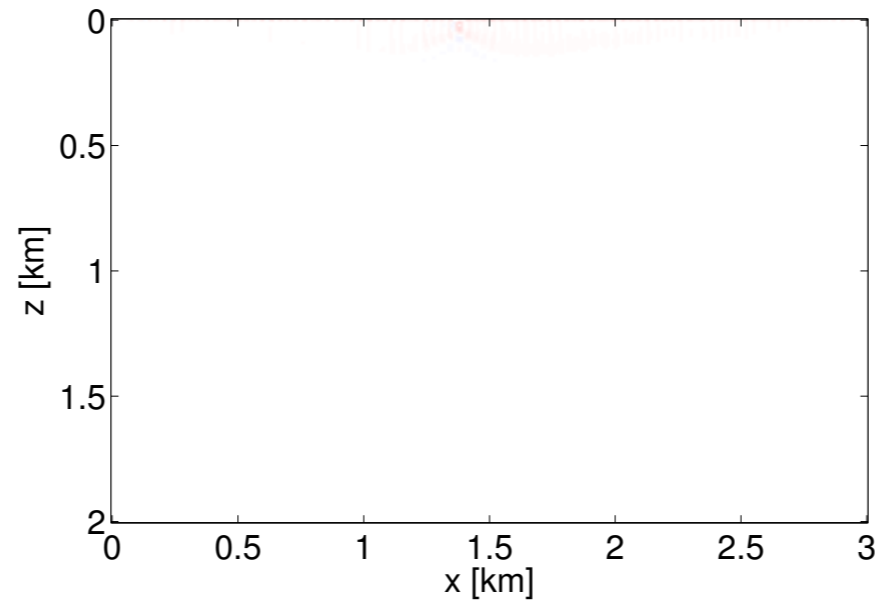
numerical result



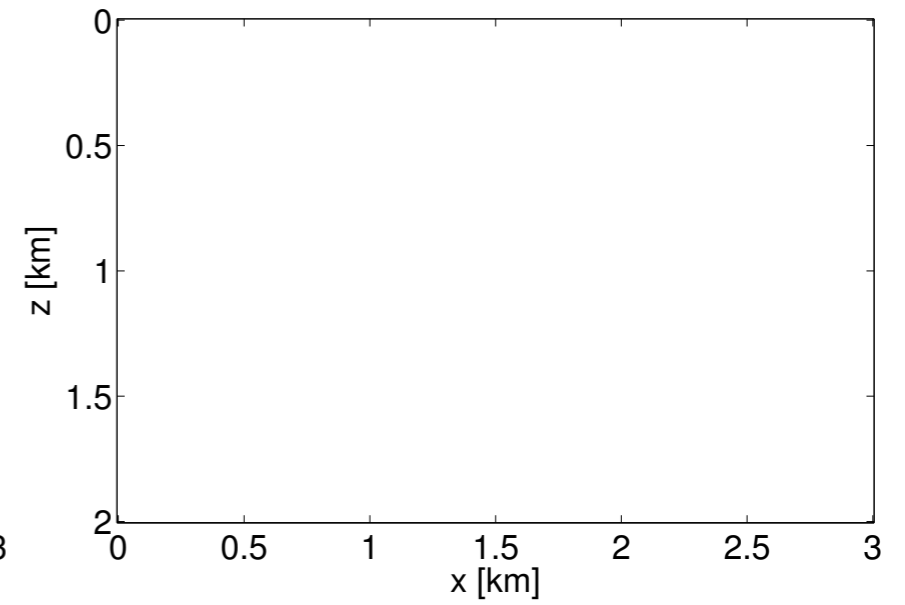
full gradient



incremental gradient

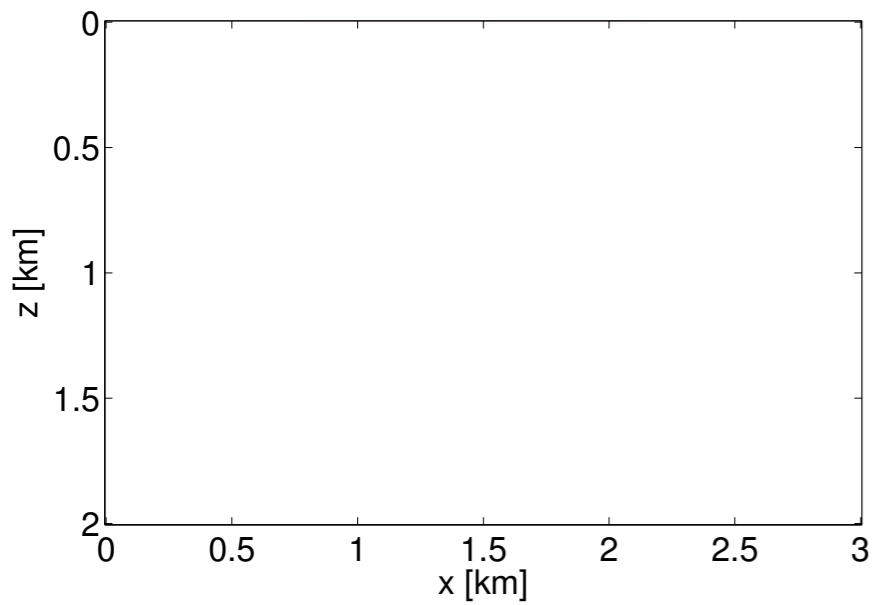


gradient sampling

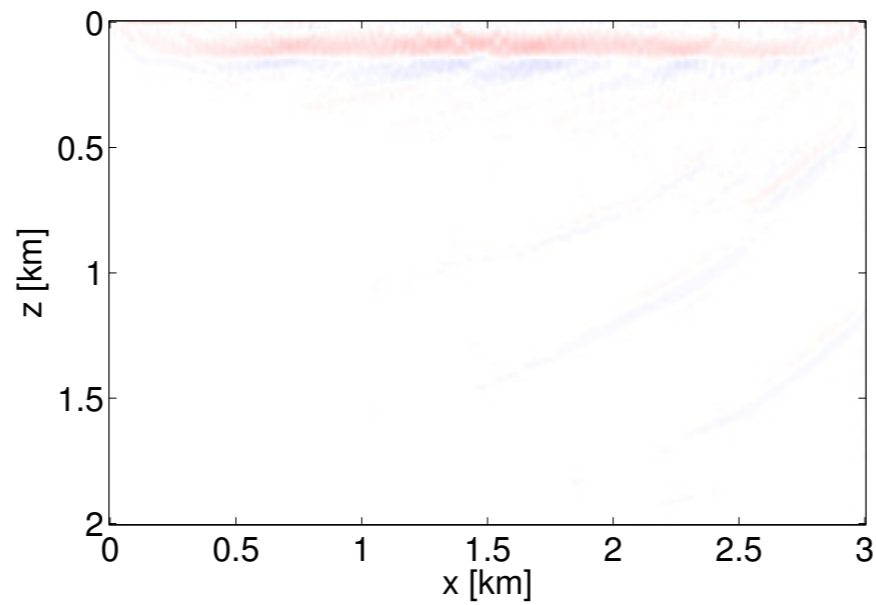


0.01 of 39 passes

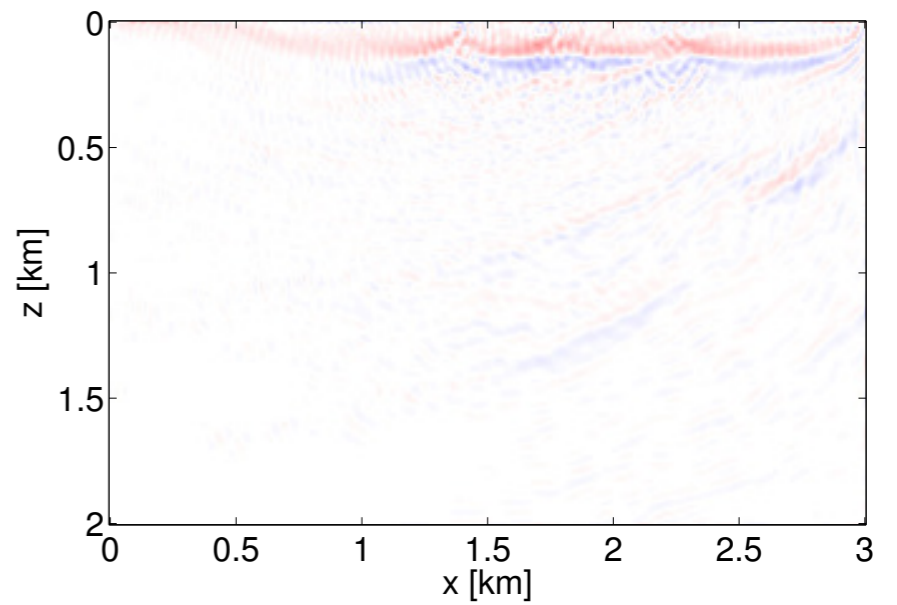
full gradient



incremental gradient

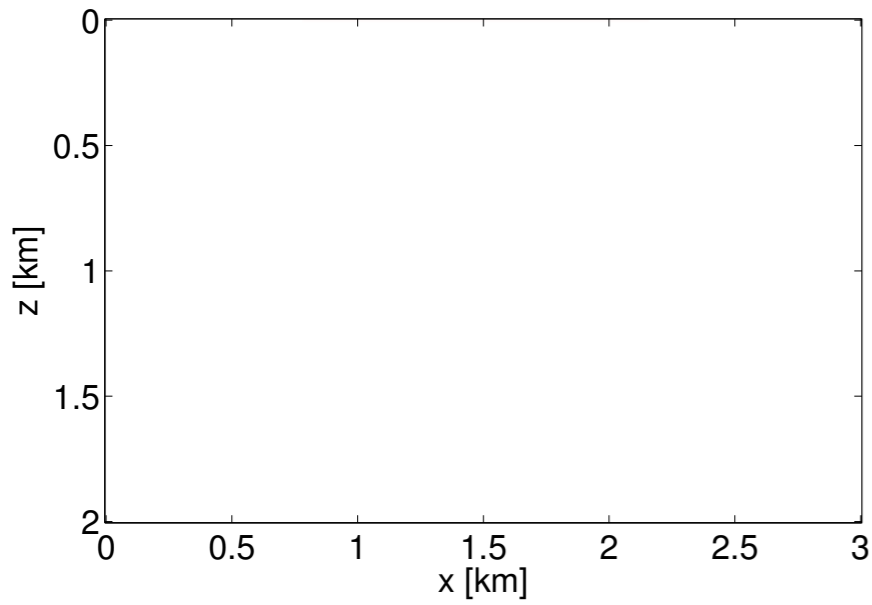


gradient sampling

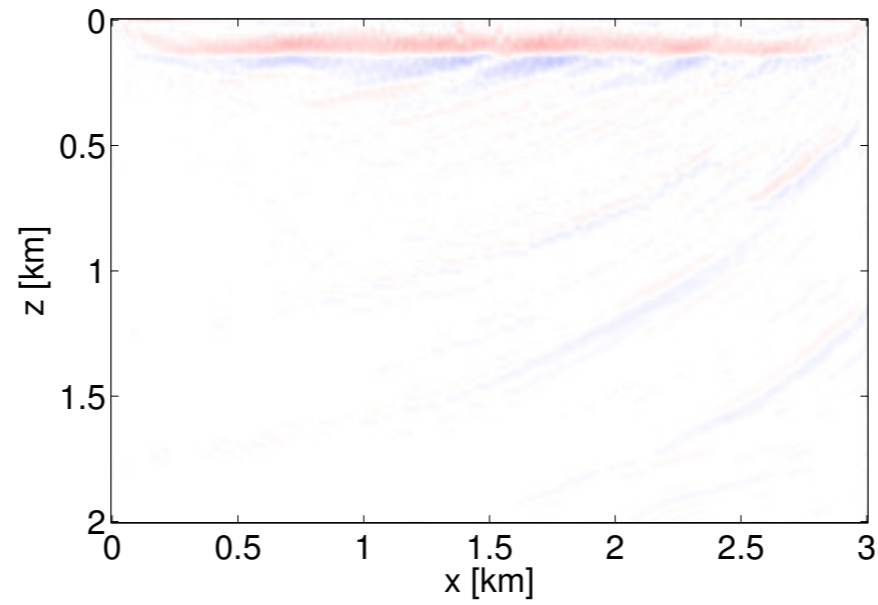


0.4 of 39 passes

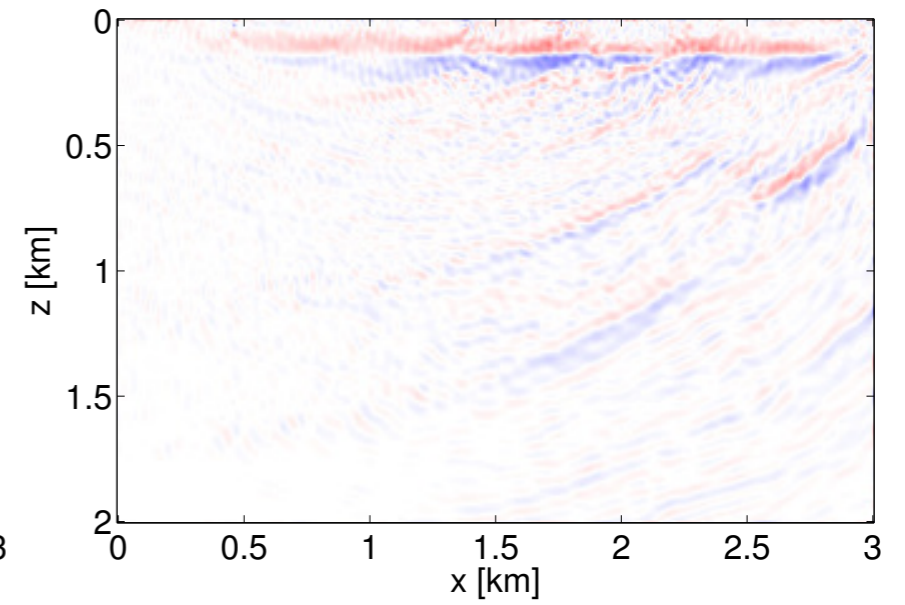
full gradient



incremental gradient

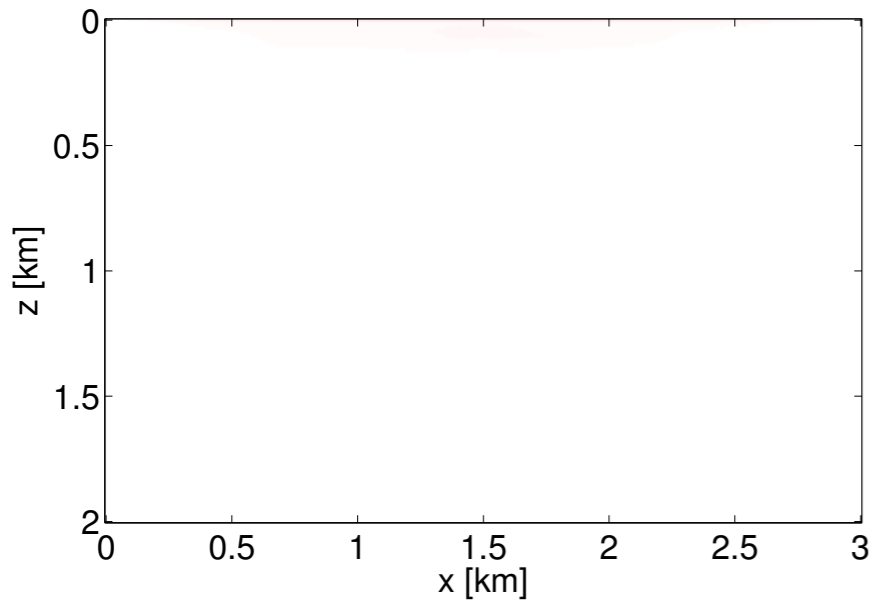


gradient sampling

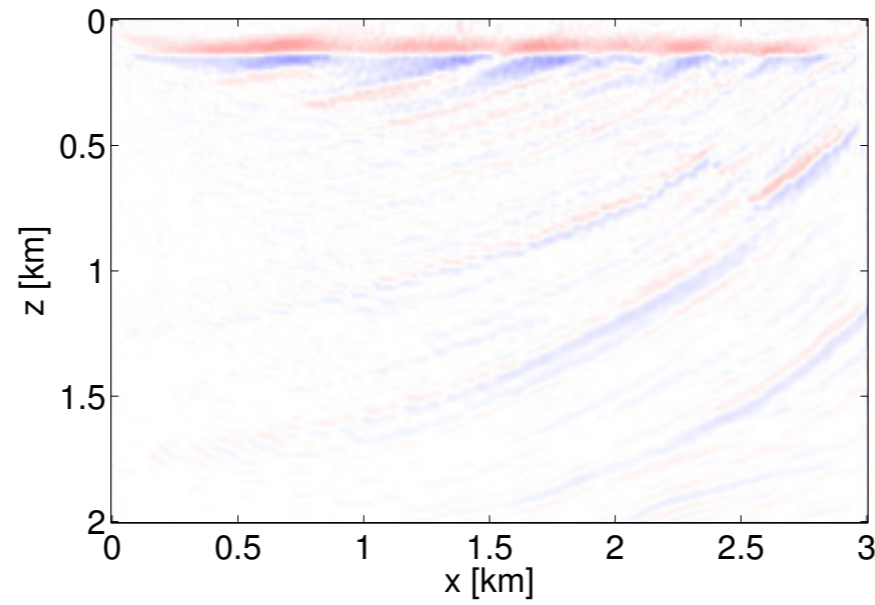


0.8 of 39 passes

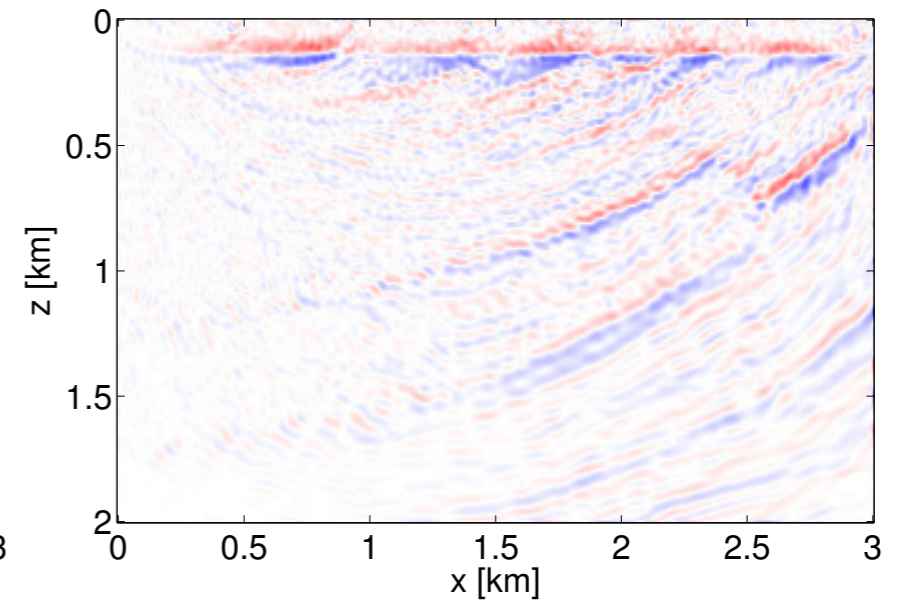
full gradient



incremental gradient

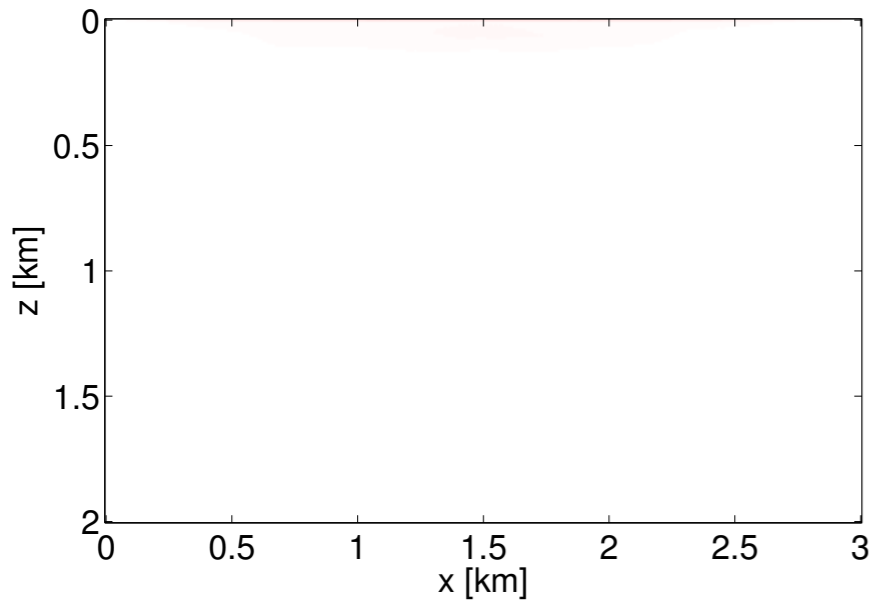


gradient sampling

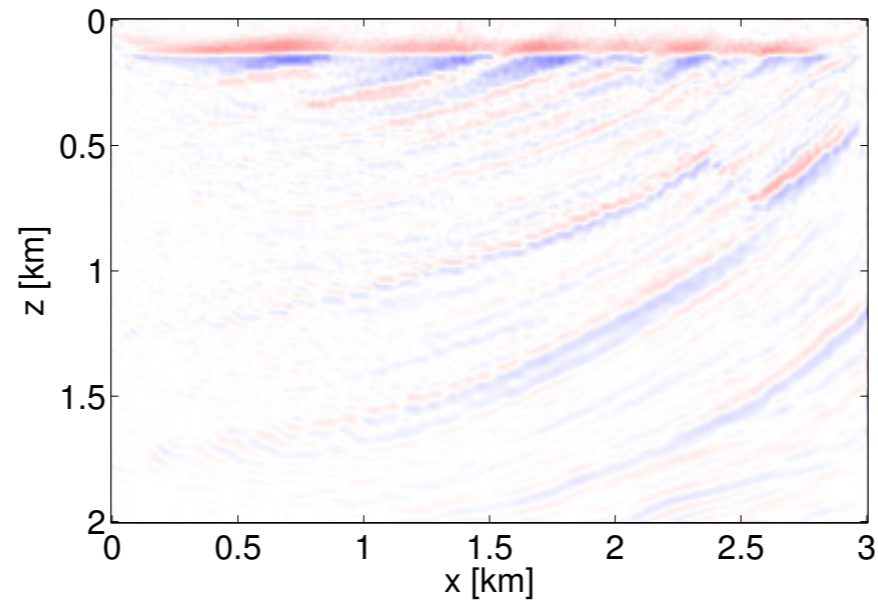


2 of 39 passes

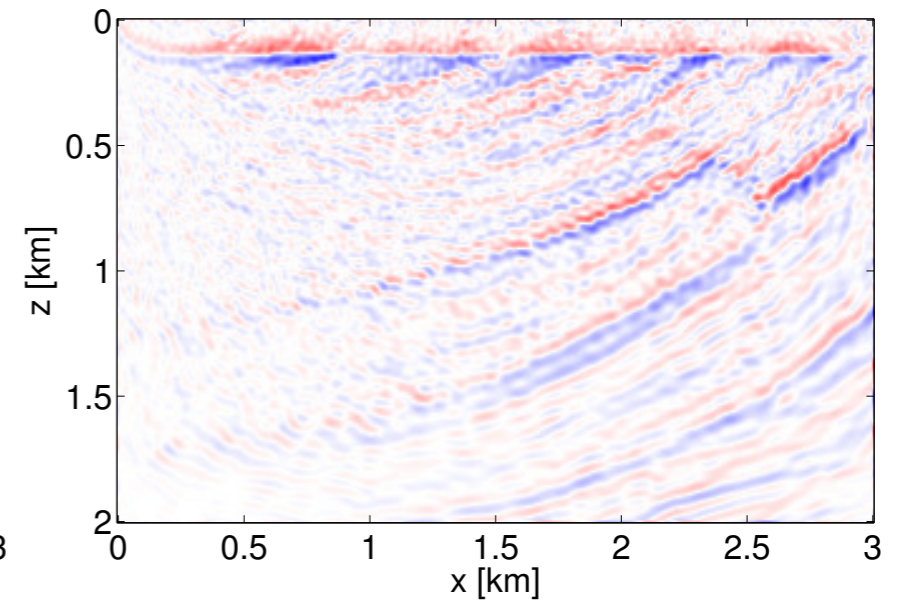
full gradient



incremental gradient

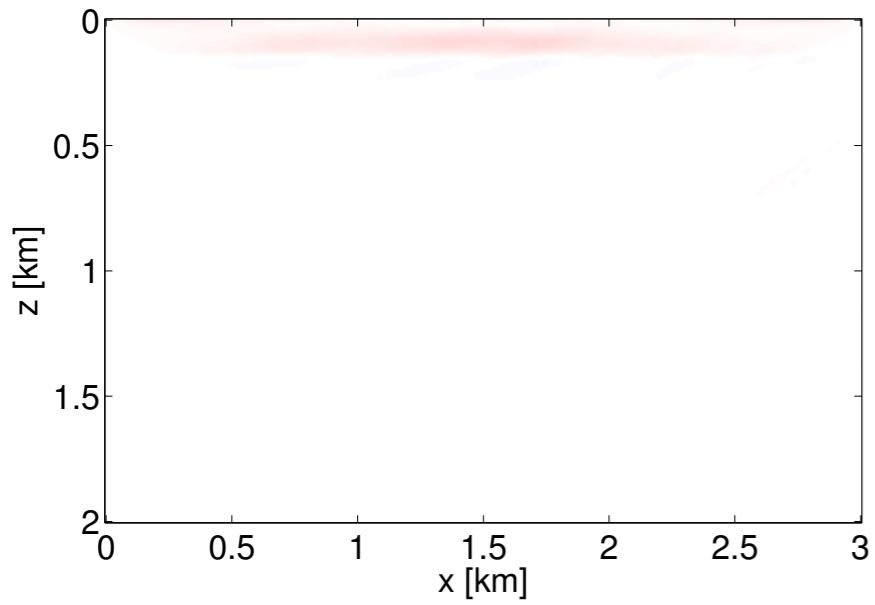


gradient sampling

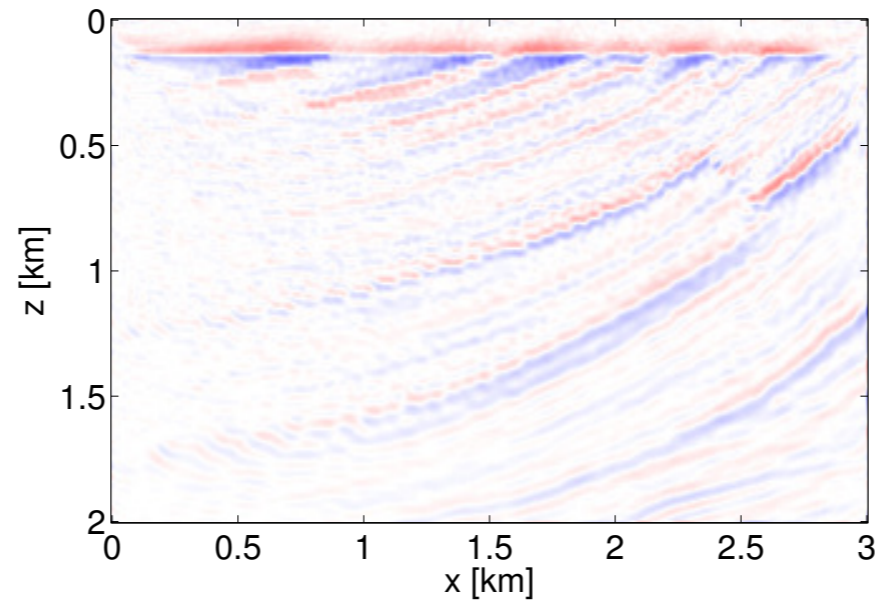


2.6 of 39 passes

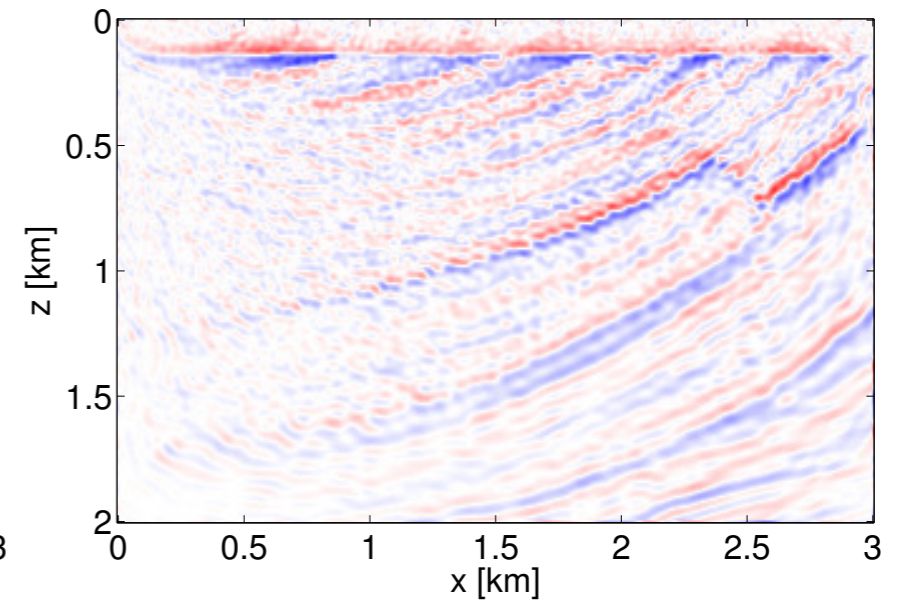
full gradient



incremental gradient

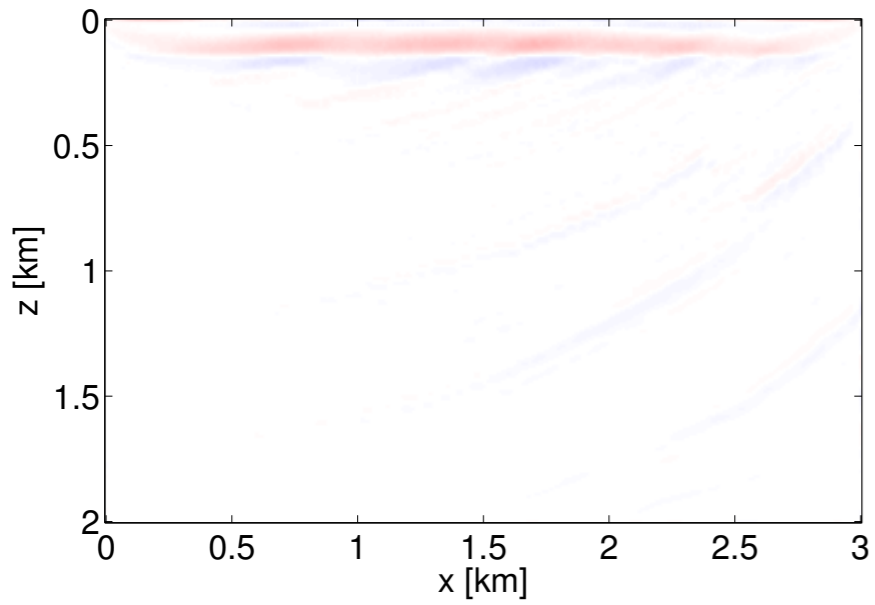


gradient sampling

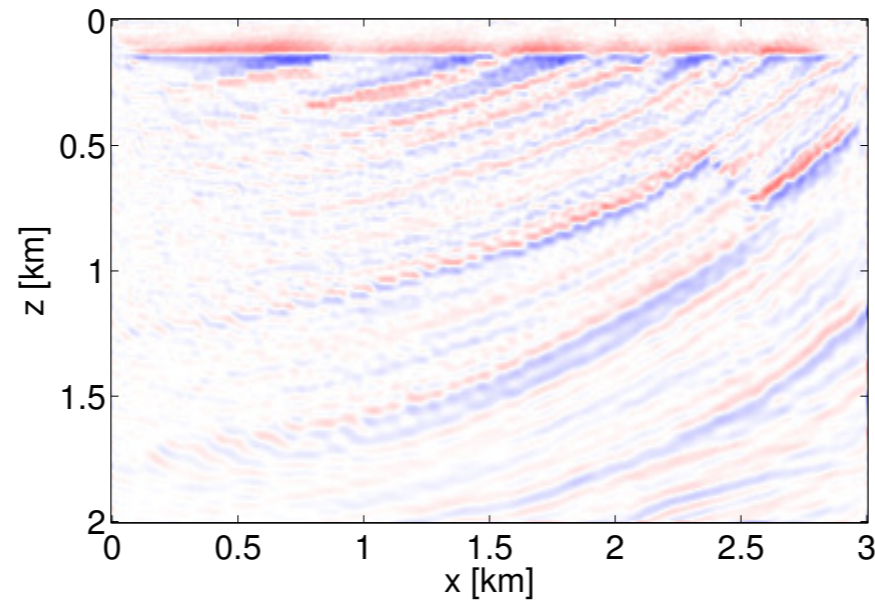


4 of 39 passes

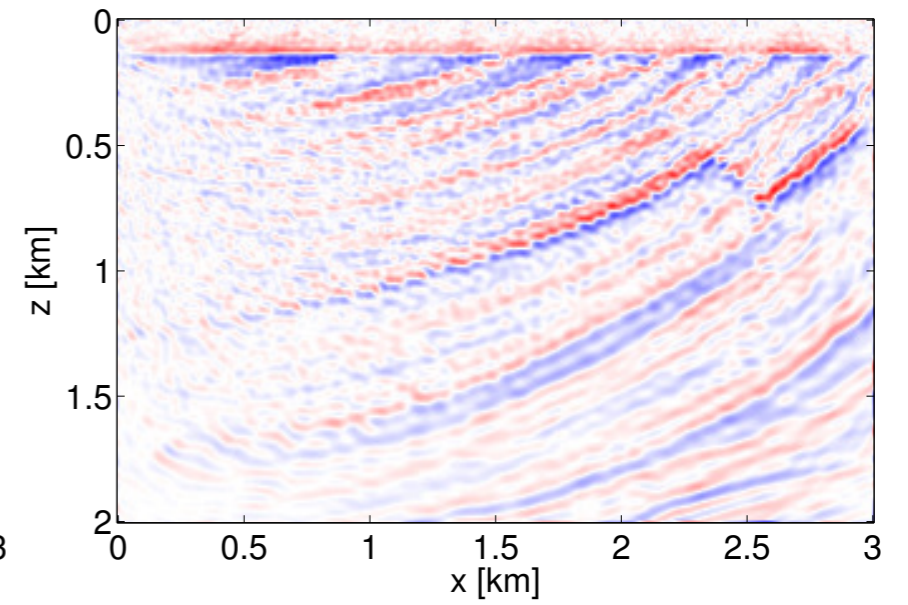
full gradient



incremental gradient

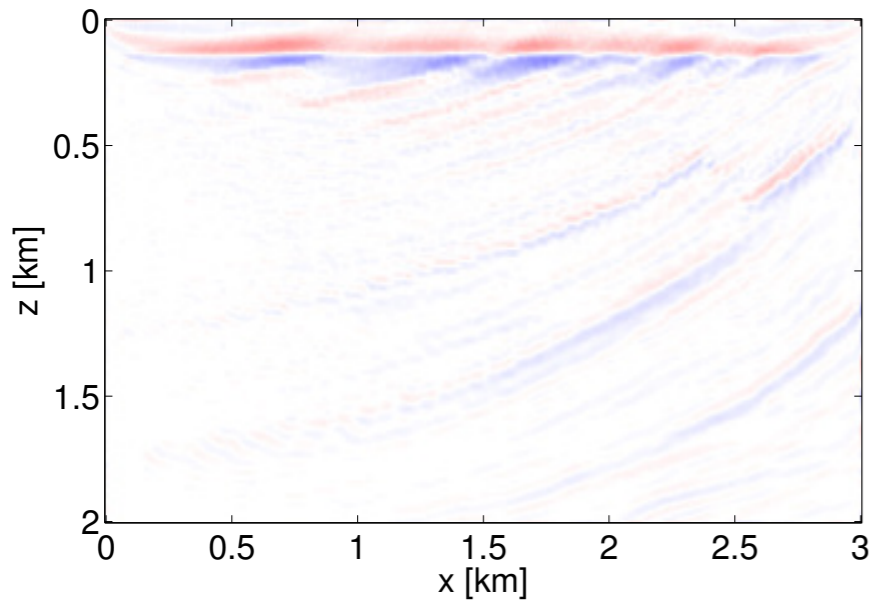


gradient sampling

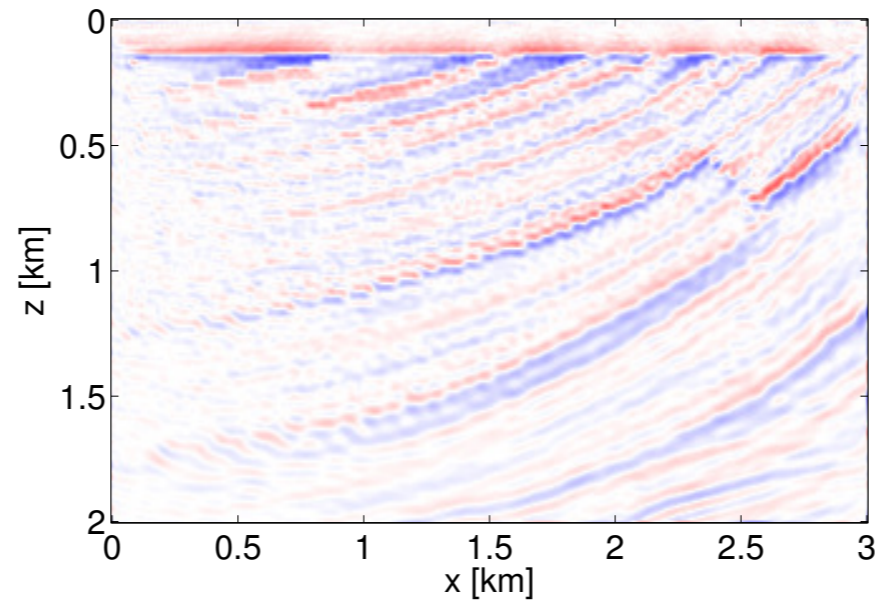


