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Affordable omnidirectional subsurface extended image volumes

Rajiv Kumar



Affordable omnidirectional subsurface extended image volumes

Tristan van Leeuwen and Felix J. Herrmann







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Why we need image gathers?

Full subsurface offset volumes allow us to conduct

- AVA analysis
- Geological dip estimation
- Velocity analysis in complex geological enviornment





as

where

- - Q:source
 - D:data matrix
- - squared-slowness **m** :

• Given two-way wave equations, source and receiver wavefields are defined

 $H(\mathbf{m})U = P_s^T Q$ Forward propagation $H(\mathbf{m})^*V = P_r^T D$ Backward propagation

 $H(\mathbf{m})$: discretization of the Helmoltz operator

 P_s, P_r : samples the wavefield at the source and receiver positions



- Organize wavefields in monochromatic data *matrices* where each column represents a common shot gather
- Express image volume tensor for single frequency as a matrix



E =

$$UV^*$$
$$H^{-1}P_s^T Q D^* P_r H^{-1}$$









example for one layer











Impediments

Prohibitively expensive to compute and store



Biondi and Symes, 2004, Sava and Biondi, 2004, Sava and Vasconcelos, 2011, Yang and Sava, 2015

Current Workflow

- Compute all the source and receiver wavefields
- Severely subsample the image volume in the subsurface coordinates
- Allowed limited interactions in predefined directions
 - horizontal or vertical based upon geology of interest



Motivation

Can we avoid computing all of the wavefields if not forming the full image volumes?



Motivation

Can we gleans information from the full image volume without requiring a-priori knowledge of the geology?



• Probe volume with tall matrix $W = [\mathbf{w}_1, \ldots, \mathbf{w}_l]$

where $\mathbf{w}_i = [0, \dots, 0, 1, 0, \dots, 0]$ represents single scattering points

 $\widetilde{E} = EW = H^{-1}P_s^T Q D^* P_r H^{-1} W$

van Leeuwen 2012



Computation

• *mat-vec* with extended image :

$\widetilde{E} = EW = H^{-1}P_s^T Q D^* P_r H^{-1} \mathbf{w}$

- $\widetilde{\mathbf{d}} = P_r H^{-1} \mathbf{w}$
- $\widetilde{\mathbf{y}} = QD^*\widetilde{\mathbf{d}}$
- $\widetilde{E} = H^{-1} P_s^T \widetilde{\mathbf{y}}$
- (one subsurface source) (surface source function) (one surface source)



Computation

computation of an *image point gather*

	# of PDE solves	"flops for correlations"
conventional	2Ns	$N_s \times N_h$
ours	2N _x	$N_s \times N_r$

 N_s - # of sources N_r - # of receivers N_h - # of subsurface offsets N_x - # of sample points



Computation

computation of an image point gather

	time (s)	memory (MB)
conventional	23.6	103
ours	2.02	0.03



Application to WEMVA





Biondo & Symes, '04, Symes 2008, Sava & Vasconcelos, '11





 \star stand for element-wise multiplication



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Focusing [propose method]

$E \operatorname{diag}(\mathbf{x}) \approx \operatorname{diag}(\mathbf{x}) E$



 \star matrix-matrix multiplication





Focusing

where \mathbf{x} represents horizontal, vertical or all offset.





Yang and Sava, 2015, van Leeuwen et. al. 2015

Why do we need all offsets





Common image gathers Horizontal reflector









Common image gathers Vertical reflector







Common image point gathers







Fast WEMVA w/ randomized probing

- Measure the error in some norm $\min ||E(\mathbf{m})\mathbf{d}|$ m
- - $||A||_{F}^{2} =$

where
$$\sum_{i=1}^{K} \mathbf{w}_i \mathbf{w}_i^T \approx I$$

$$\mathsf{iag}(\mathbf{x}) - \mathsf{diag}(\mathbf{x}) E(\mathbf{m}) ||_2^2$$

• The Frobenius norm can be estimated via randomized trace estimation : Avron and Toledo, 2011

$$= \operatorname{trace}(A^{T}A)$$

$$\approx \sum_{i=1}^{K} \mathbf{w}_{i}^{T} A^{T}A \mathbf{w}_{i} = \sum_{i=1}^{K} ||A \mathbf{w}_{i}||_{2}^{2}$$



Randomized probing [reflection]







Randomized probing [reflection]

•Exact



• Error bar of approximated objective function (different color represents different random realization)





Lens Model



True model Init



Initial model

WEMVA





Lens Model [image gathers]



True model



0

Initial model





Least-squares RTM Images



True model



0.5 z(km) 1 1.5 1.4 1.6 offset(km) 1.2 1.8

Initial model

WEMVA



Conclusions

• probings allows us to get offset information for all sub-surface direction

- Prior knowledge of geology is not required
- randomized trace estimation allows us to compute WEMVA objective cheaply



Image gathers w/ surface-related multiples NingTu





Why need multiples?





Tu and Herrmann, 2015



Least-squares imaging: *primary-only* shot gather



Least-squares imaging: *multiple-only* shot gather



Verschuur et. al. '92

Motivation

- Leverage benefits of SRME
 - highly accurate data-driven multiple prediction
- All in one go method
 - we combine SRME within the extended imaging condition



Extended imaging with multiples

$$\widetilde{E} = EW = H^{-1}P_s^T(Q - P)$$

where

(Q - P) : areal source

P : total upgoing wavefield

 $P^*P_rH^{-1}W$



Kumar et. al. '14

Least-square extended imaging $\underset{\widetilde{E}}{\text{minimize}} \quad \frac{1}{2} \| \mathcal{F}(\widetilde{E}) - P \|_{F}^{2},$

where

 $\mathcal{F}(\widetilde{E}) = P_r H^{-1} E W^T H^{-1} P_s^T (Q - P),$



Velocity model



True model



Initial model



Least-squares RTM images



Primary only

Primary + multiples w/o areal sources

Primary + multiples with areal sources





400 **Primary + multiples** with areal sources

Conclusions

Multiples can be used with primaries to form subsurface image gathers via least-squares inversion.





Acknowledgements Thank you for your attention ! https://www.slim.eos.ubc.ca/



This work was in part financially supported by the Natural Sciences and Engineering Research Council of Canada Discovery Grant (22R81254) and the Collaborative Research and Development Grant DNOISE II (375142-08). This research was carried out as part of the SINBAD II project with support from the following organizations: BG Group, BGP, BP, CGG, Chevron, ConocoPhillips, ION, Petrobras, PGS, Statoil, Total SA, WesternGeco, and Woodside.