7 of 39 passes

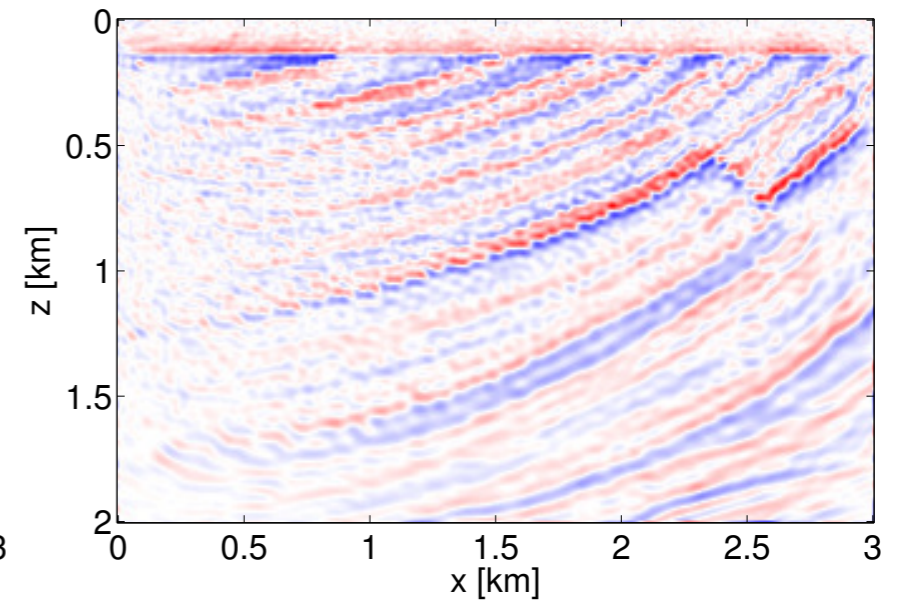
full gradient



incremental gradient

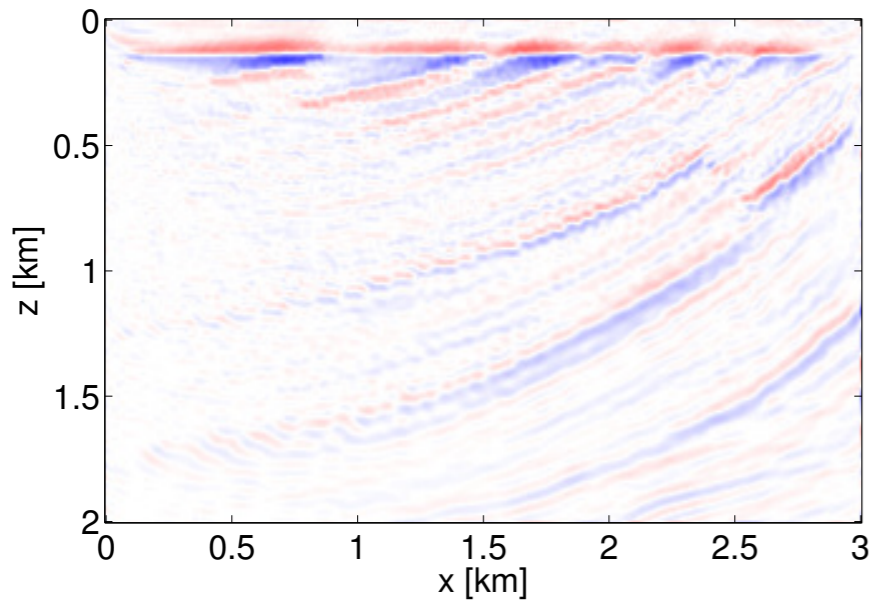


gradient sampling

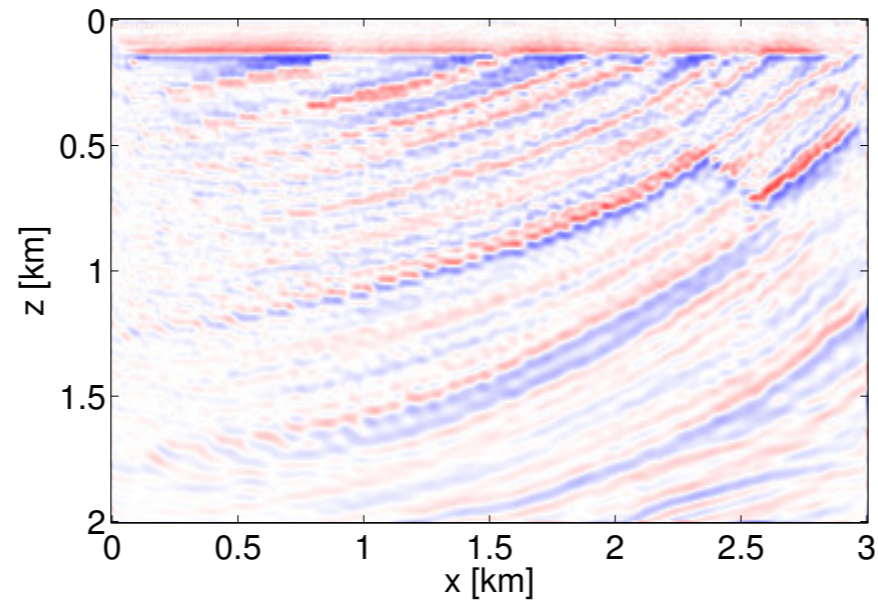


10 of 39 passes

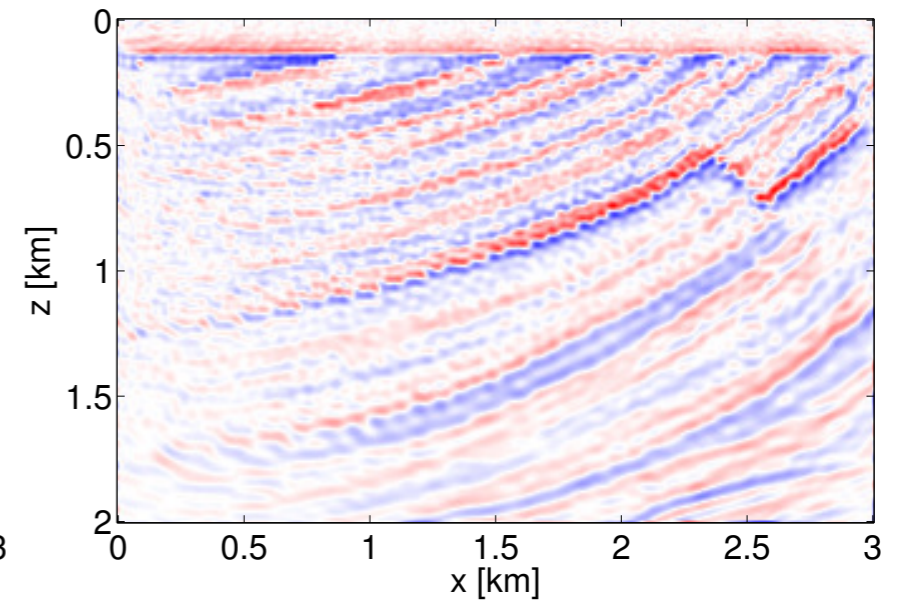
full gradient



incremental gradient

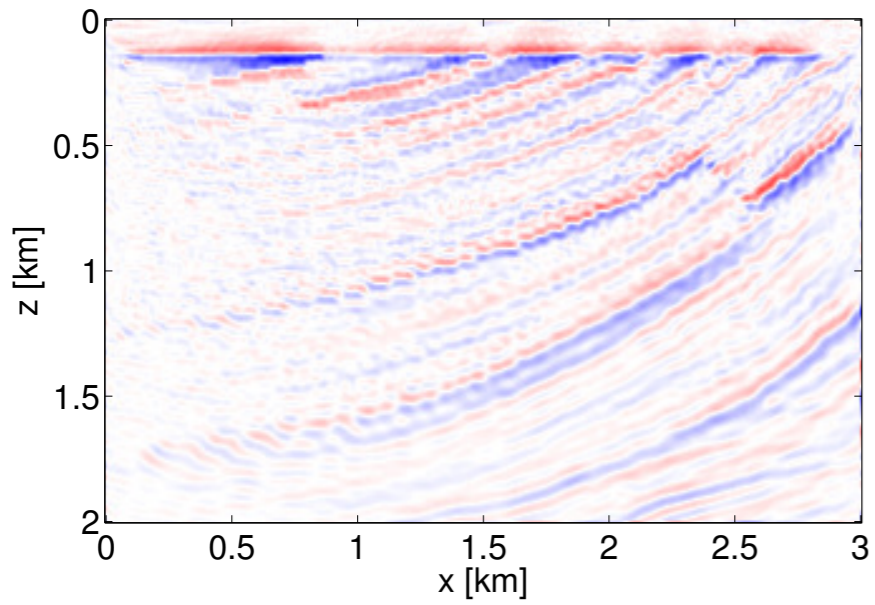


gradient sampling

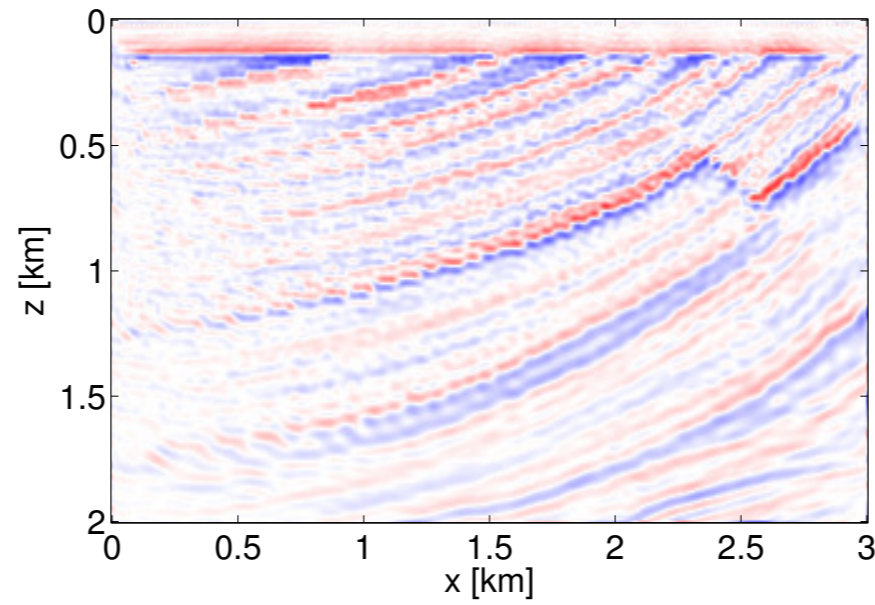


16 of 39 passes

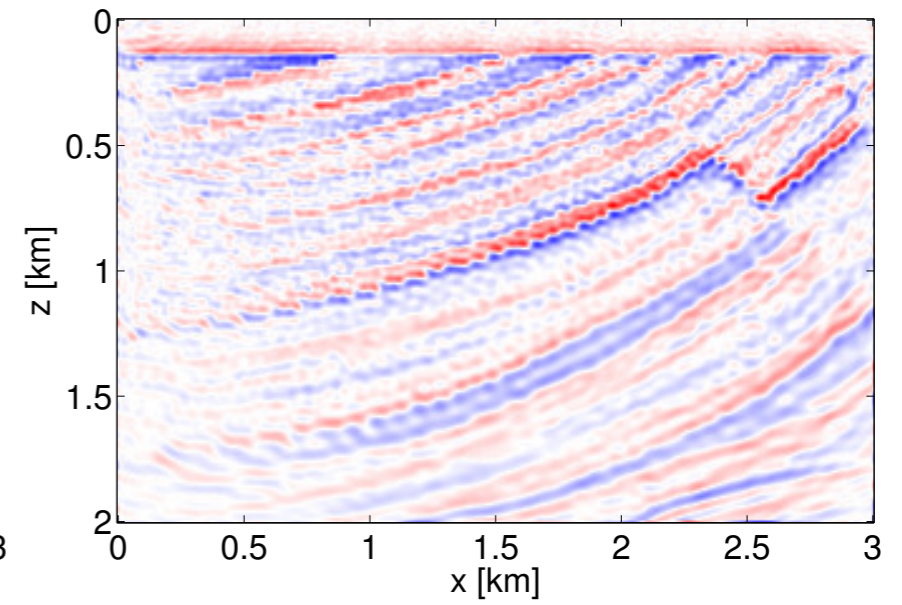
full gradient



incremental gradient

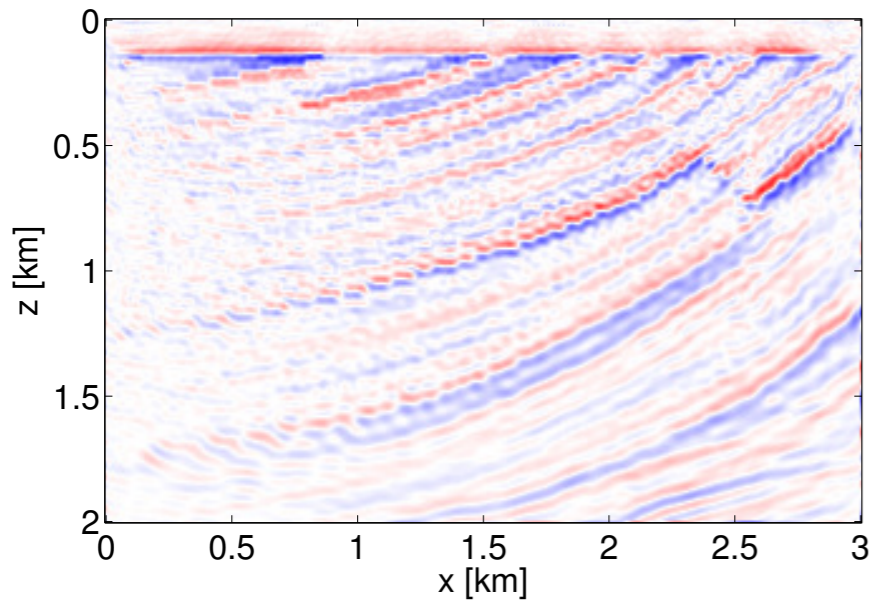


gradient sampling

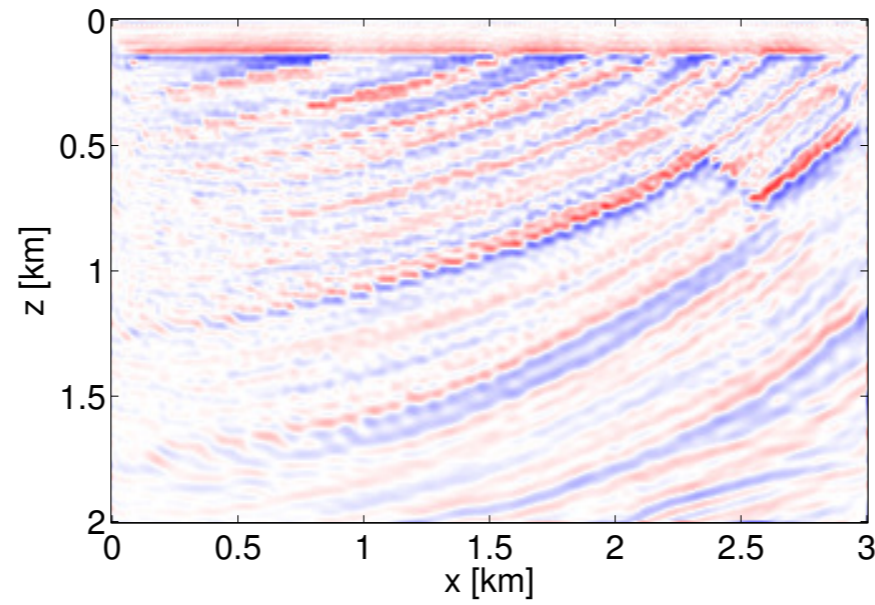


22 of 39 passes

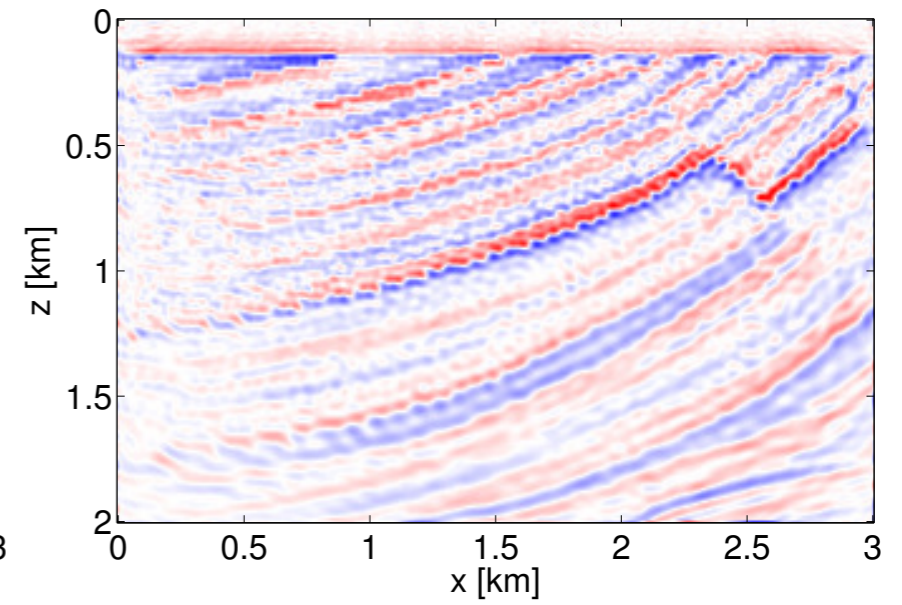
full gradient



incremental gradient

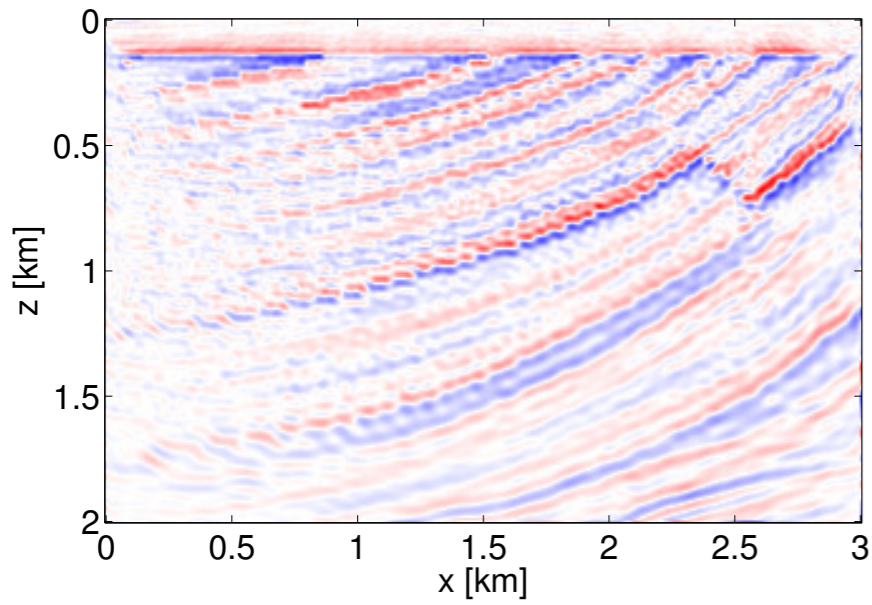


gradient sampling

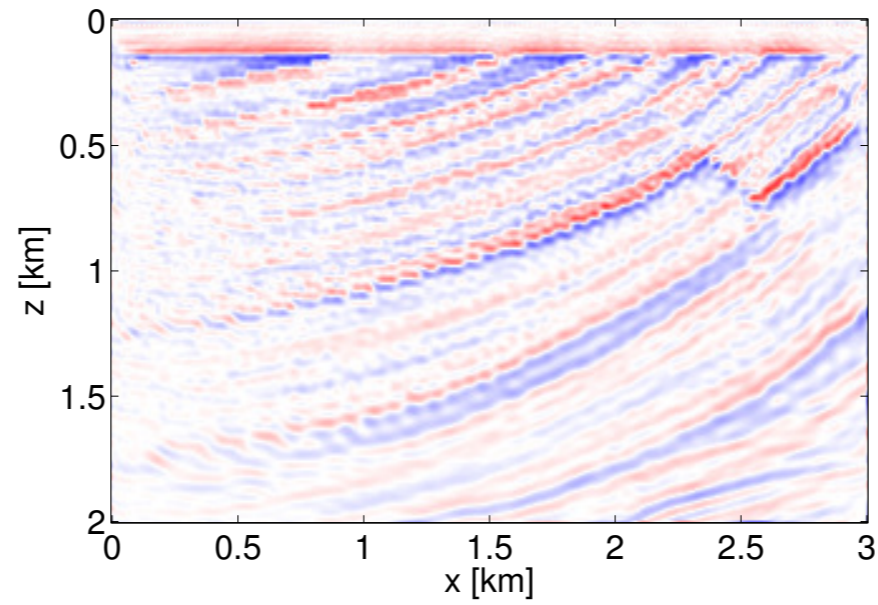


30 of 39 passes

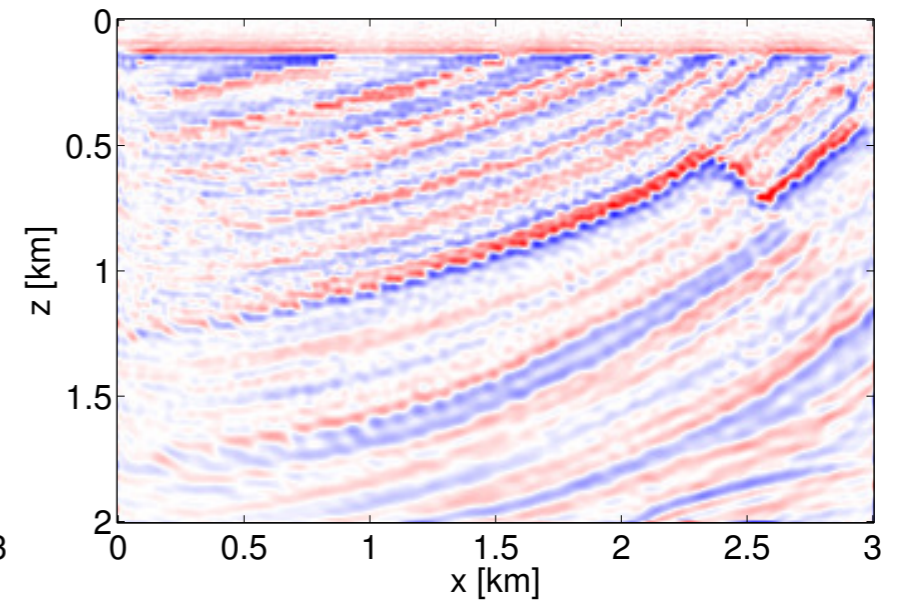
full gradient



incremental gradient



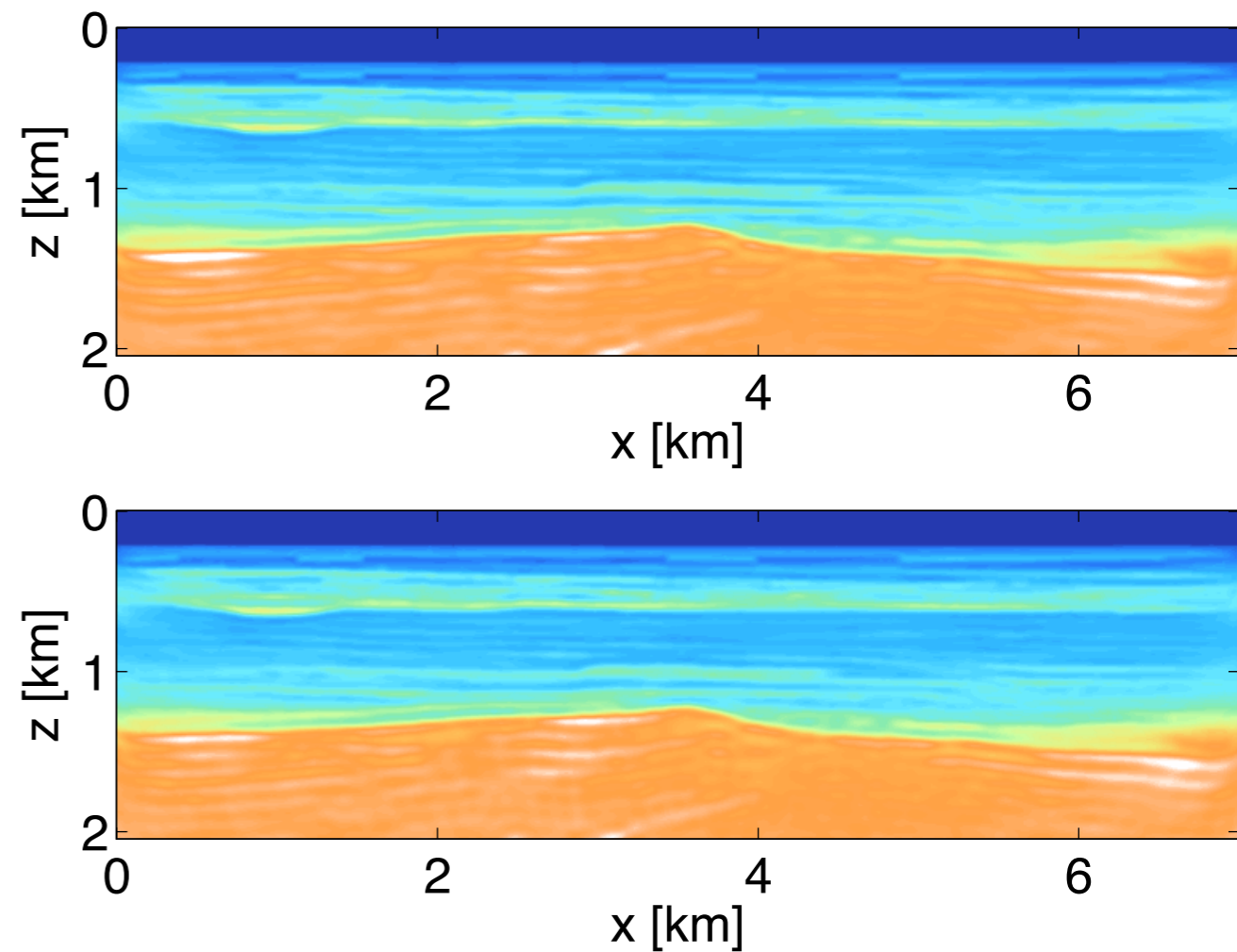
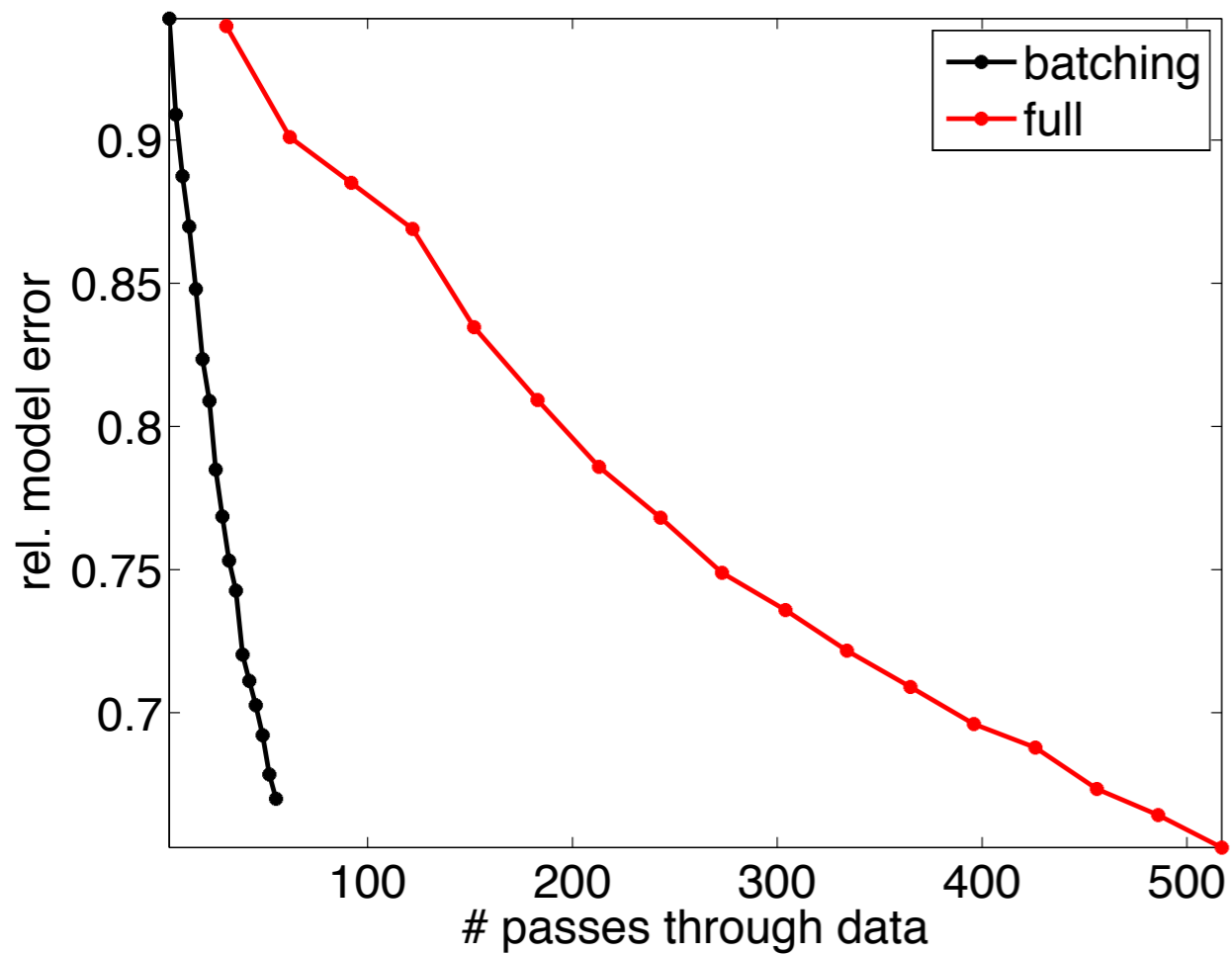
gradient sampling



39 of 39 passes

Optimization

10 x speedup



Observations

Our *batching* strategy controls *sampling* and/or *simulation* errors

- ▶ by *growing* the *batch* size in *accordance* w/ *convergence* rate
- ▶ best of both worlds: *stochastic* versus *deterministic*
- ▶ removes noise *sensitivity* of *stochastic* gradients

Can we exploit *sparse* structure of gradient *updates*

- ▶ *Dimensionality* reduction w/ Compressive Sensing
- ▶ *Acceleration* w/ Approximate Message Passing

Convex composite structure [Burke & Ferris, '95.]

FWI:

$$\min_{\mathbf{m}} \phi(\mathbf{m}) := \frac{1}{2} \underbrace{\| \mathbf{D} - \mathcal{F}[\mathbf{m}; \mathbf{Q}] \|_F^2}_{\text{convex}}^{\text{smooth}}$$

- exploit *convexity* by linearizing *within*

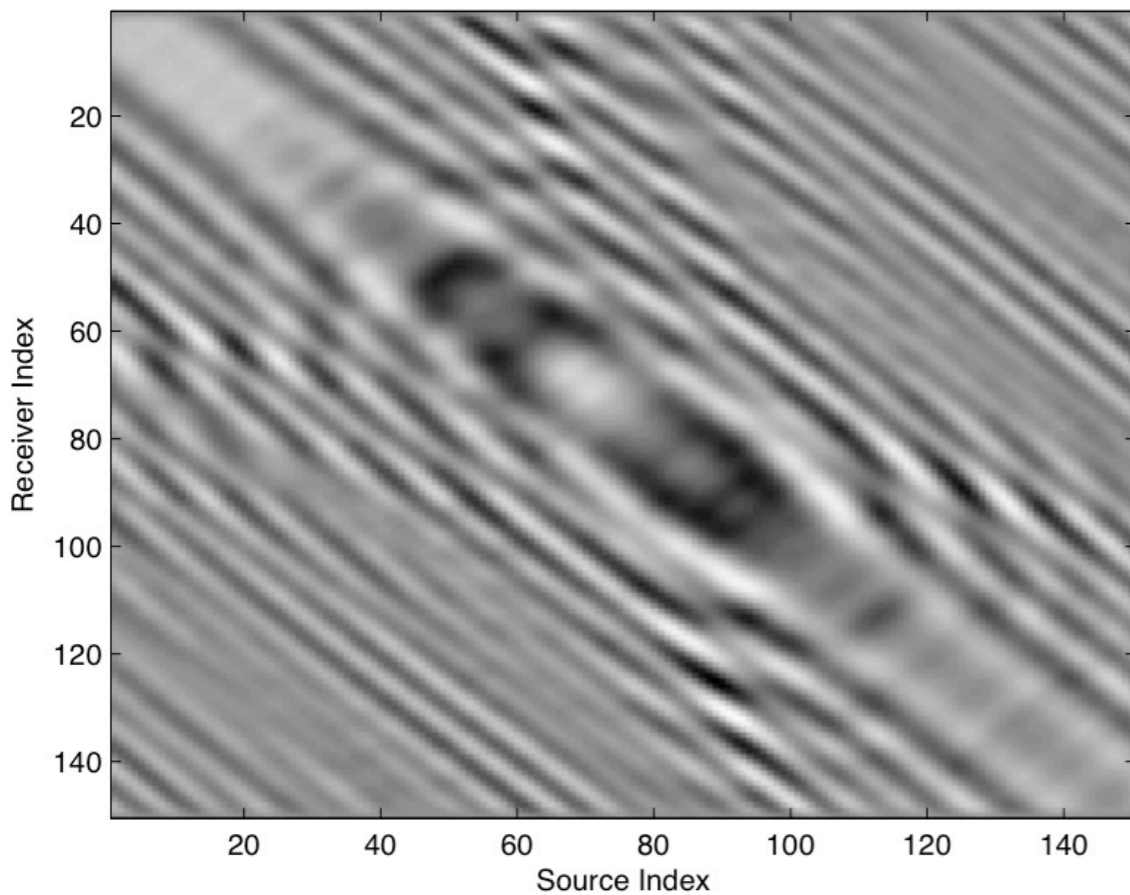
$$\min_{\delta \mathbf{m}} \phi(\delta \mathbf{m}) := \frac{1}{2} \| \mathbf{D} - \mathcal{F}[\mathbf{m}; \mathbf{Q}] - \nabla \mathcal{F}[\mathbf{m}; \mathbf{Q}] \delta \mathbf{m} \|_F^2$$

- control the norm of the updates to *guarantee* convergence

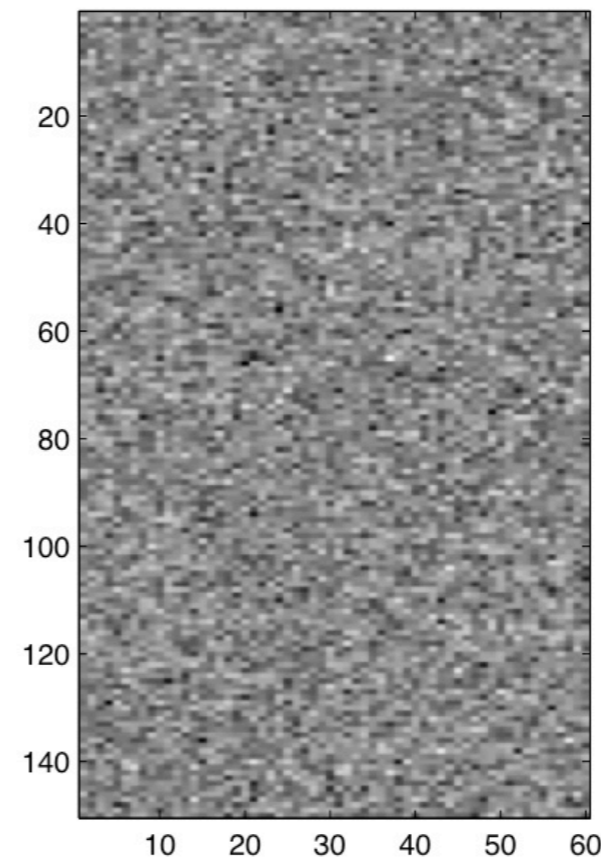
Randomized source aggregates

D

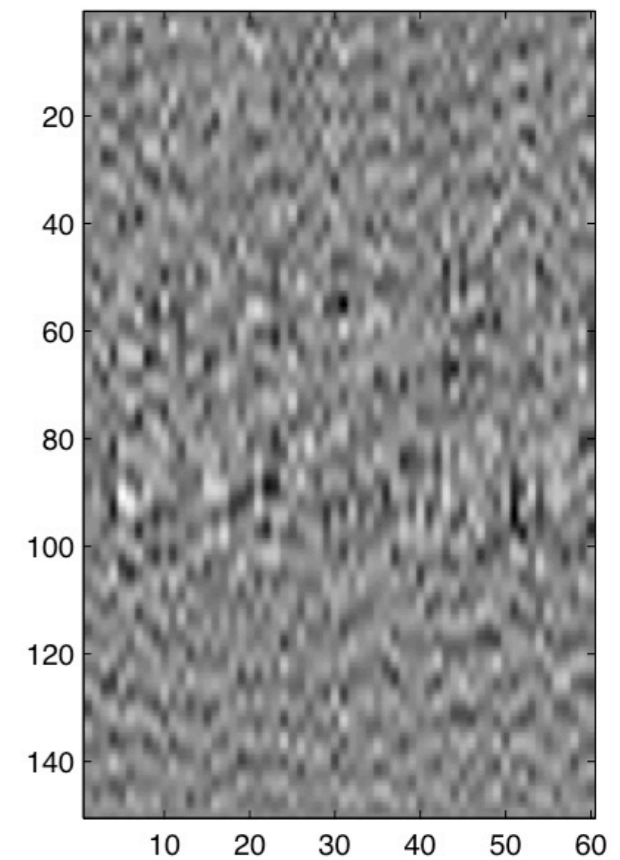
Source – Receiver Slice (Full Data)

**W**

Random Gaussian Matrix

**D = DW**

Data * Random Gaussian Matrix



Convex optimization

[$p=2$ or $p=1$]

Linearized inversion with randomized supershots:

$$\delta \tilde{\mathbf{m}} = \mathbf{S}^* \arg \min_{\delta \mathbf{x}} \|\delta \mathbf{x}\|_{\ell_p} \quad \text{subject to} \quad \left\| \underbrace{\delta \mathbf{d}}_{\mathbf{b}} - \overbrace{\nabla \mathcal{F}[\mathbf{m}_0; \mathbf{Q}] \mathbf{S}^*}_{\mathbf{A}} \delta \mathbf{x} \right\|_2 \leq \sigma$$

lin. modelling

$\delta \mathbf{x}$ = Sparse curvelet-coefficient vector

\mathbf{S}^* = Curvelet synthesis

\mathbf{Q} = Simultaneous sources

$\delta \mathbf{d}$ = Super shots

Fast Gauss-Newton step

[via stochastic optimization]

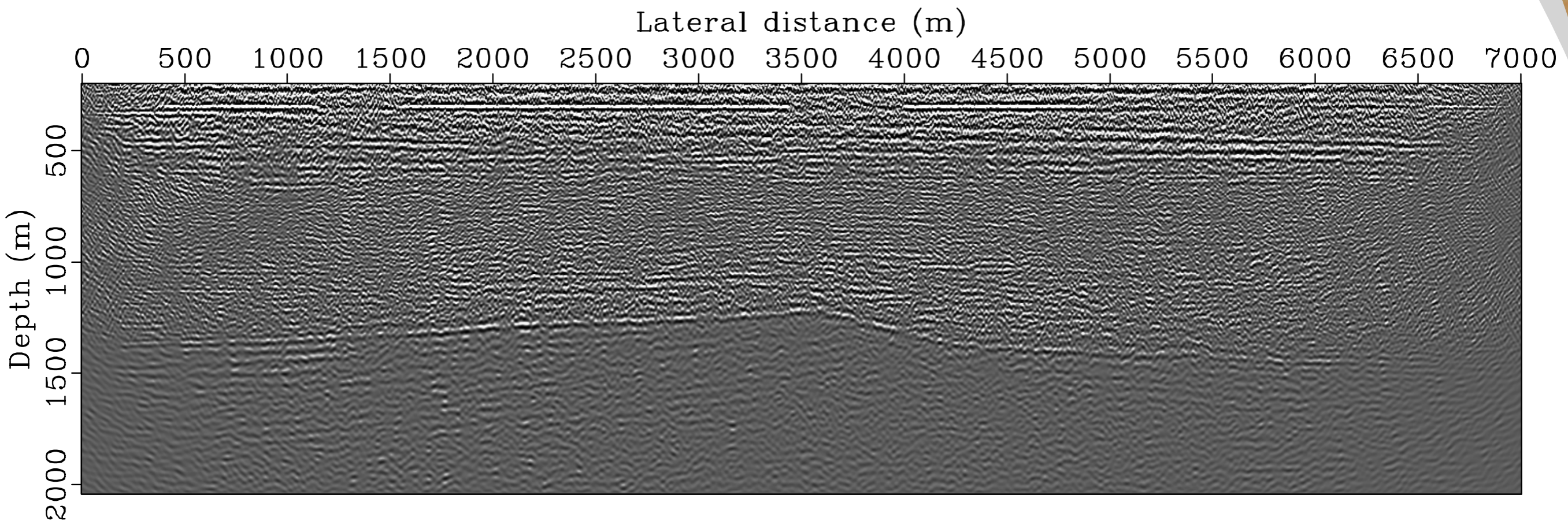
Exploit multi-experiment redundancy of seismic data volumes by rerandomized sampling

- ▶ *regularly draw independent subsets of shot aggregates*
- ▶ *cancel crosstalk/interference by rerandomization*

Heuristic of current phase-encoding/dimensionality reduction for imaging/FWI

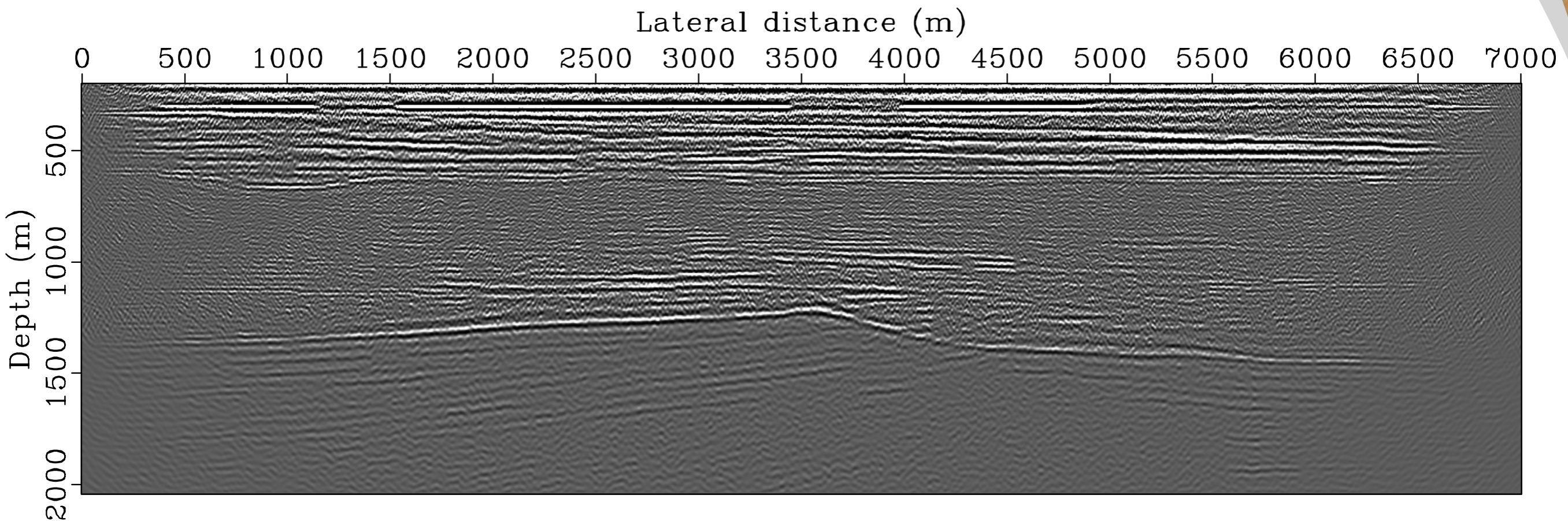
Fast Gauss-Newton step

[l_2 w/o rerandomization 3 super shots]



Fast Gauss-Newton step

[l_2 w/ rerandomization 3 super shots]



Fast Gauss-Newton step

[via compressive sensing]

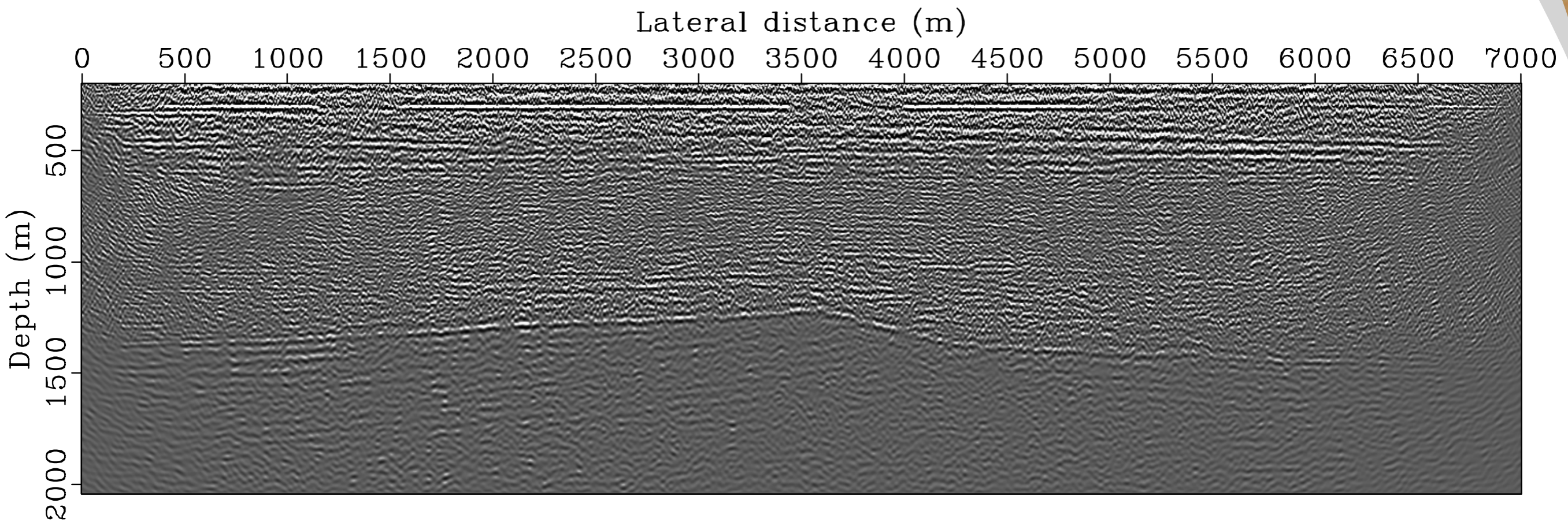
Randomized sampling turns *coherent* source crosstalk/interferences into ***non-sparse*** *incoherent* noise

Exploits transform-domain *structure* exhibited *within* GN *updates*

- ▶ leverage *curvelet*-domain ***sparsity*** promotion
- ▶ *map* “noisy” crosstalk/interferences to *coherent* reflectors

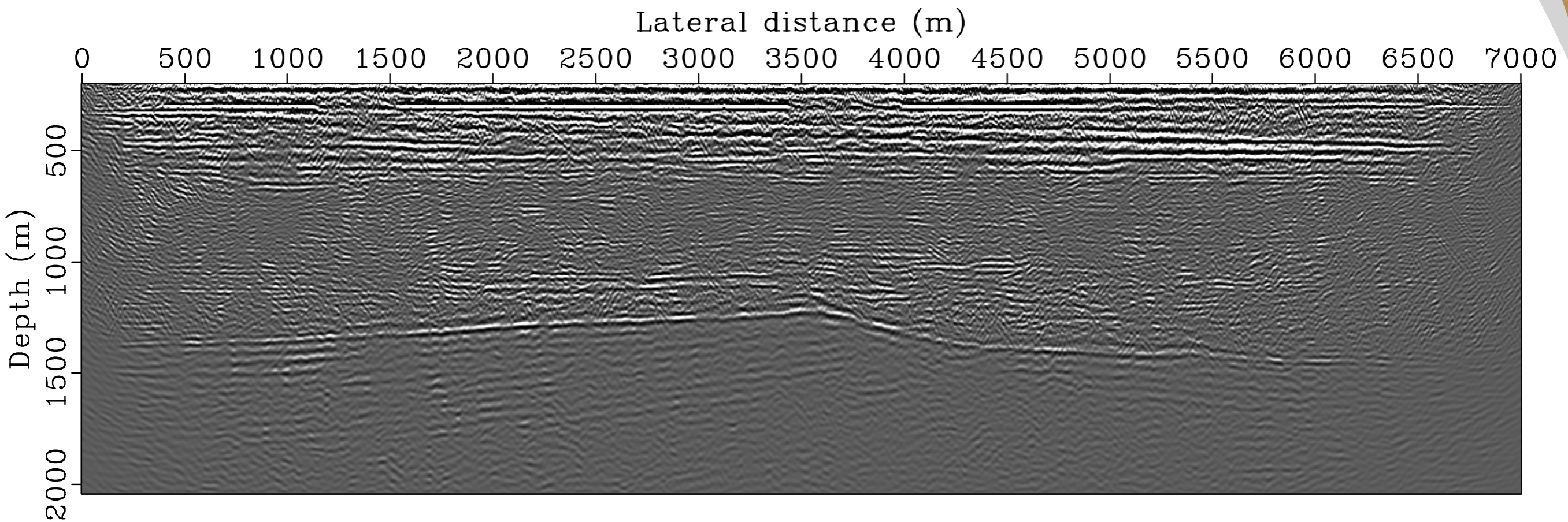
Fast Gauss-Newton step

[l_2 3 super shots]



Fast Gauss-Newton step

[l_1 3 super shots]



Observations

[w/ reasonable PDE solve budget]

Rerandomization and *curvelet*-domain *sparsity* promotion:

- ▶ *partly* eliminate “noisy” crosstalk
- ▶ *fail to remove* “small” *incoherent* crosstalk

Can we somehow combine these two methods?

- ▶ *continuation* method for large-scale *convex* optimization
- ▶ use *insights* from *approximate* message passing

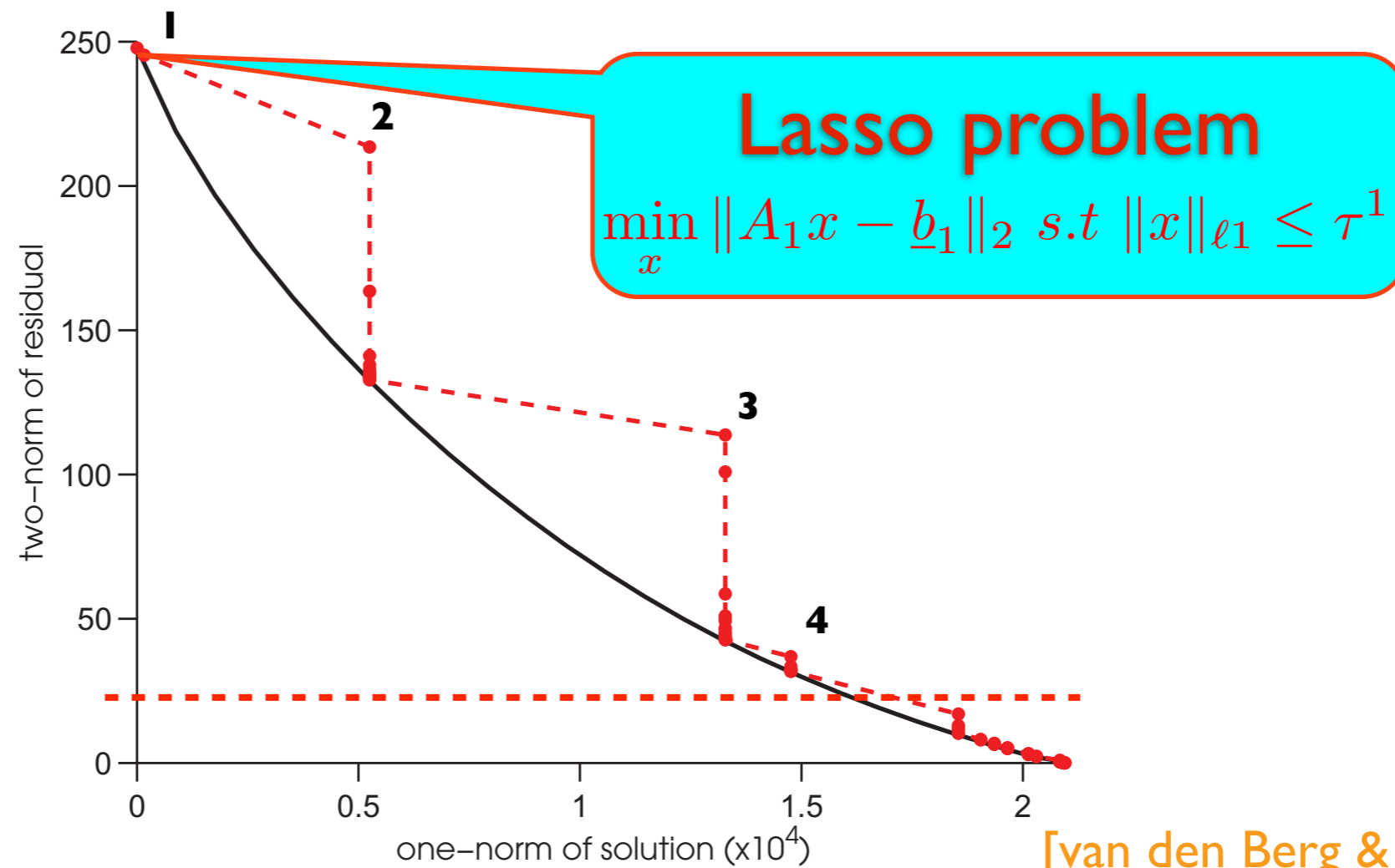
Supercooling

Break *correlations* between the model *iterate* and matrix **A** by *rerandomization*

- ▶ draw new *independent* $\{\mathbf{b}_t, \mathbf{A}_t\}$ after each subproblem is solved
- ▶ brings in “*extra*” information *without* growing the *system*
- ▶ ***minimal*** extra computational & memory cost

Progress one-norm solvers *no longer stalled...*

Supercooled spectral-projected gradients

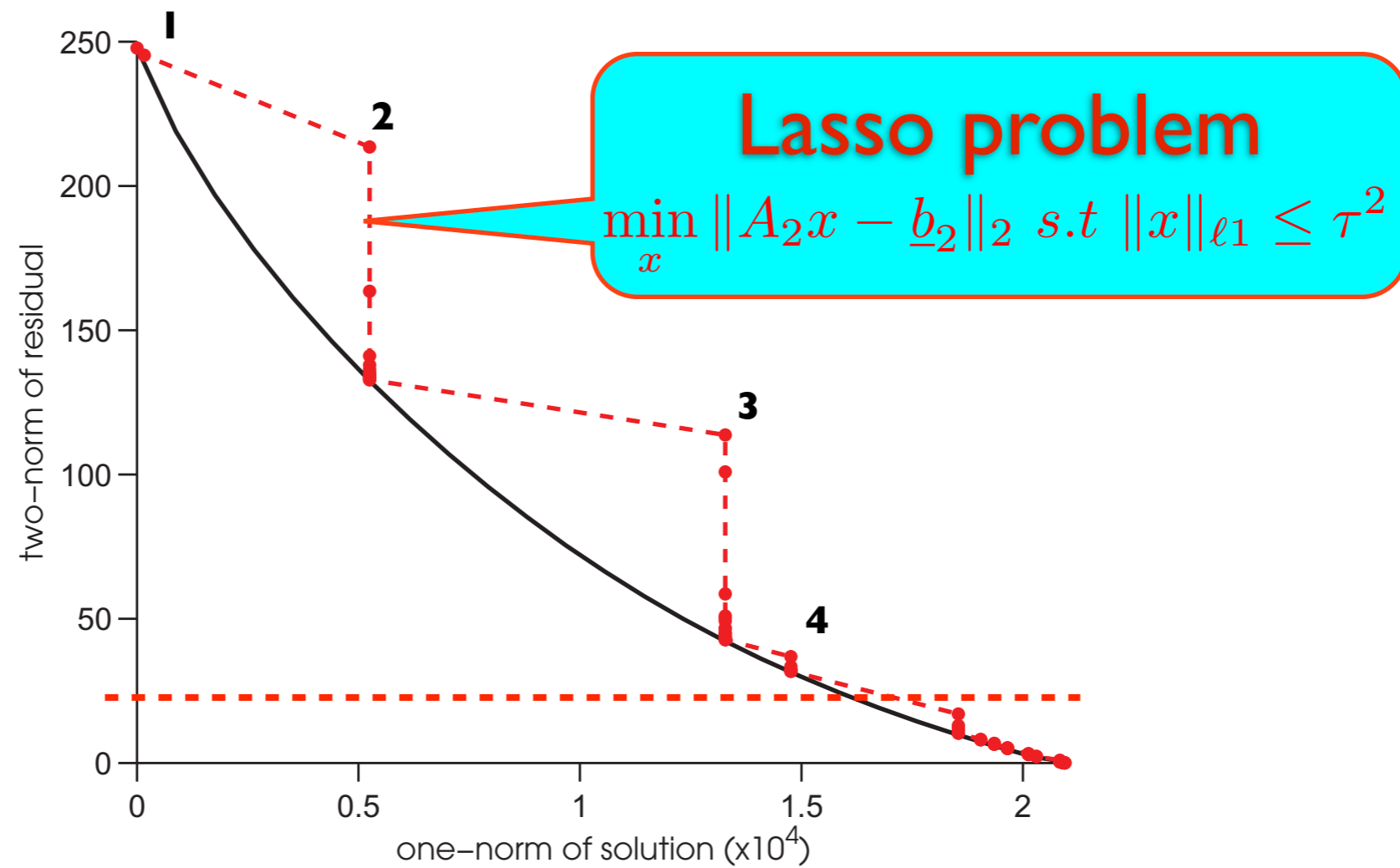


[van den Berg & Friedlander, '08]

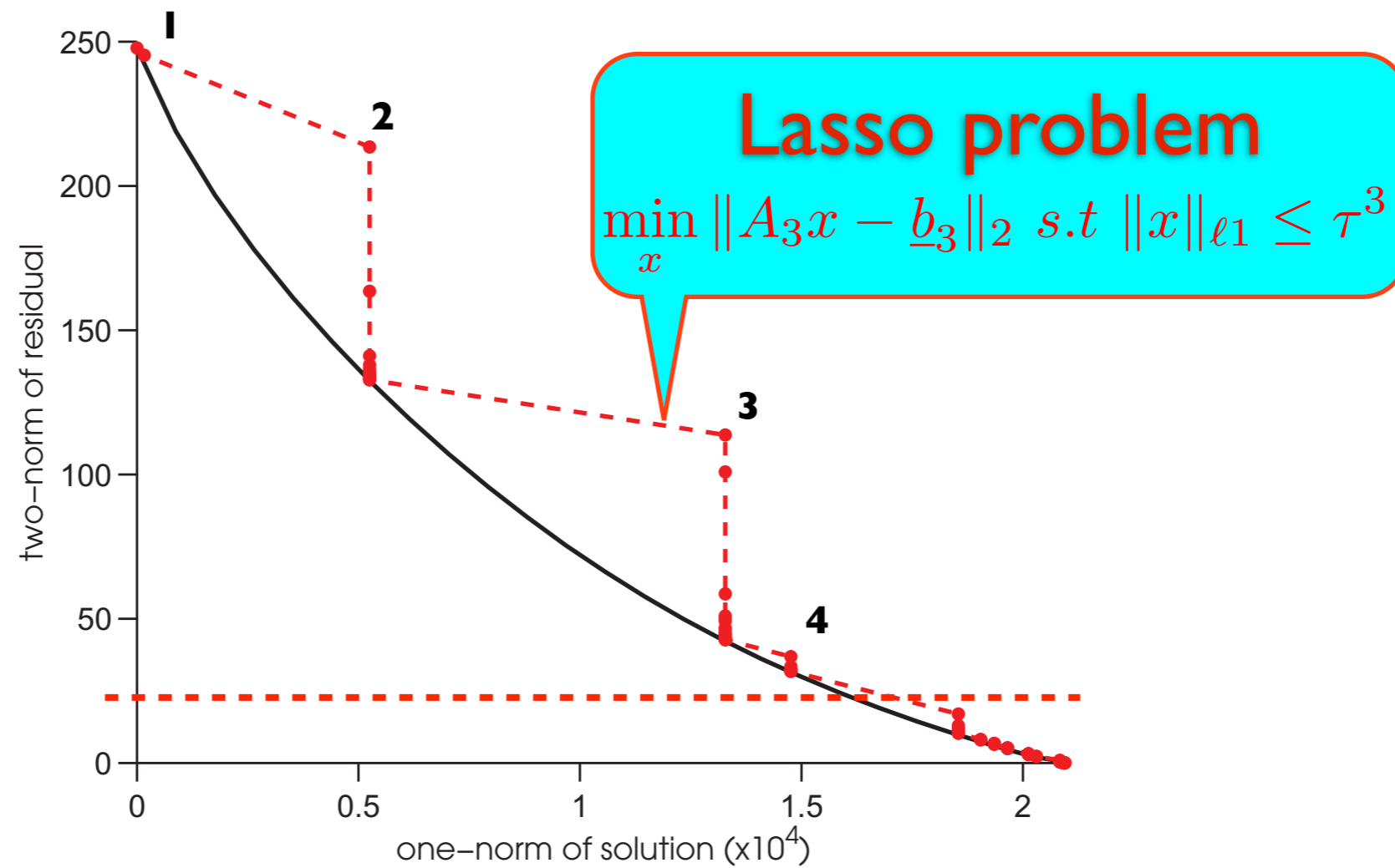
[Hennefent et. al., '08]

[Lin & FJH, '09-]

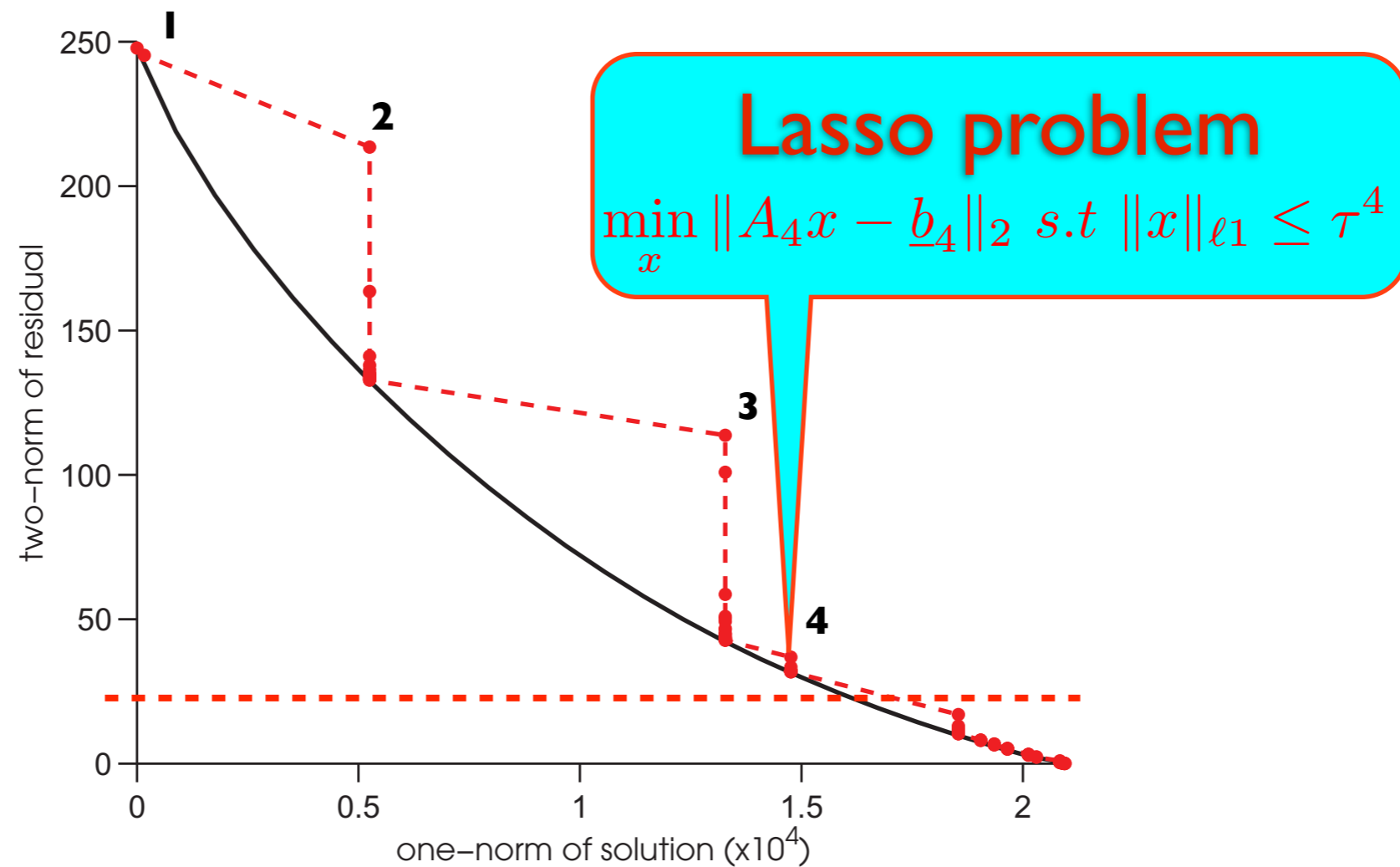
Supercooled spectral-projected gradients



Supercooled spectral-projected gradients

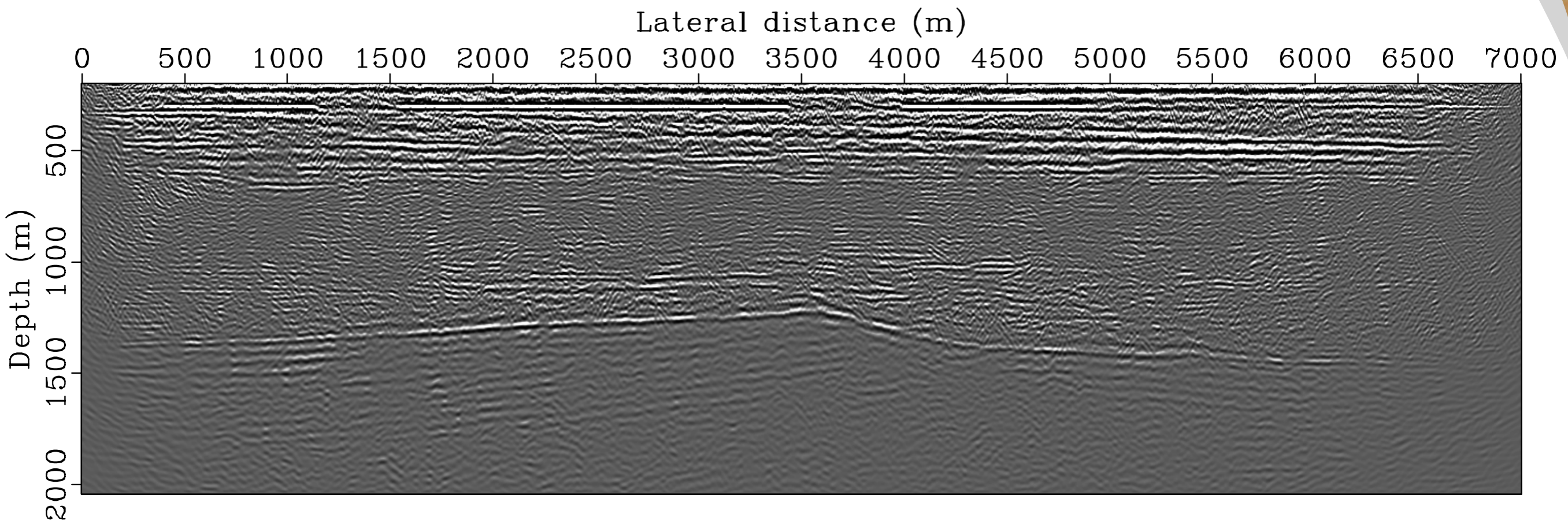


Supercooled spectral-projected gradients



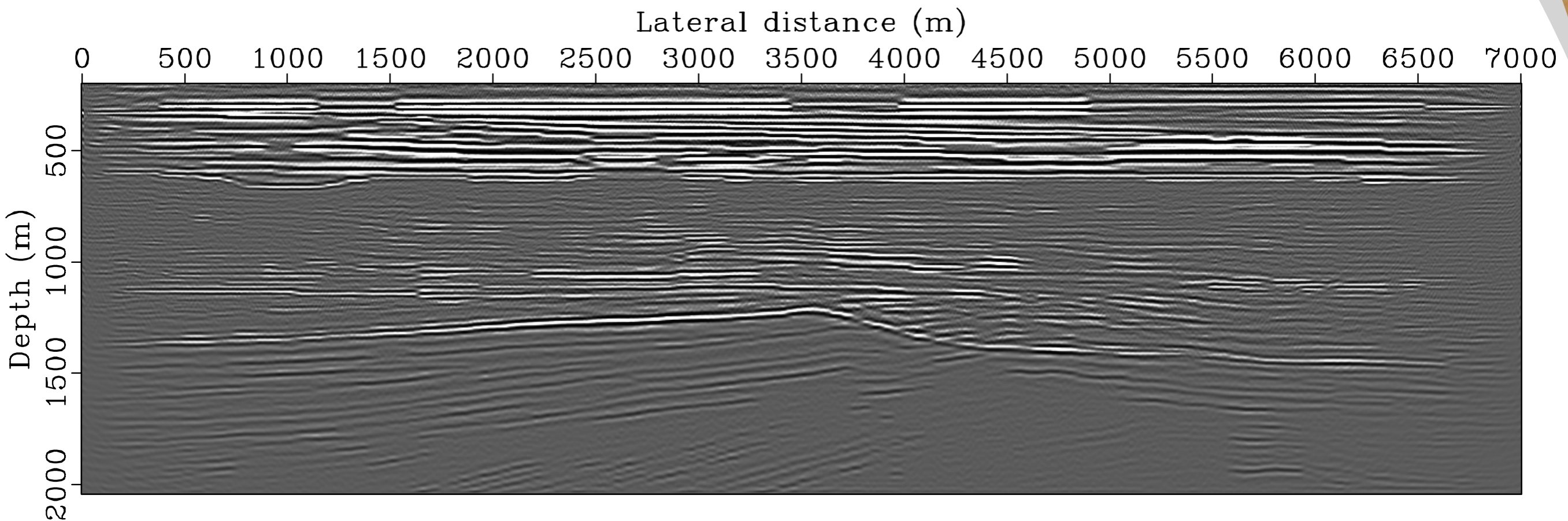
Fast Gauss-Newton step

[l_1 w/o rerandomization 3 super shots]



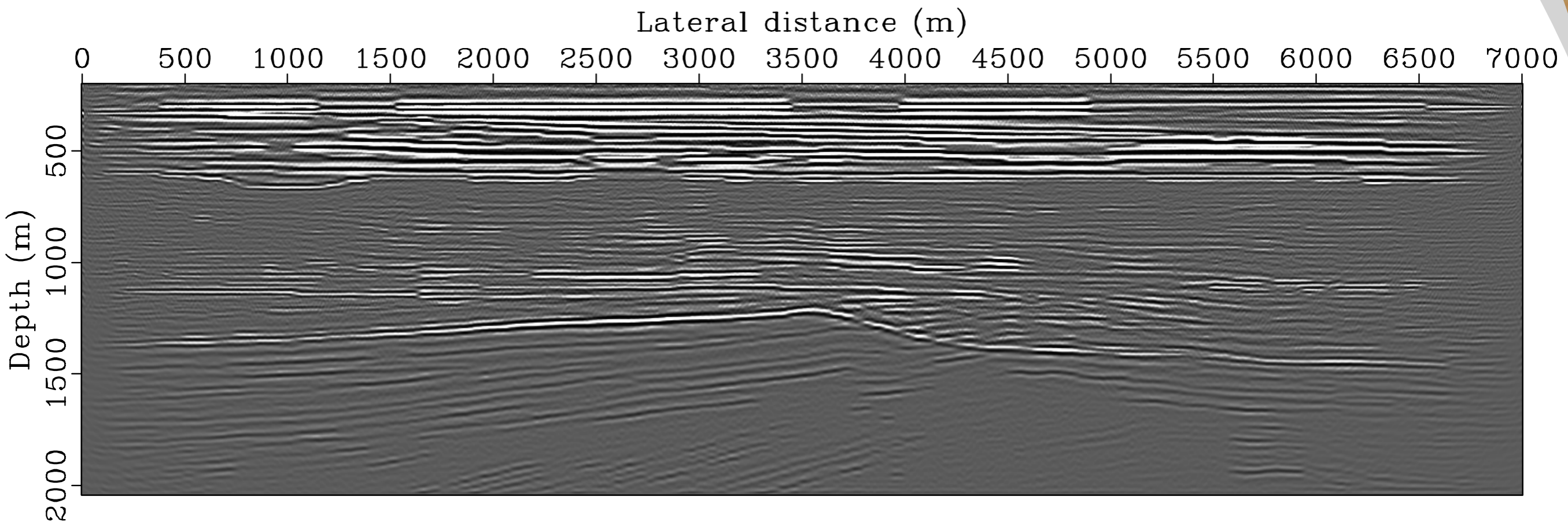
Fast Gauss-Newton step

[l_1 w/ rerandomization 3 super shots]



Fast Gauss-Newton step

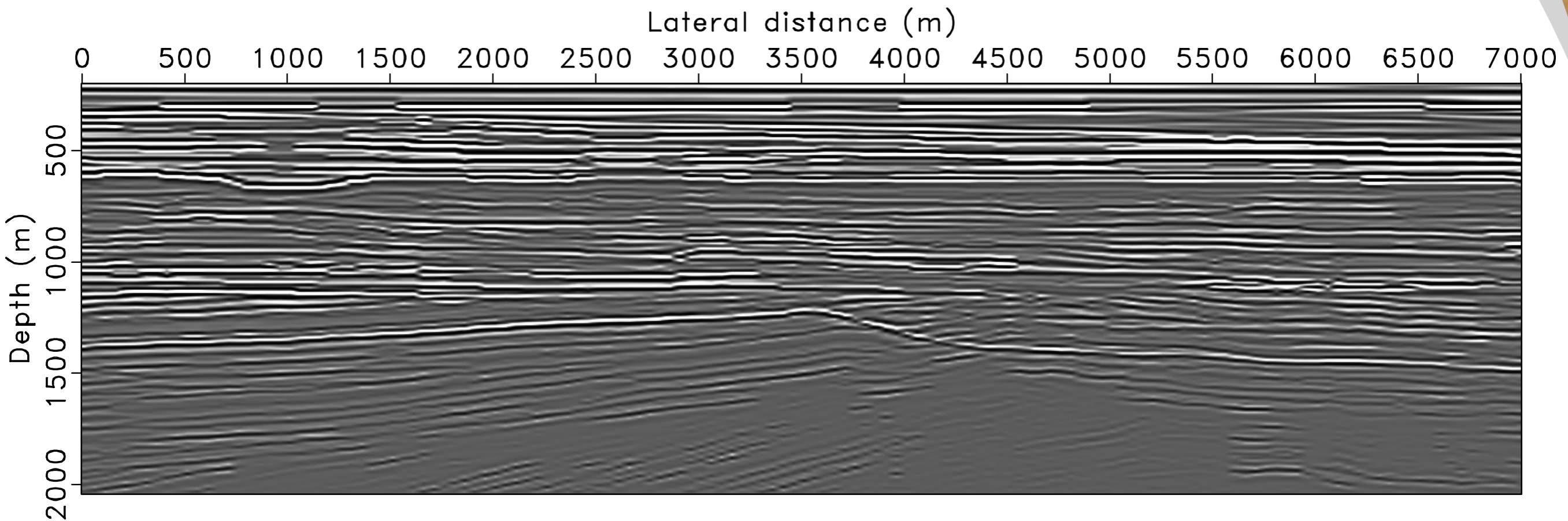
[ℓ_1 w/ rerandomization 3 super shots]



cost of 1/2 gradient update w/ *all* data

Fast Gauss-Newton step

[*true update*]



Approximate message passing

Add a *term* to *iterative soft thresholding*, i.e.,

$$\mathbf{x}^{t+1} = \eta_t (\mathbf{A}^* \mathbf{r}^t + \mathbf{x}^t)$$

$$\mathbf{r}^t = \mathbf{b} - \mathbf{A}\mathbf{x}^t + \frac{\|\mathbf{x}^{t+1}\|_0}{n} \mathbf{r}^{t-1} \leftarrow \text{"message term"}$$

Holds for

- ▶ *normalized* Gaussian matrices $\mathbf{A}_{ij} \in n^{-1/2} N(0, 1)$
- ▶ large-scale limit and for specific thresholding *strategy*

Approximate message passing

Statistically equivalent to

$$\begin{aligned}\mathbf{x}^{t+1} &= \eta_t \left(\mathbf{A}_t^* \mathbf{r}^t + \mathbf{x}^t \right) \\ \mathbf{r}^t &= \mathbf{b}_t - \mathbf{A}_t \mathbf{x}^t\end{aligned}$$

by drawing *new independent* pairs $\{\mathbf{b}_t, \mathbf{A}_t\}$ for each iteration

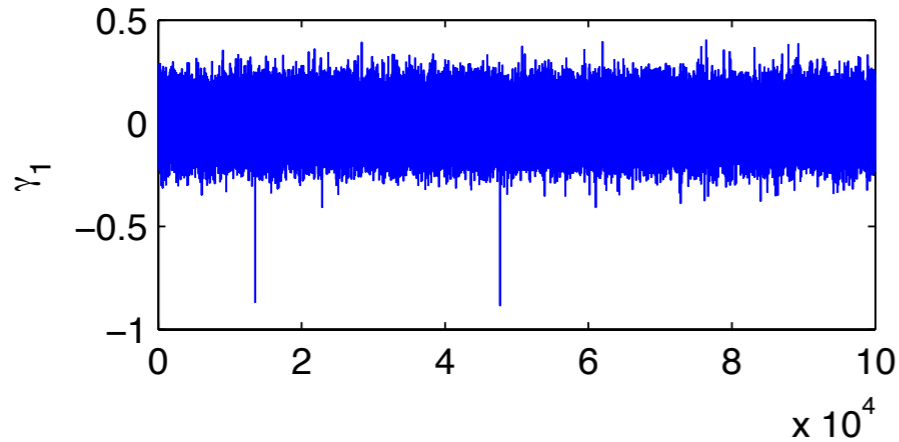
Changes the story completely

- ▶ breaks *correlation* buildup
- ▶ *faster* convergence

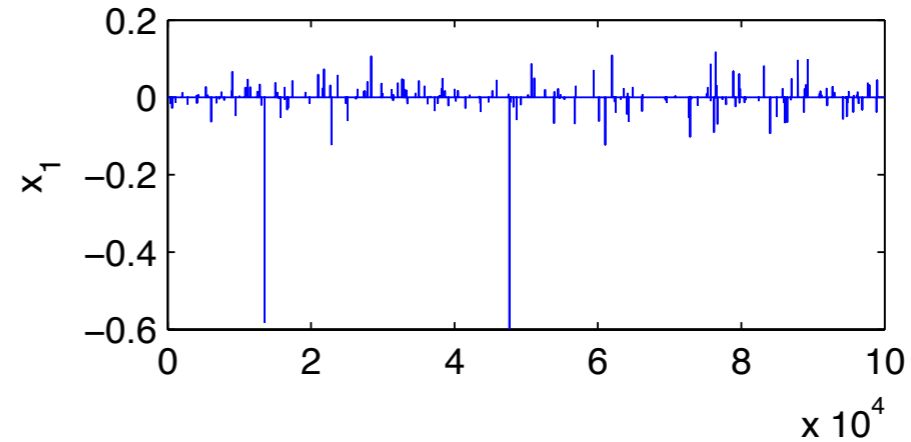
Iteration $t=1$

$$\mathbf{r}^t = \mathbf{b} - \mathbf{A}\mathbf{x}^t + \frac{\|\mathbf{x}^{t+1}\|_0}{\|\mathbf{x}^{t+1}\|_0} \mathbf{r}^{t-1} \quad \eta_t(\mathbf{A}^* \mathbf{r}^t + \mathbf{x}^t)$$

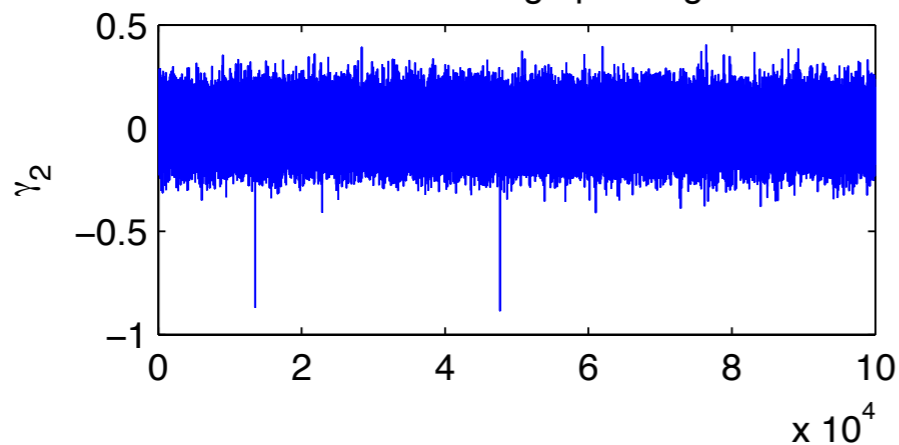
Message passing



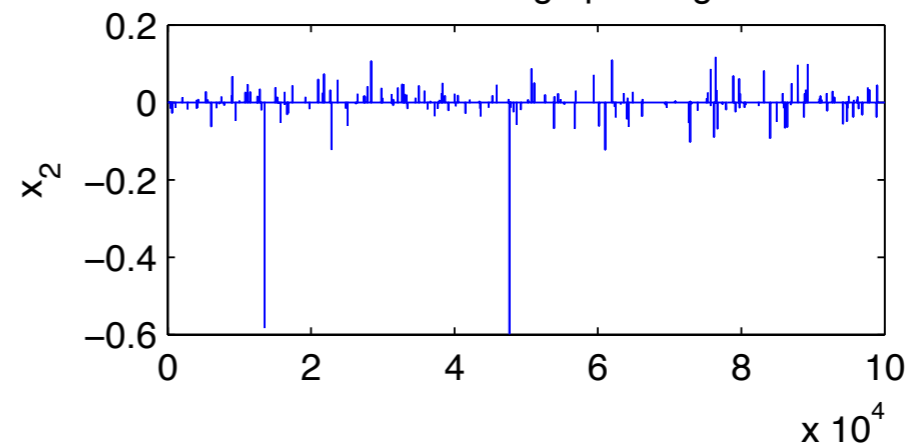
Message passing



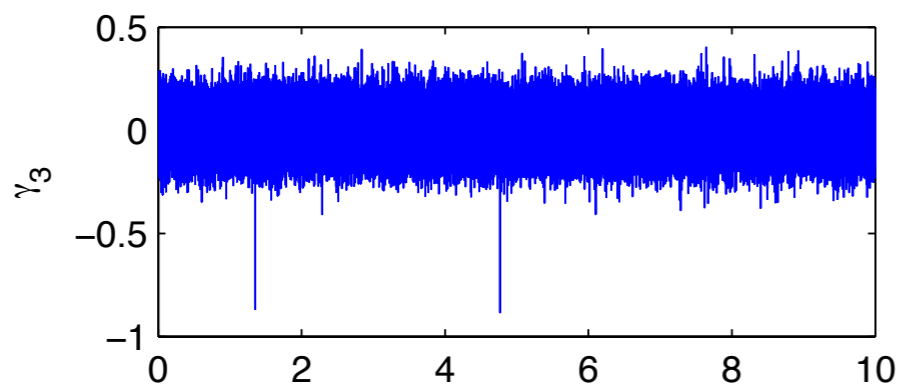
W/O Message passing



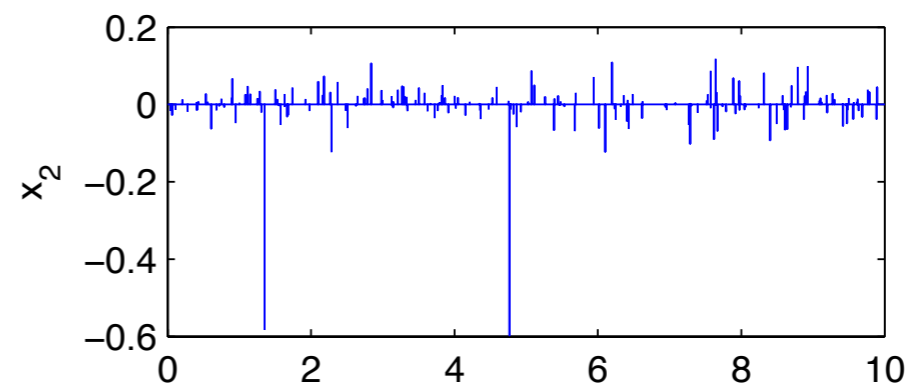
W/O Message passing



With renewals



With renewals



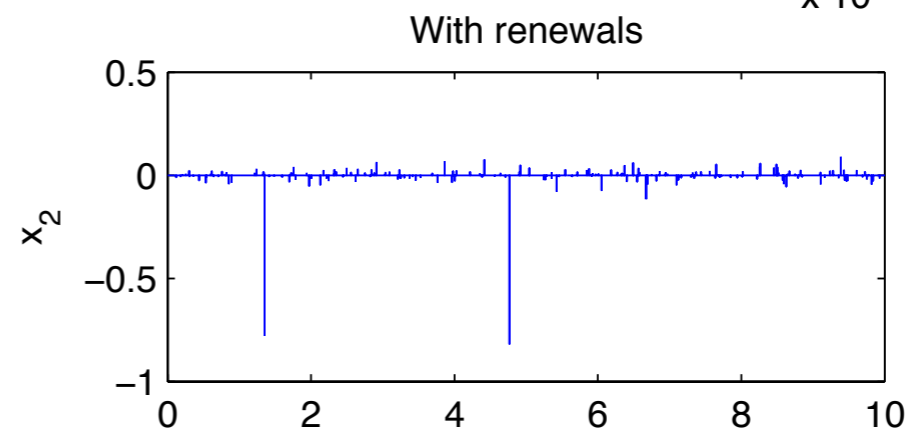
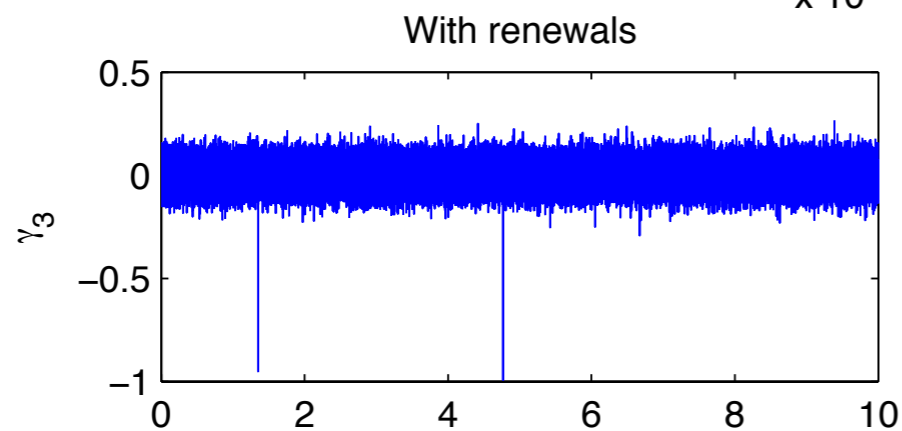
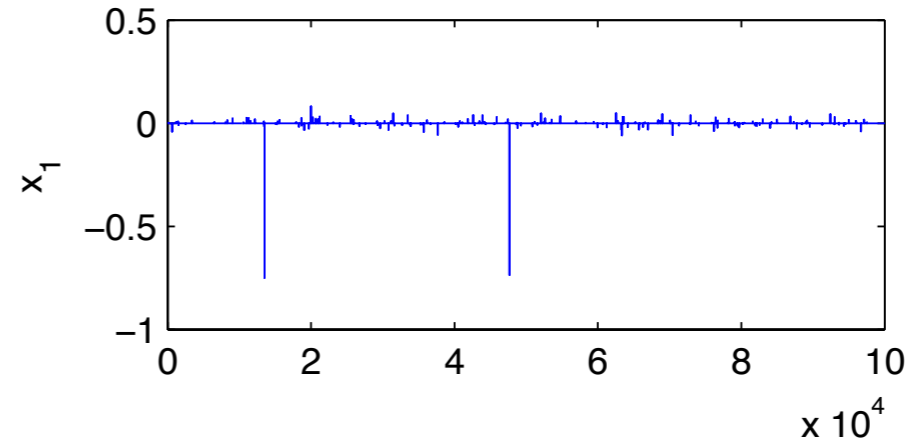
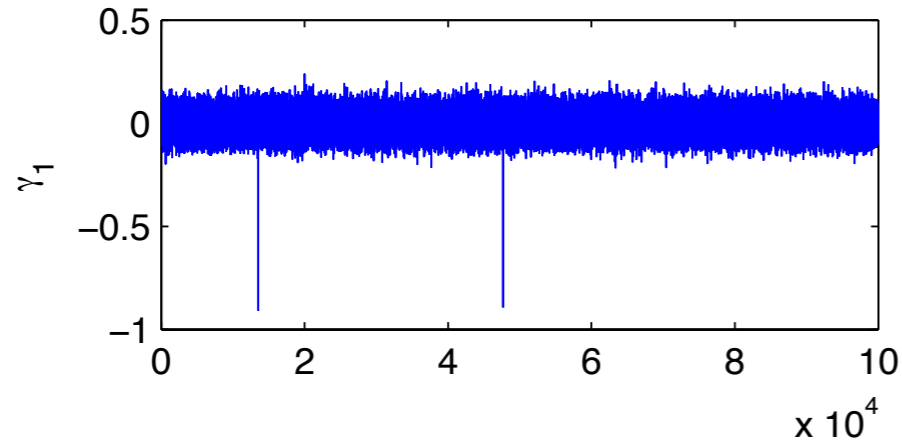
$$\mathbf{r}^t = \mathbf{b}_t - \mathbf{A}_t \mathbf{x}^{t \times 10^4}$$

$$\eta_t(\mathbf{A}_t^* \mathbf{r}^t + \mathbf{x}^{t \times 10^4})$$

Iteration $t=2$

$$\mathbf{r}^t = \mathbf{b} - \mathbf{A}\mathbf{x}^t + \frac{\|\mathbf{x}^{t+1}\|_0}{n} \mathbf{r}^{t-1} \quad \eta_t(\mathbf{A}^* \mathbf{r}^t + \mathbf{x}^t)$$

Message passing n Message passing



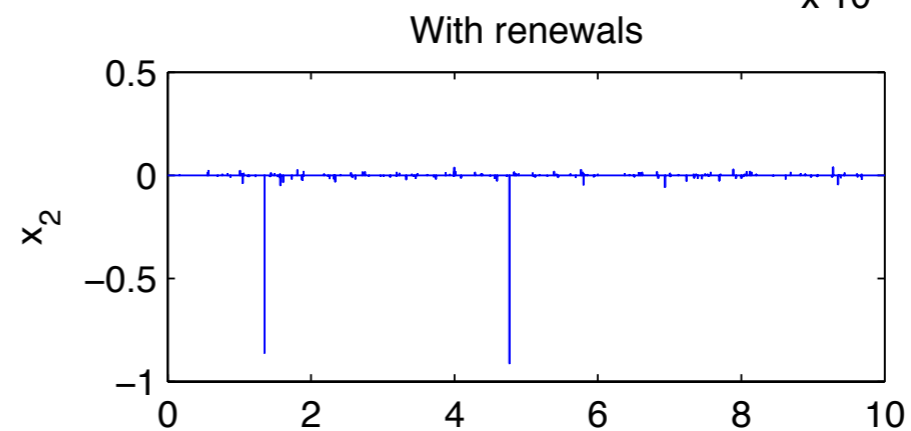
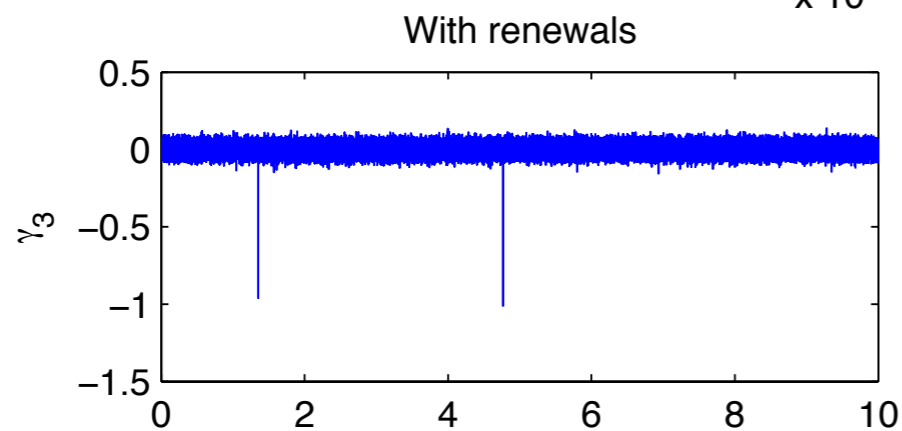
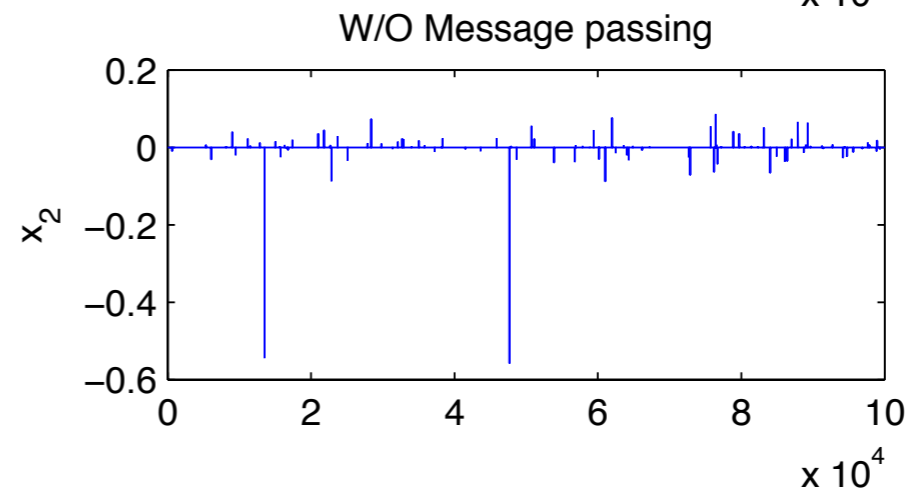
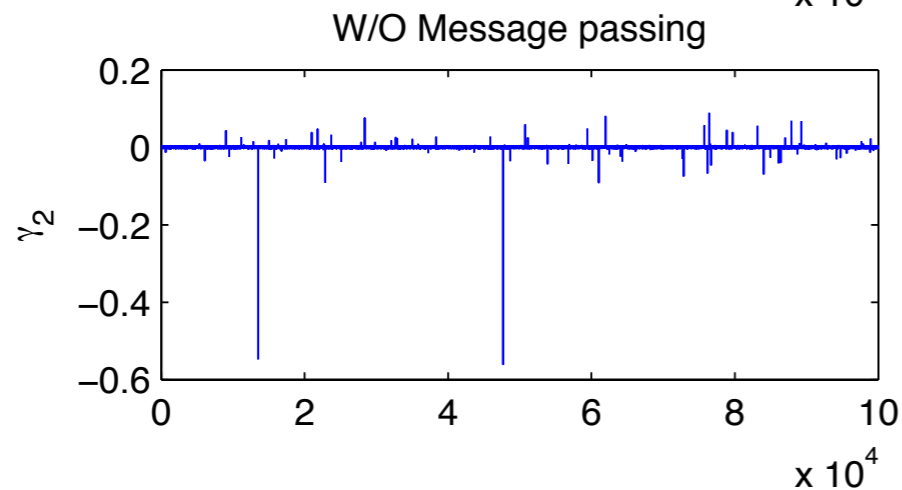
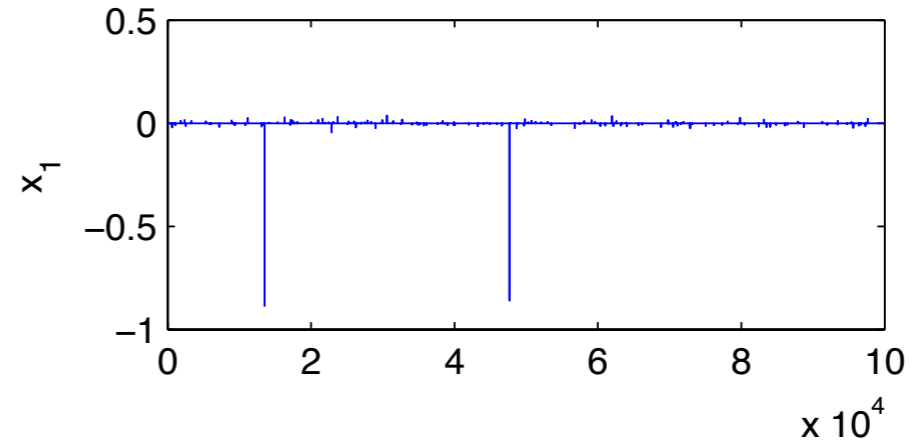
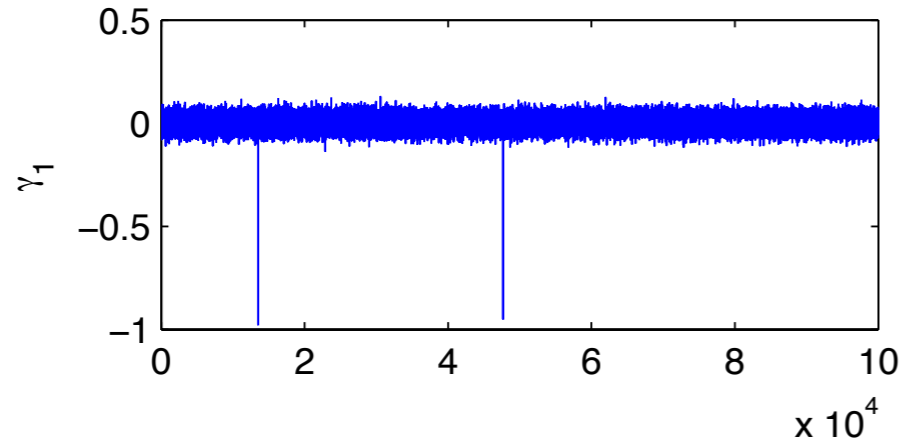
$$\mathbf{r}^t = \mathbf{b}_t - \mathbf{A}_t \mathbf{x}^{t \times 10^4}$$

$$\eta_t(\mathbf{A}_t^* \mathbf{r}^t + \mathbf{x}^t)^{\times 10^4}$$

Iteration $t=3$

$$\mathbf{r}^t = \mathbf{b} - \mathbf{A}\mathbf{x}^t + \frac{\|\mathbf{x}^{t+1}\|_0}{n} \mathbf{r}^{t-1} \quad \eta_t(\mathbf{A}^* \mathbf{r}^t + \mathbf{x}^t)$$

Message passing n Message passing



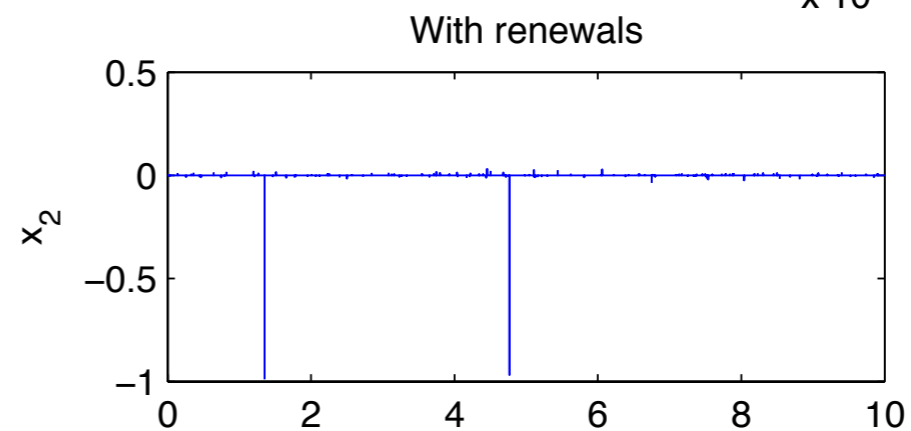
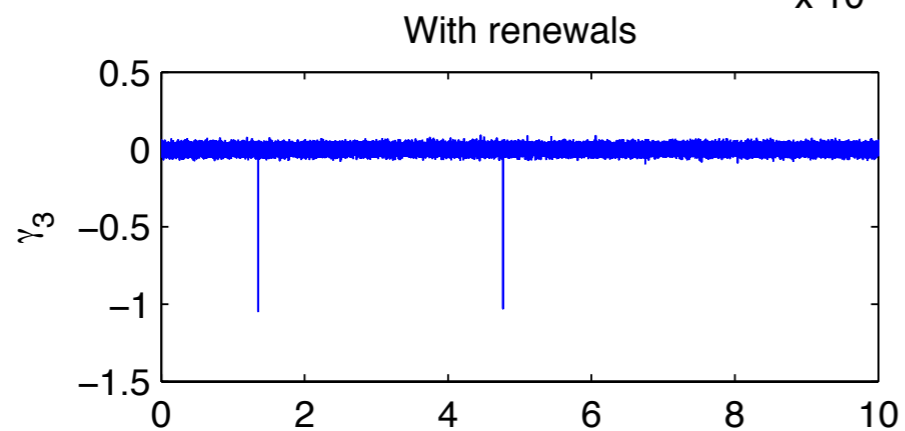
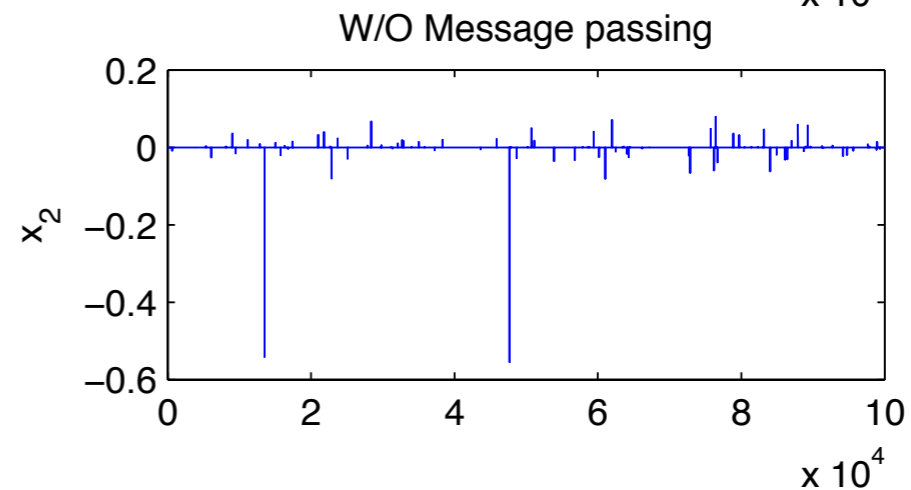
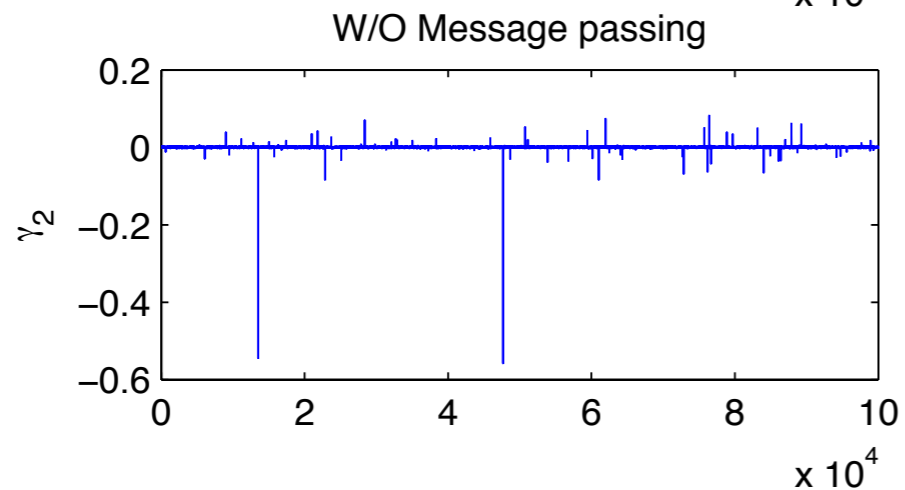
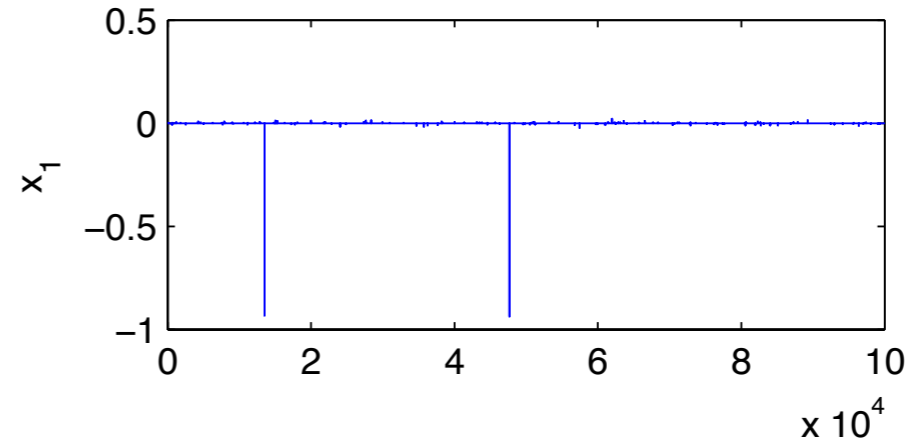
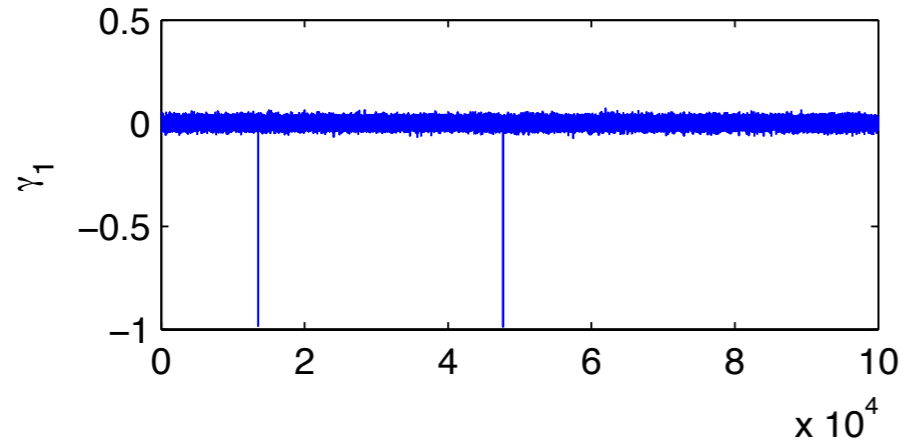
$$\mathbf{r}^t = \mathbf{b}_t - \mathbf{A}_t \mathbf{x}^{t \times 10^4}$$

$$\eta_t(\mathbf{A}_t^* \mathbf{r}^t + \mathbf{x}^t)^{t \times 10^4}$$

Iteration $t=4$

$$\mathbf{r}^t = \mathbf{b} - \mathbf{A}\mathbf{x}^t + \frac{\|\mathbf{x}^{t+1}\|_0}{n} \mathbf{r}^{t-1} \quad \eta_t(\mathbf{A}^* \mathbf{r}^t + \mathbf{x}^t)$$

Message passing n Message passing

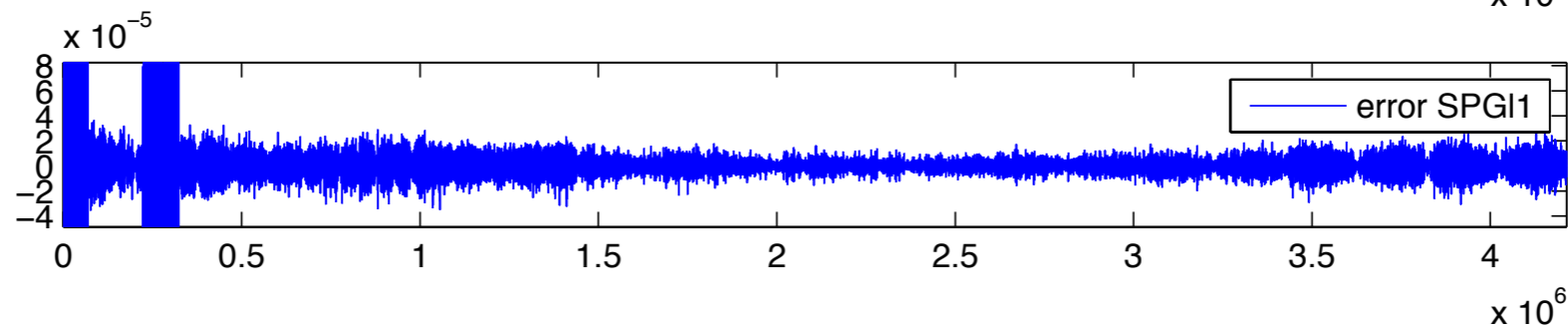
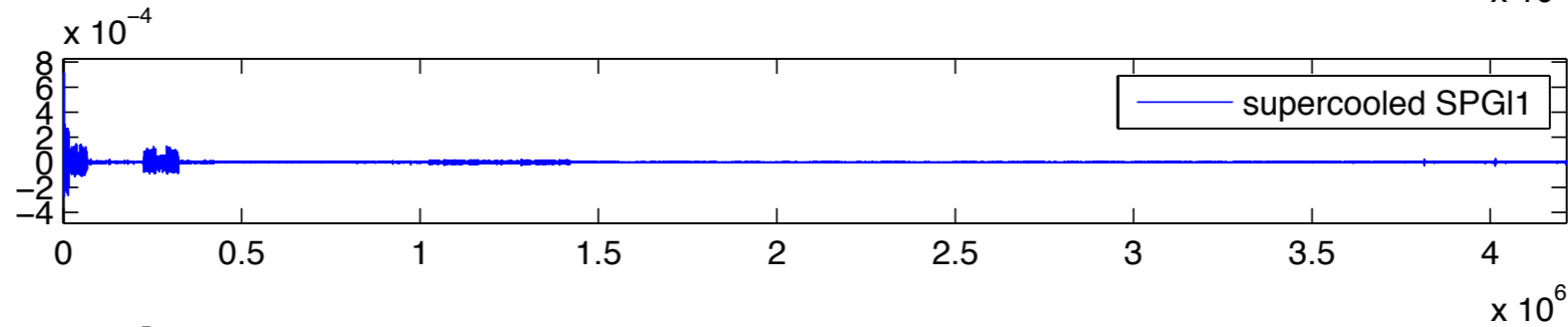
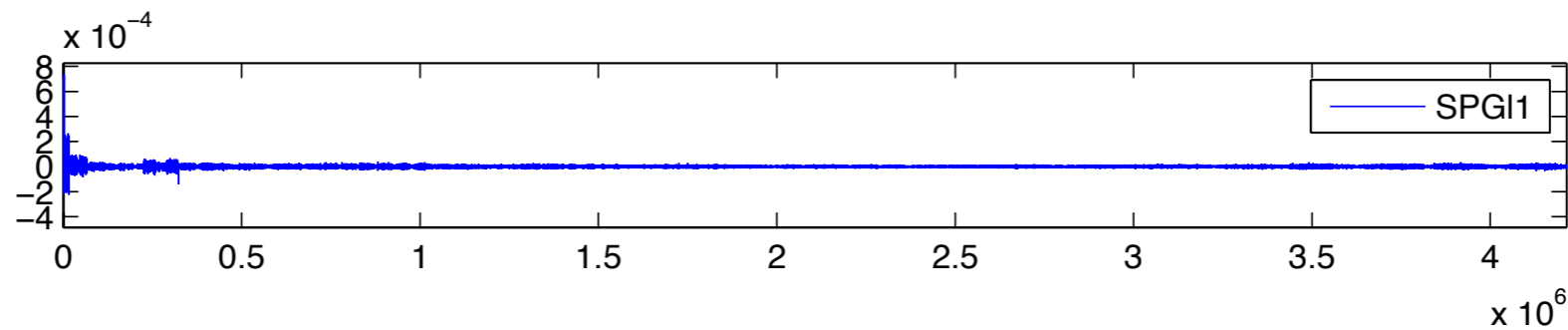


$$\mathbf{r}^t = \mathbf{b}_t - \mathbf{A}_t \mathbf{x}^{t \times 10^4}$$

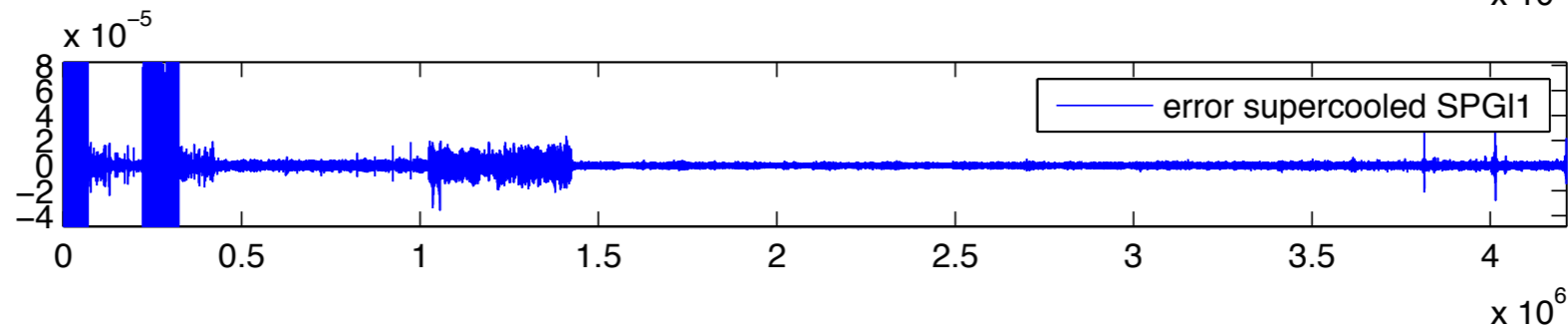
$$\eta_t(\mathbf{A}_t^* \mathbf{r}^t + \mathbf{x}^{t \times 10^4})$$

Fast Gauss-Newton step

[estimated coefficients]



10 X



10 X

Blind case study

Synthetic data for *unknown* earth model was generated by a team from Chevron, ExxonMobil, and Schlumberger

Several contractor companies worked w/ large teams for weeks/months to get results w/ a lot of “hand holding”

We did not do too bad but do not really now...

Algorithm

modified Gauss-Newton

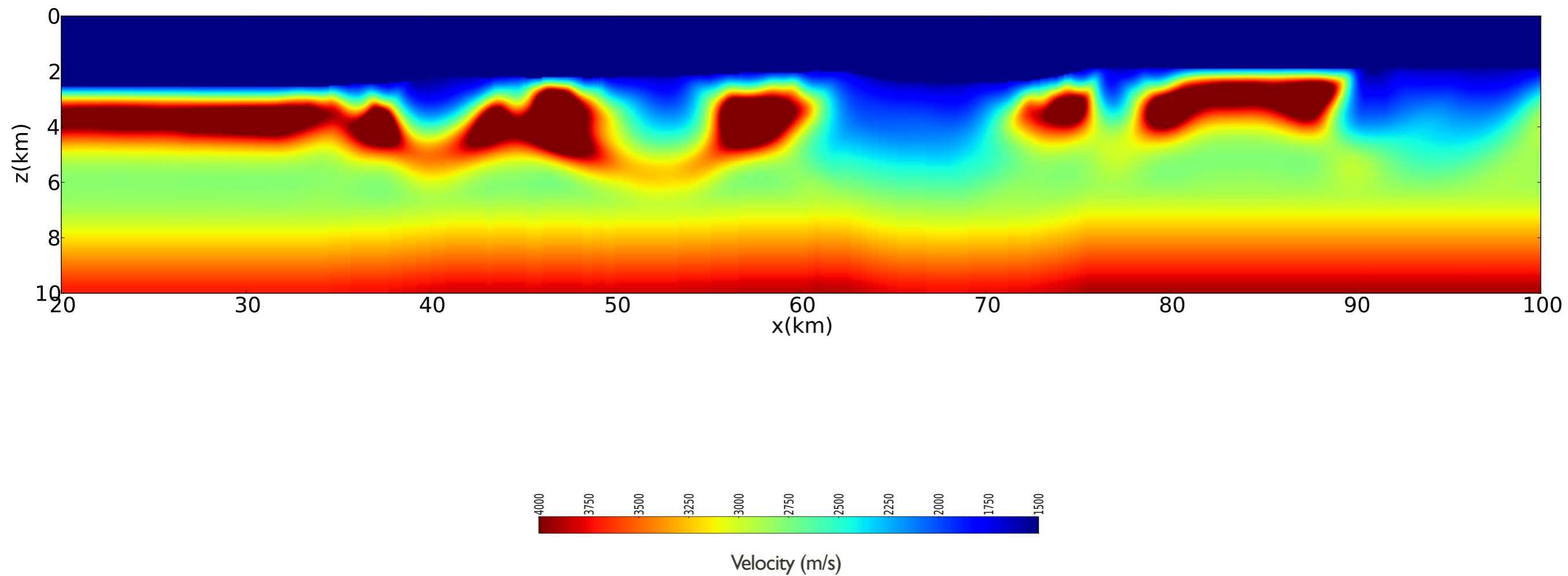
Result: Output estimate for the model \mathbf{m}

- 1 $k \leftarrow 0; \mathbf{m}^k \leftarrow \mathbf{m}_0$
- 2 **while** not converged **do**
- 3 $\{\underline{\mathbf{D}}^k, \underline{\mathbf{Q}}^k\} \leftarrow \{\mathbf{D}\mathbf{W}^k, \mathbf{Q}\mathbf{W}^k\}$ with $\mathbf{W}^k \subset [\mathbf{e}_1, \dots, \mathbf{e}_{n_s}]$
- 4 $\underline{\delta\mathbf{D}}^k \leftarrow \underline{\mathbf{D}}^k - \mathcal{F}[\mathbf{m}^k; \underline{\mathbf{Q}}^k]$ $\tau^k \leftarrow \|\underline{\delta\mathbf{D}}^k\|_F / \|\mathbf{C}_2 \nabla \mathcal{F}^*[\mathbf{m}^k; \underline{\mathbf{Q}}^k] \underline{\delta\mathbf{D}}^k\|_\infty$
- 5 $\delta\mathbf{x} \leftarrow \arg \min_{\|\mathbf{x}\|_1 \leq \tau^k} \|\underline{\delta\mathbf{D}}^k - \nabla \mathcal{F}[\mathbf{m}^k; \underline{\mathbf{Q}}^k] \mathbf{C}_2^H \mathbf{x}\|_F^2$
- 6 $\mathbf{m}^{k+1} \leftarrow \mathbf{m}^k + \gamma^k \mathbf{C}_2^H \delta\mathbf{x}$
- 6 $k \leftarrow k + 1;$
- 7 **end**

Algorithm 1: modified Gauss Newton with sparsity promotion

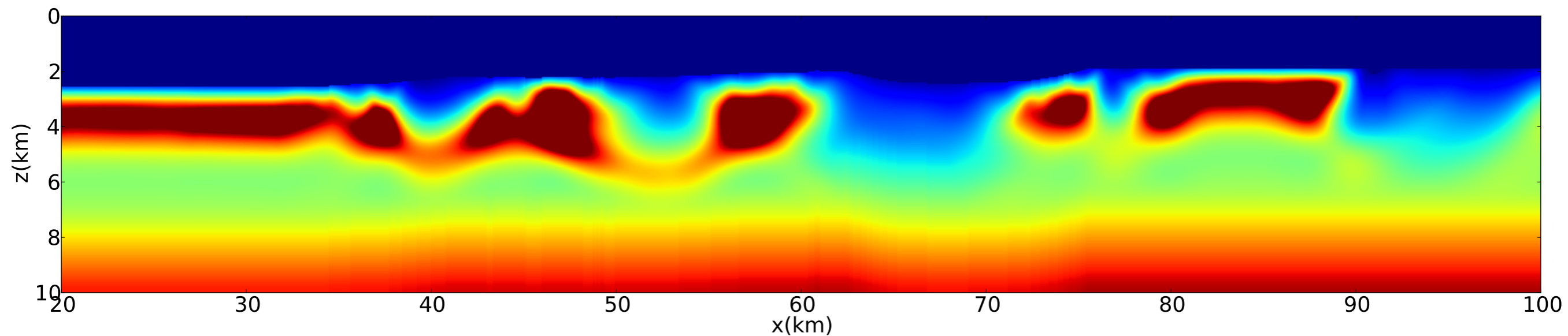
Input Model

[ray-based tomography + NMO]

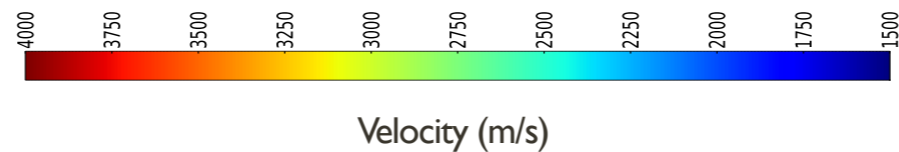


Input Model

[ray-based tomography + NMO]

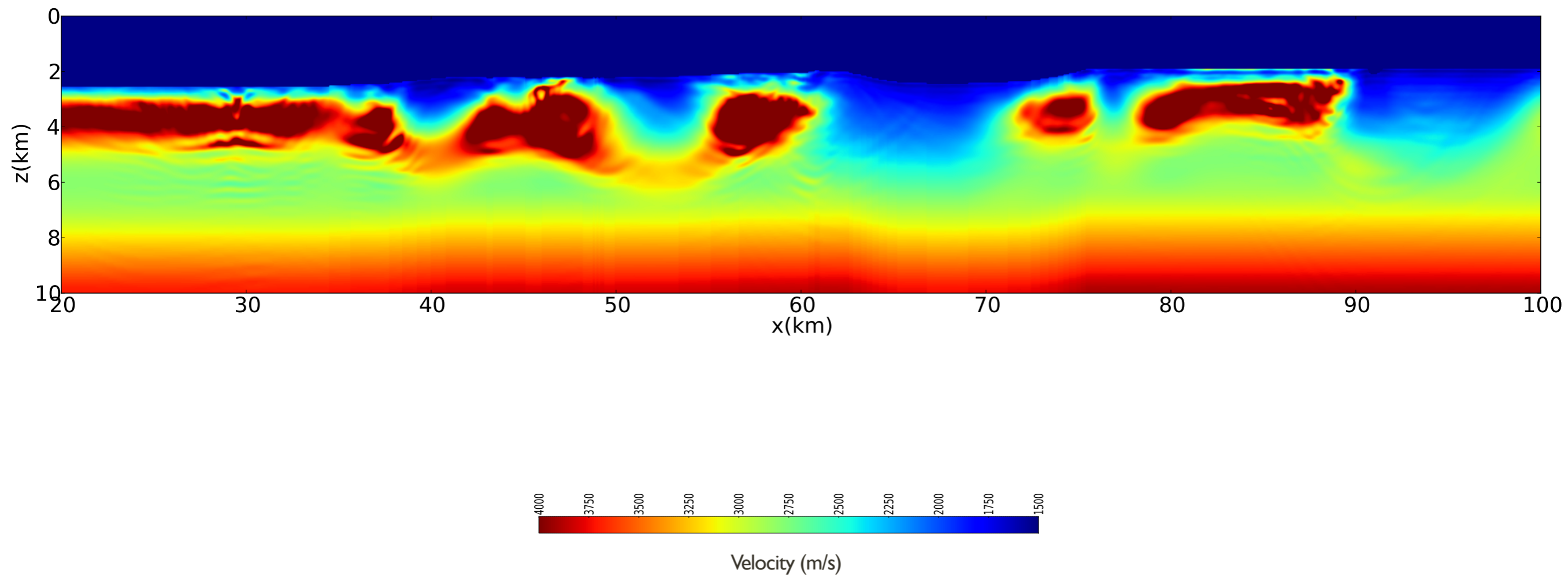


after hand picking of first breaks in 600k traces



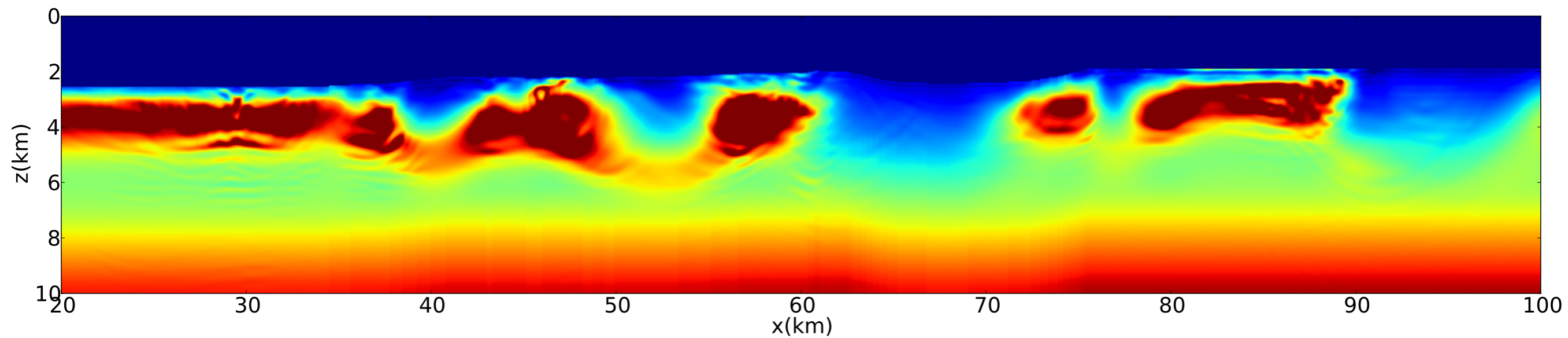
Final result

[Quasi-Newton]

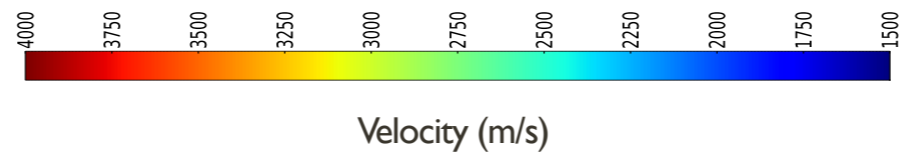


Final result

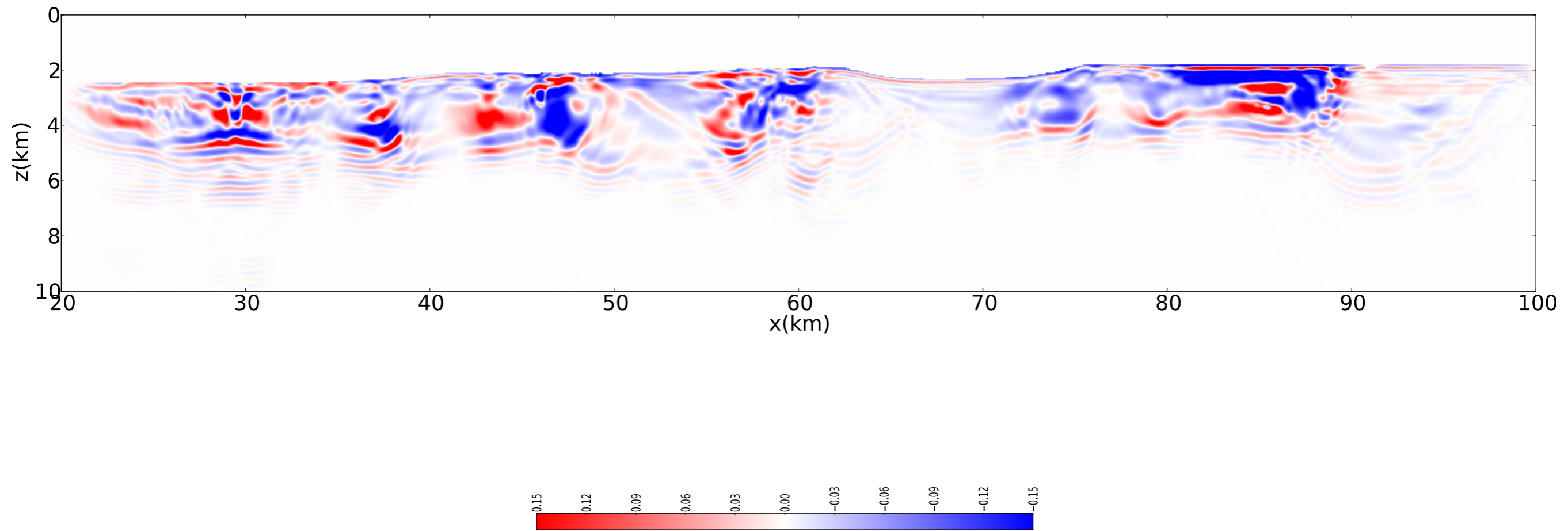
[Quasi-Newton]



got *stuck* in a *local* minimum

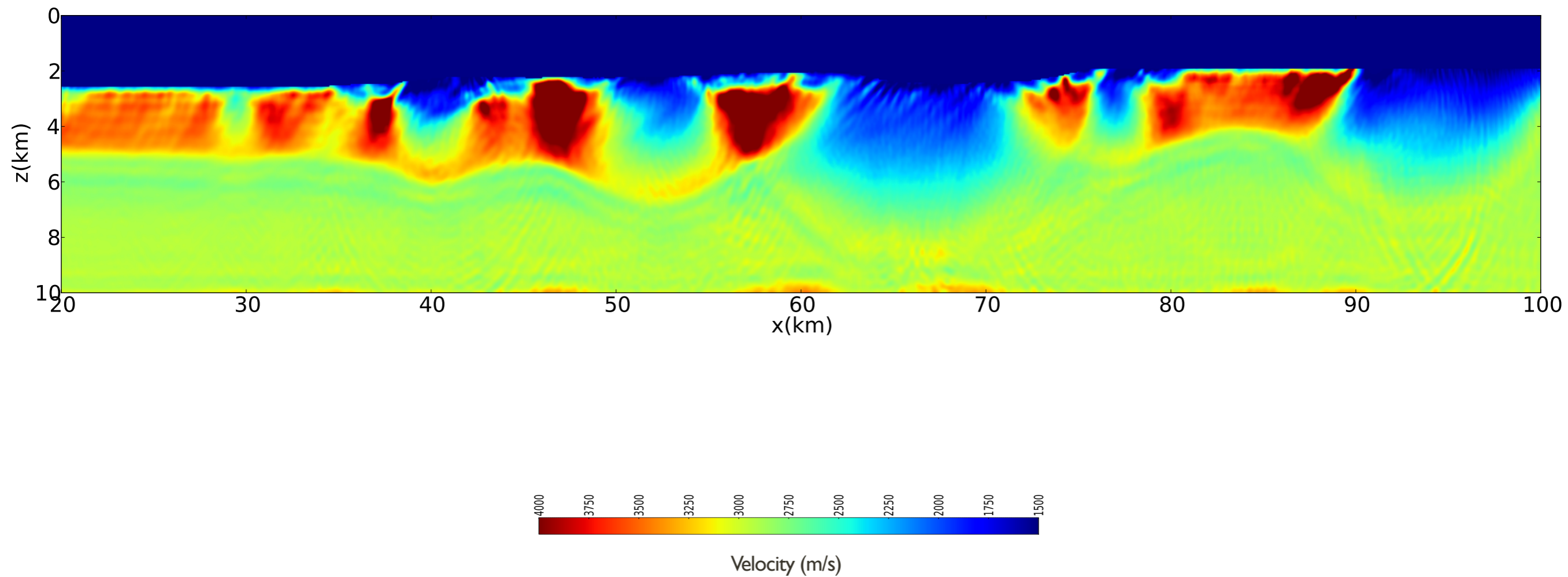


Relative update $\Delta(V)/V$



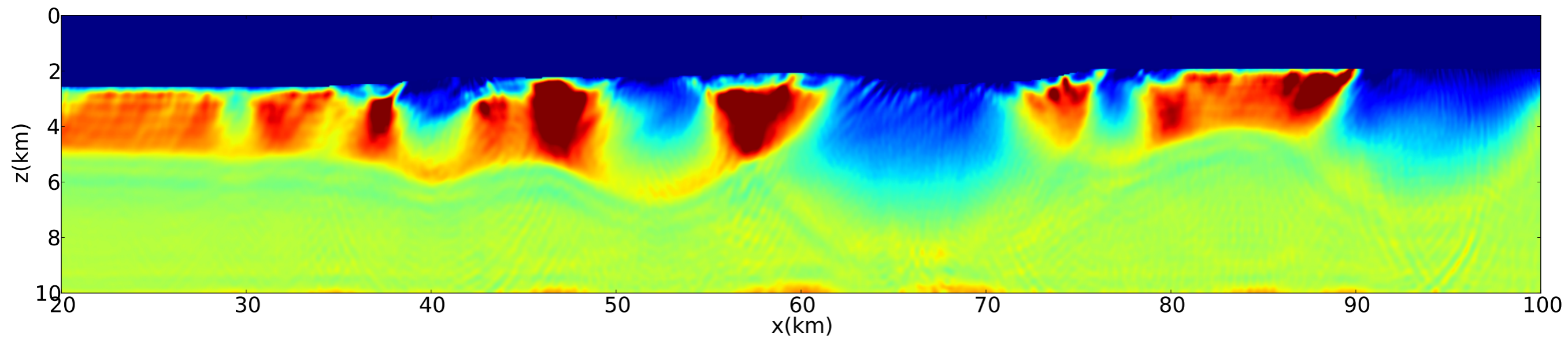
Final result

[w/ *modified* Gauss-Newton]

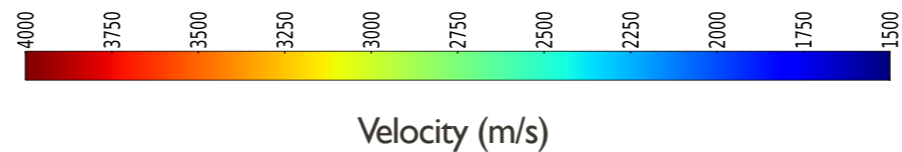


Final result

[w/ *modified* Gauss-Newton]

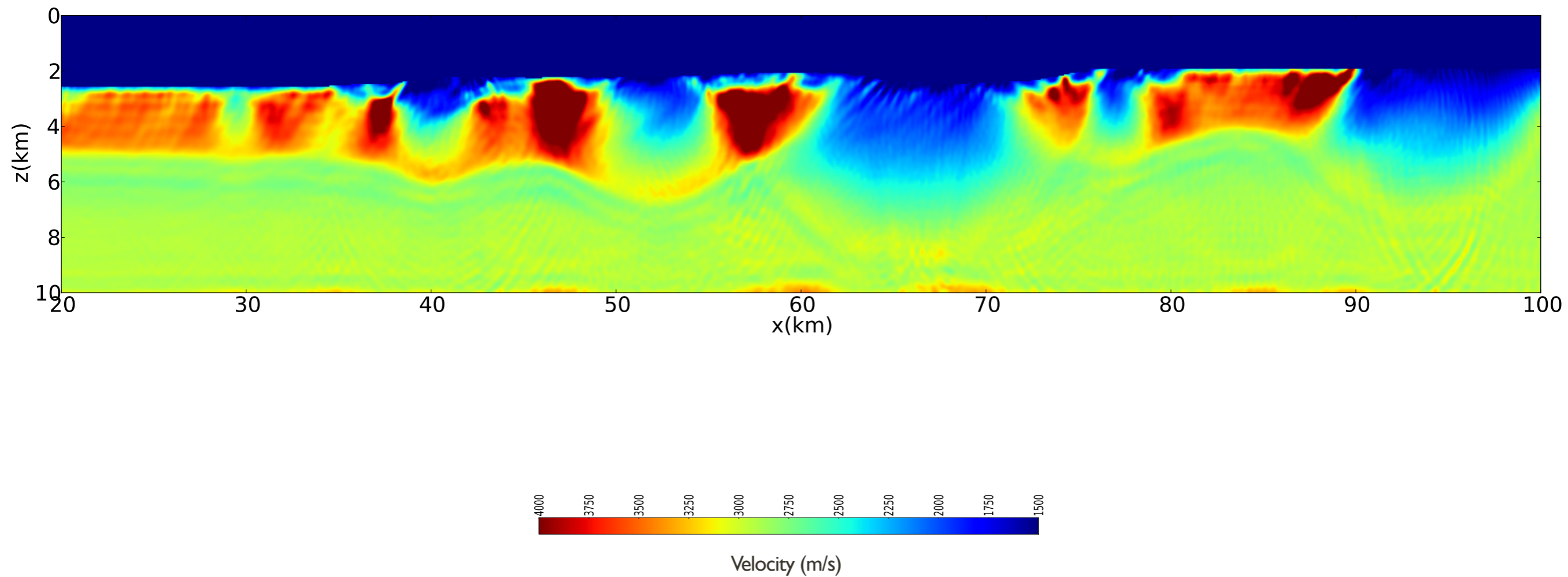


230400 PDE solves



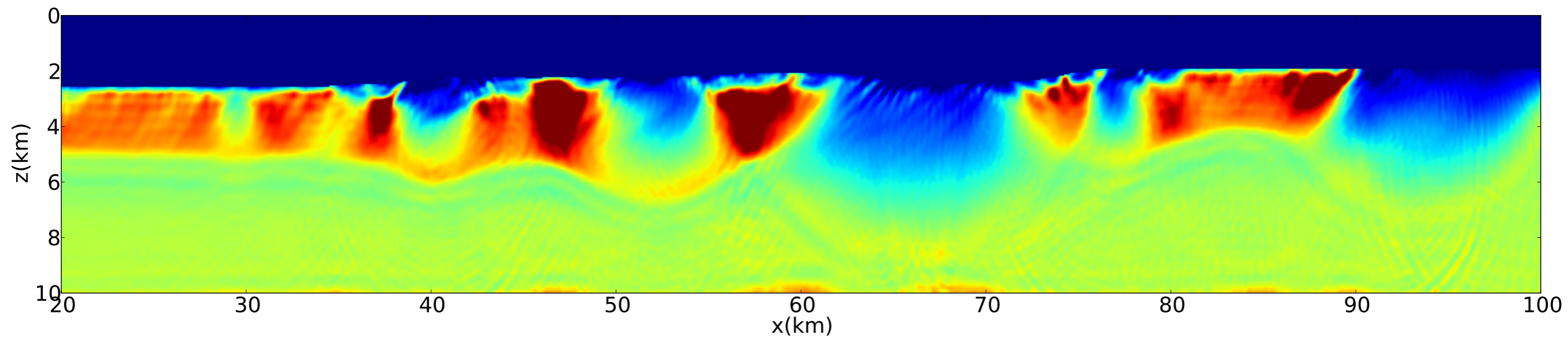
Final result

[w/ *modified* Gauss-Newton]

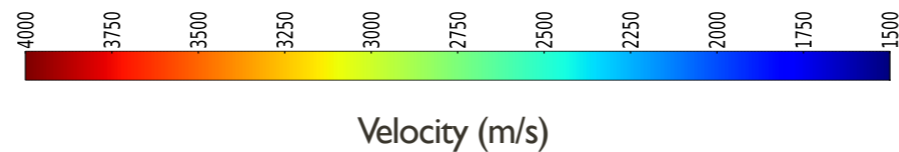


Final result

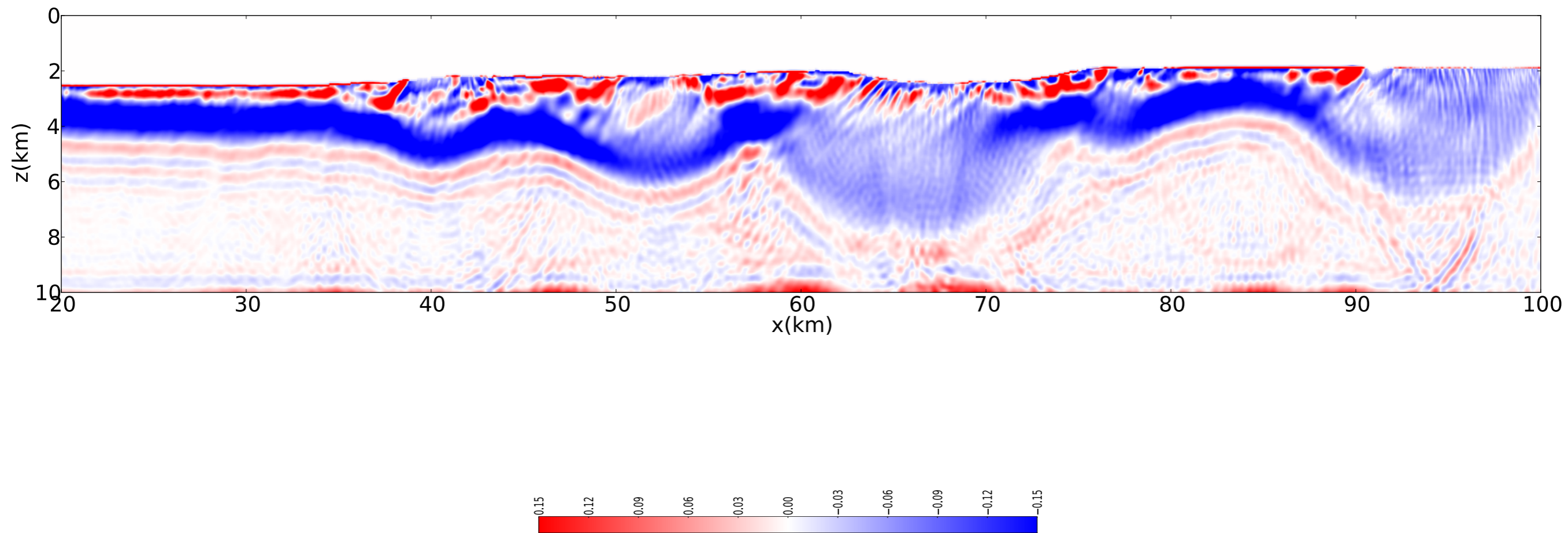
[w/ *modified* Gauss-Newton]



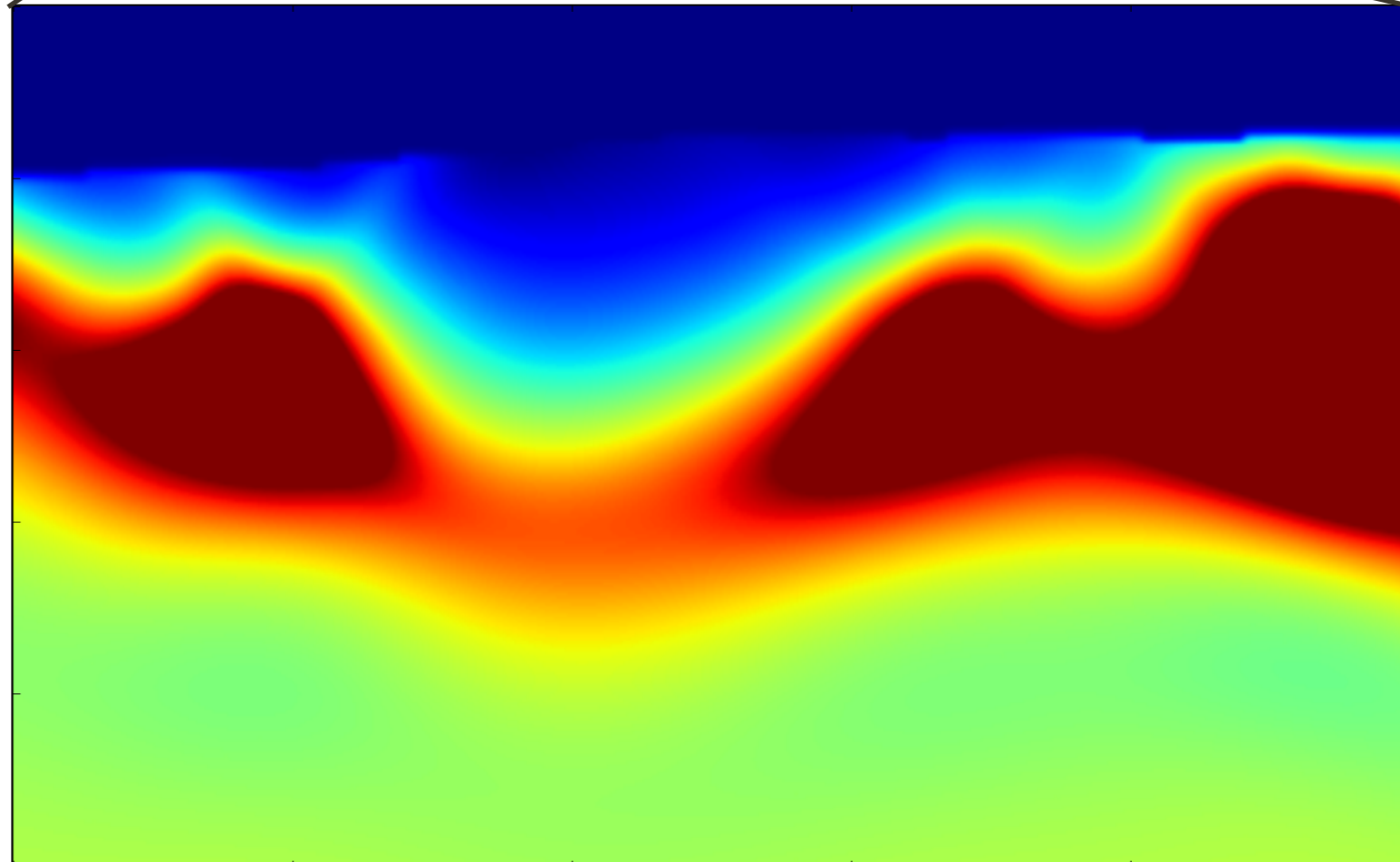
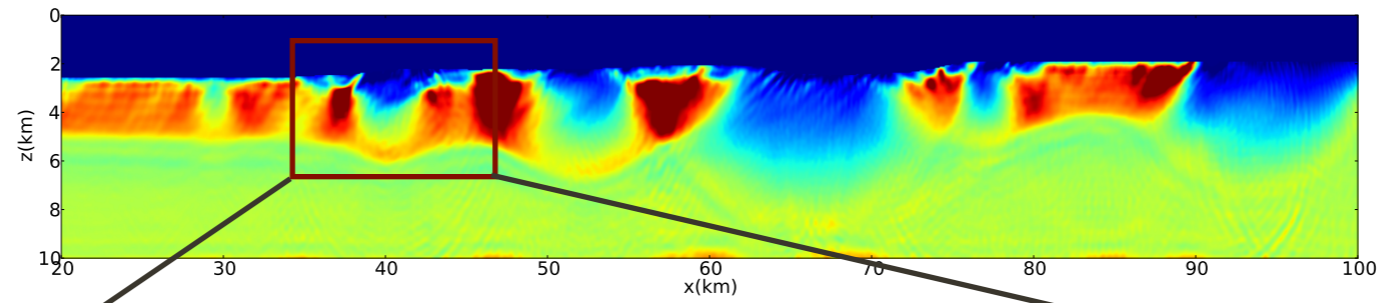
7682400 X 2815407



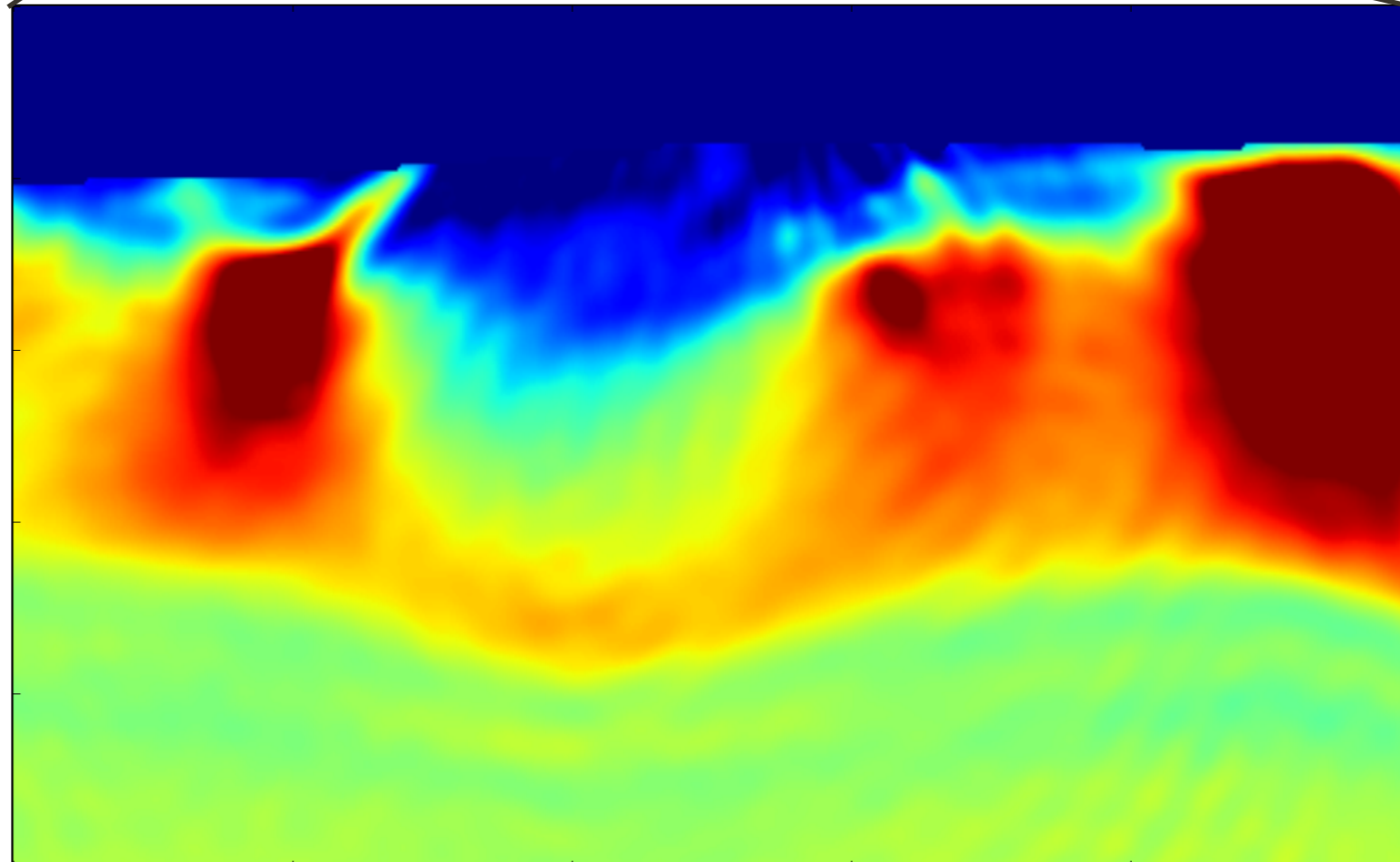
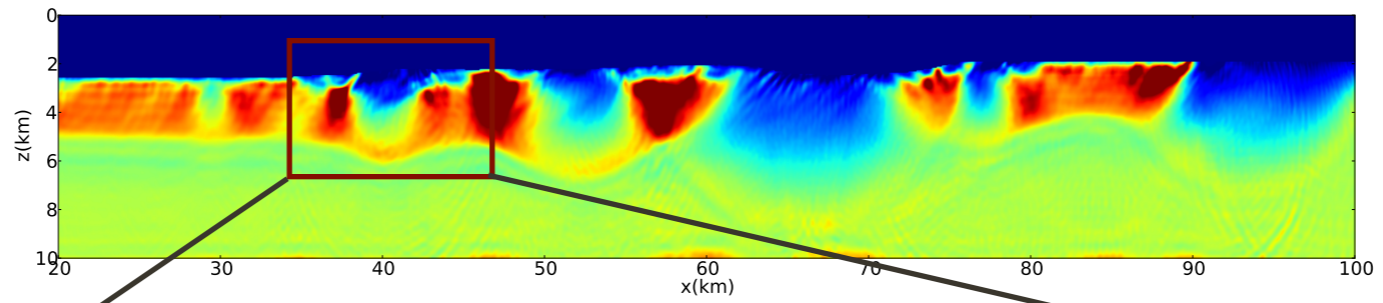
Relative update $\Delta(V)/V$



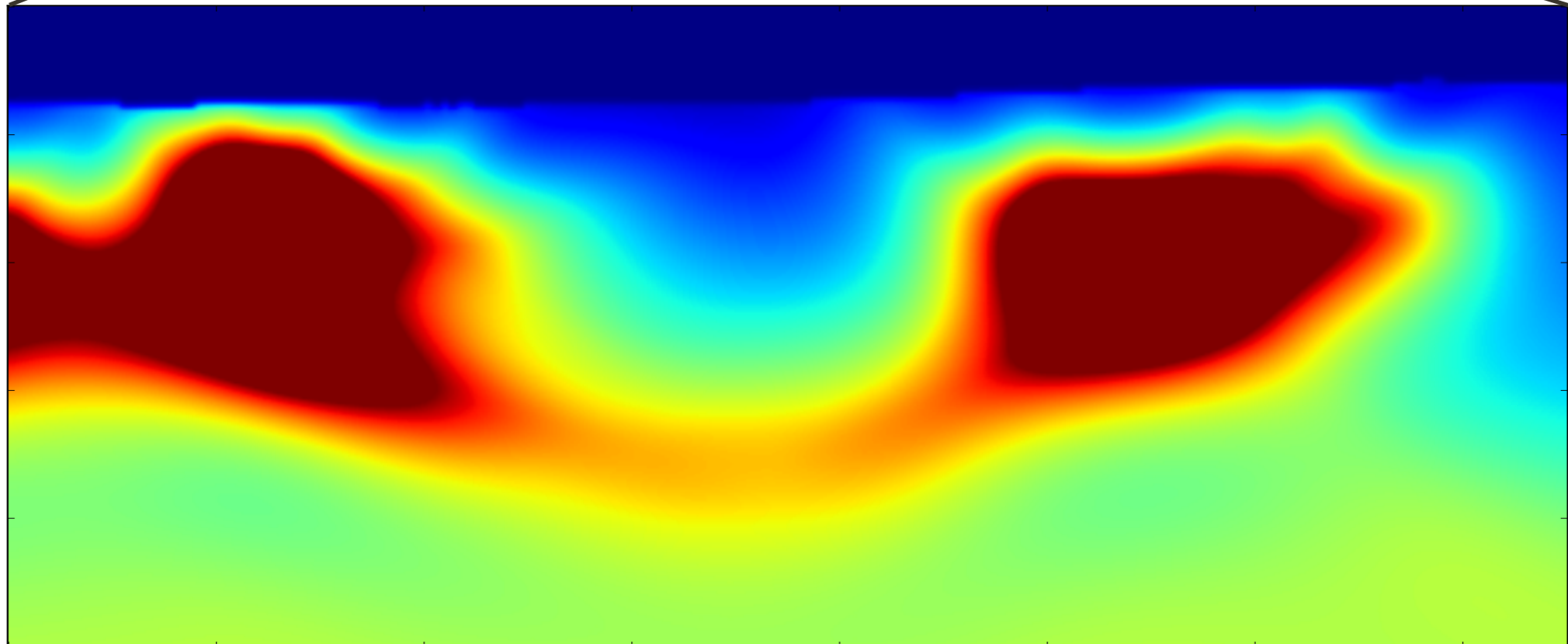
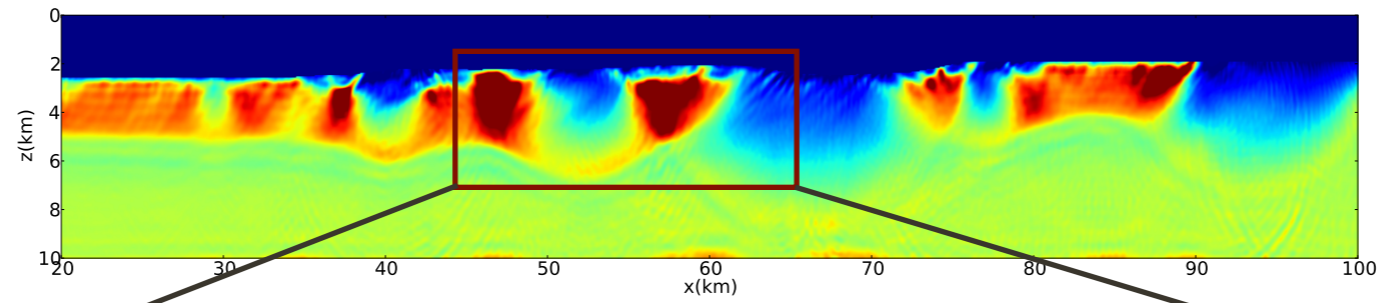
Final result [w/ denoising]



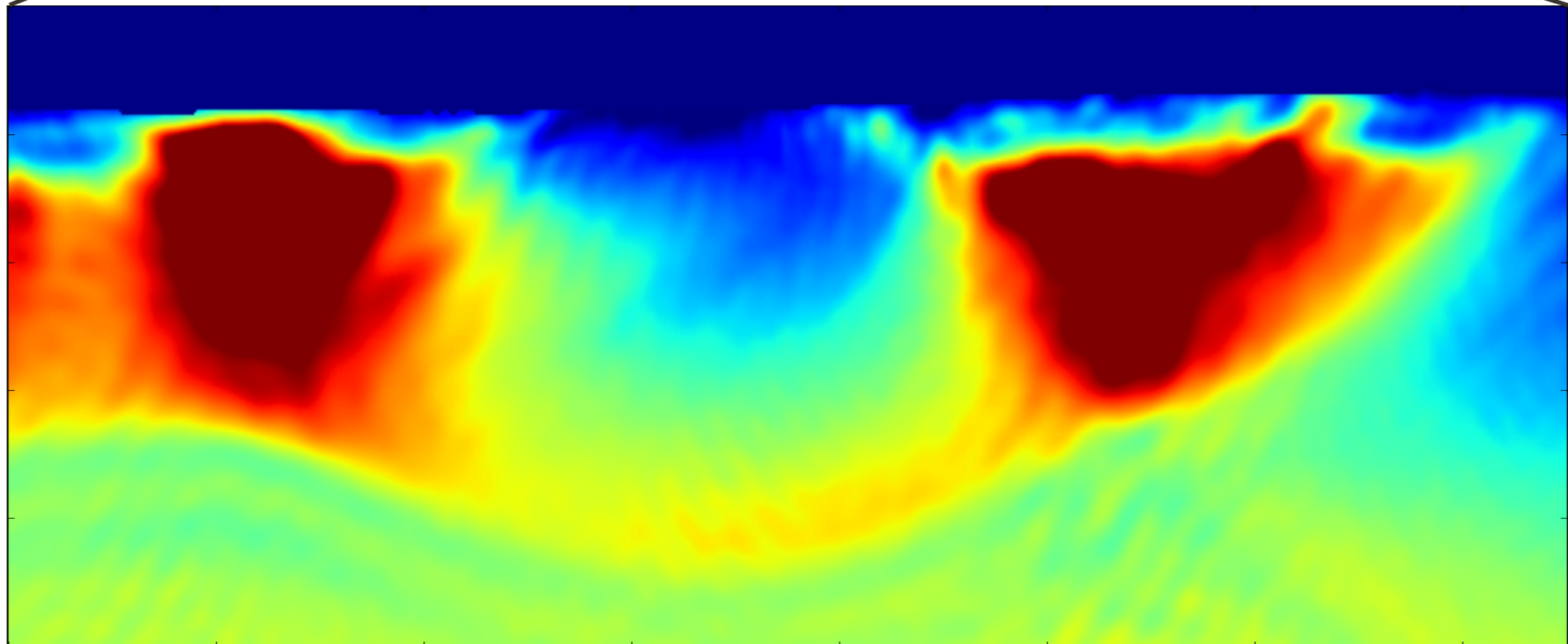
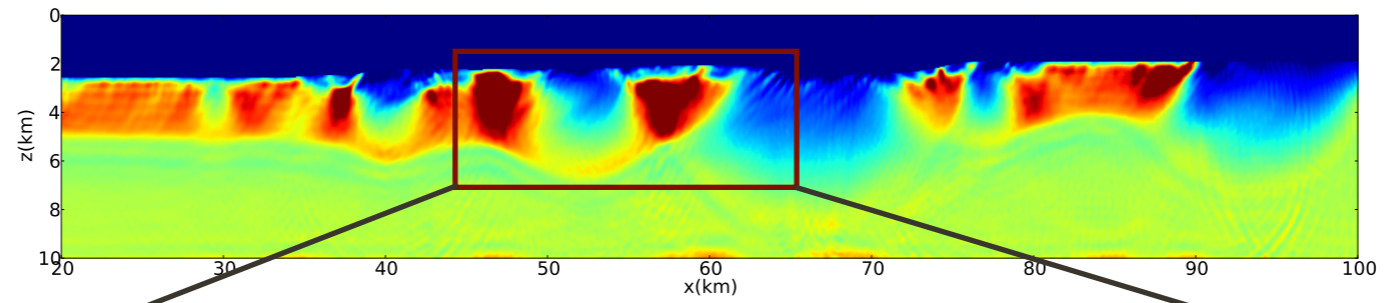
Final result [w/ denoising]



Final result [w/ denoising]



Final result [w/ denoising]



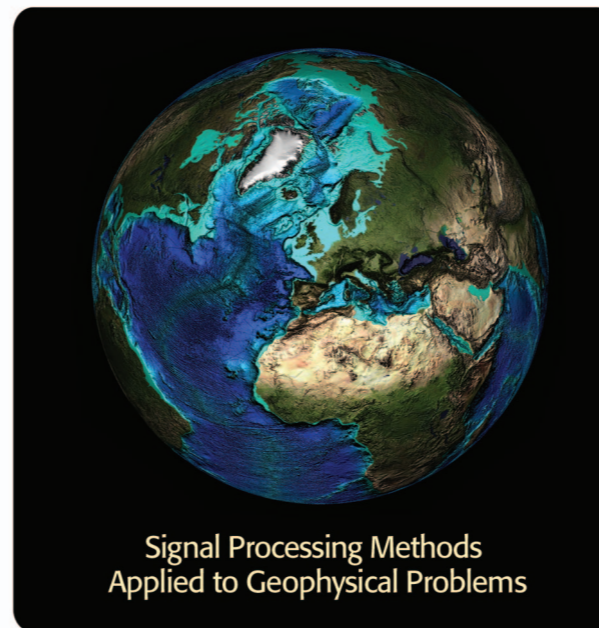
Fighting the Curse of Dimensionality

[Compressive sensing in exploration seismology]

Many seismic exploration techniques rely on the collection of massive data volumes that are mined for information during processing. This approach has been extremely successful, but current efforts toward higher-resolution images in increasingly complicated regions of Earth continue to reveal fundamental shortcomings in our typical workflows. The “curse of dimensionality” is the main roadblock and is exemplified by Nyquist’s sampling criterion, which disproportionately strains current acquisition and processing systems as the size and desired resolution of our survey areas continues to increase.

We offer an alternative sampling strategy that leverages recent insights from compressive sensing (CS) towards seismic acquisition and processing for data that are traditionally considered to be undersampled. The main outcome of this approach is a new technology where acquisition and processing related costs are no longer determined by overly stringent sampling criteria.

Compressive sensing is a novel nonlinear sampling paradigm, effective for acquiring signals that have a sparse repre-



Signal Processing Methods Applied to Geophysical Problems

IMAGE COURTESY OF U.S. DEPARTMENT OF COMMERCE/NOAA/NESDIS/NATIONAL GEOPHYSICAL DATA CENTER

sentation in some transform domain. We review basic facts about this new sampling paradigm that revolutionized various areas of signal processing and illustrate how it can be successfully exploited in various problems in seismic exploration to effectively fight the curse of dimensionality.

THE CURSE OF DIMENSIONALITY IN SEISMIC EXPLORATION

Modern-day seismic-data processing, imaging, and inversion increasingly rely on computationally and data-intensive techniques to meet society’s

continued demand for hydrocarbons. This approach is problematic because it leads to exponentially increasing costs as the size of the area of interest increases. Motivated by recent findings from CS and earlier work in seismic data regularization [1] and phase encoding [2], we confront the challenge of the “curse of dimensionality” with a randomized dimensionality-reduction approach that decreases the cost of acquisition and subsequent processing significantly. Before we discuss possible solutions to the curse of dimensionality in exploration seismology, we first discuss how sampling is typically conducted in exploration seismology.

CLASSICAL APPROACHES

During seismic data acquisition, data volumes are collected that represent discretizations of analog finite-energy wave fields in up to five dimensions including time. So, we are concerned with the

Further reading

Simultaneous, continuous, and random acquisition:

- *A new look at simultaneous sources* by Beasley et. al., '98.
- *Changing the mindset in seismic data acquisition* by Berkhout '08.
- *Random Sampling: A New Strategy for Marine Acquisition*, Moldoveanu, '10

Simultaneous simulations, imaging, and full-wave inversion:

- *Faster shot-record depth migrations using phase encoding* by Morton & Ober, '98.
- *Phase encoding of shot records in prestack migration* by Romero et. al., '00.
- *Efficient Seismic Forward Modeling using Simultaneous Random Sources and Sparsity* by N. Neelamani et. al., '08.
- *Compressive simultaneous full-waveform simulation* by FJH et. al., '09.
- *Randomized dimensionality reduction for full-waveform inversion* by FJH & X. Li, '10
- *Fast full-wavefield seismic inversion using encoded sources* by Krebs et. al., '09
- *An effective method for parameter estimation with PDE constraints with multiple right hand sides.* by Eldad Haber, Matthias Chung, and Felix J. Herrmann. '10
- *Seismic waveform inversion by stochastic optimization.* Tristan van Leeuwen, Aleksandr Aravkin and FJH, 2010.
- *Efficient least-squares imaging with sparsity promotion and compressive sensing* by FJH & Li, '12
- *Fast randomized full-waveform inversion with compressive sensing* by Xiang Li et. al., '12
- *Accelerated large-scale inversion with message passing* by FJH, '12

Further reading

Compressive sensing in seismic acquisition

- Non-parametric seismic data recovery with curvelet frames FJH & Hennenfent '08
- Simply denoise: wavefield reconstruction via jittered undersampling” Hennenfent & FJH '08
- Non-uniform optimal sampling for seismic survey design Mosher et. al. '12
- Simultaneous seismic data denoising and reconstruction via multichannel singular spectrum analysis by Oropeza, V., and M. Sacchi, '11,
- Parallel Stochastic Gradient Algorithms for Large-Scale Matrix Completion by Recht, B., and C. Ré, '11
- Randomized marine acquisition with compressive sampling matrices, Mansour et. al., '12
- Fast Methods for Rank Minimization with Applications to Seismic-Data Interpolation, R. Kumar et. al., '12
- Only dither: efficient simultaneous marine acquisition by Wason et. al., '12

Compressive sensing, sparse solvers, and weighting

- Robust uncertainty principles: Exact signal reconstruction from highly incomplete frequency information by Candes, 06.
- Compressed Sensing by D. Donoho, '06
- Probing the Pareto frontier for basis pursuit solutions by E. van den Berg and M. Friedlander, '08
- Recovering compressively sampled signals using partial support information by Friedlander et. al., '12
- Beyond ℓ_1 norm minimization for sparse signal recovery by Mansour, '12

Further reading

Message passing

- Message passing algorithms for compressed sensing by David Donoho et. al., 2009
- Graphical Models Concepts in Compressed Sensing by Andrea Montanari, '2012

Acknowledgments

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Thank you

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