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Ocean bottom seismic acquisition via jittered sampling

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Challenges

- Need for full sampling
 - wave-equation based inversion (RTM & FWI)
 - SRME/EPSI or related techniques
- Full azimuthal coverage
 - multiple source vessels
 - simultaneous/blended acquisition
- Deblending or wavefield reconstruction
 - recover unblended data from blended data
 - challenging to recover weak late events

Motivation

- Is there a way to circumvent the Nyquist-related acquisition/processing costs?
- Design seismic acquisition within the compressed sensing framework
- ▶ Rethink marine acquisition (OBC, OBN)
 - sources (and receivers) at random locations
 - exploit *natural* variations in the acquisition (e.g., cable feathering)
 - as long as you know where sources were afterwards... it is fine!

Want more for less ...



Motivation

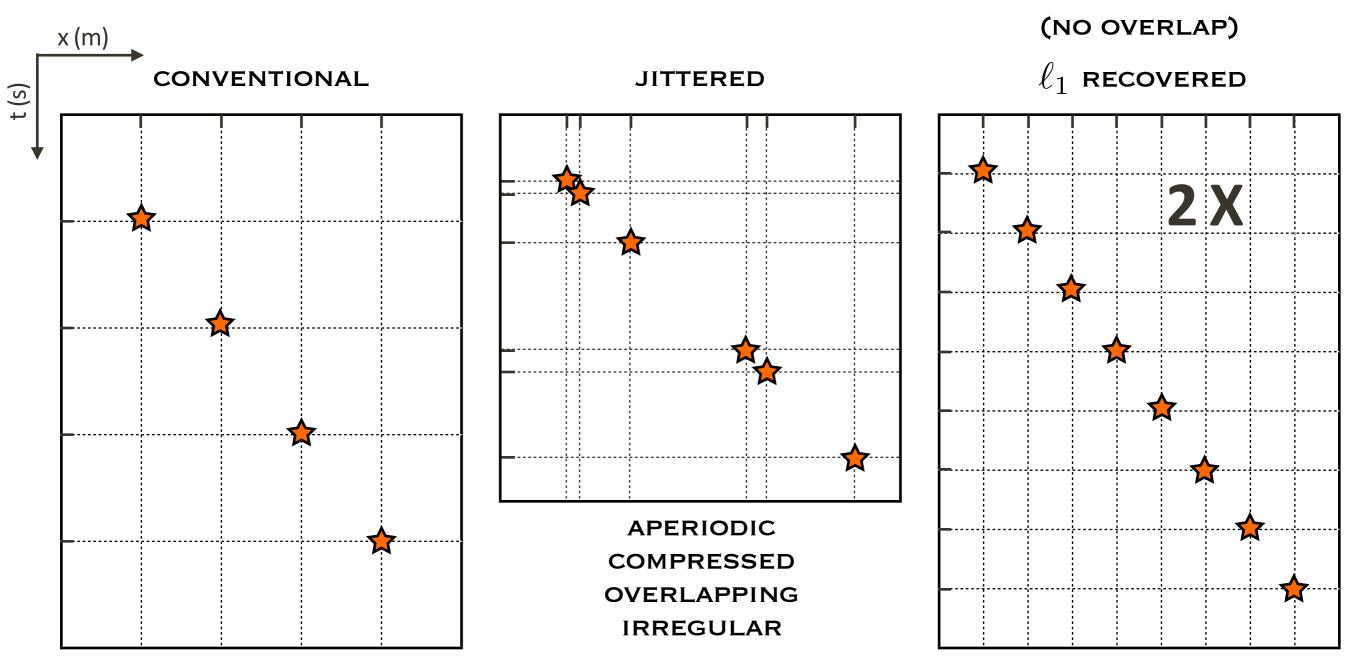
... want more for less

- shorter survey times
- increased spatial sampling

How is this possible?

- (multi) vessel acquisition w/ jittered sampling & "blending" via compressed randomized intershot firing times
- sparsity-promoting recovery using ℓ_1 constraints ("deblending")

More for less



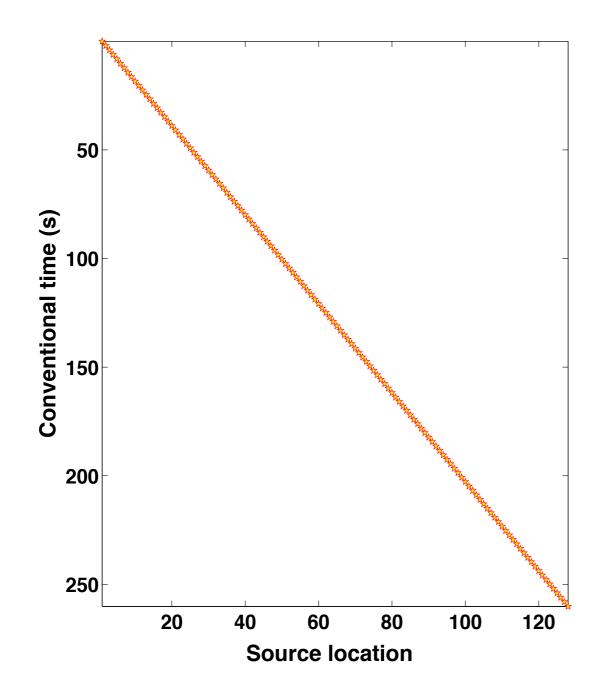
PERIODIC-SPARSE-NO OVERLAP

PERIODIC & DENSE

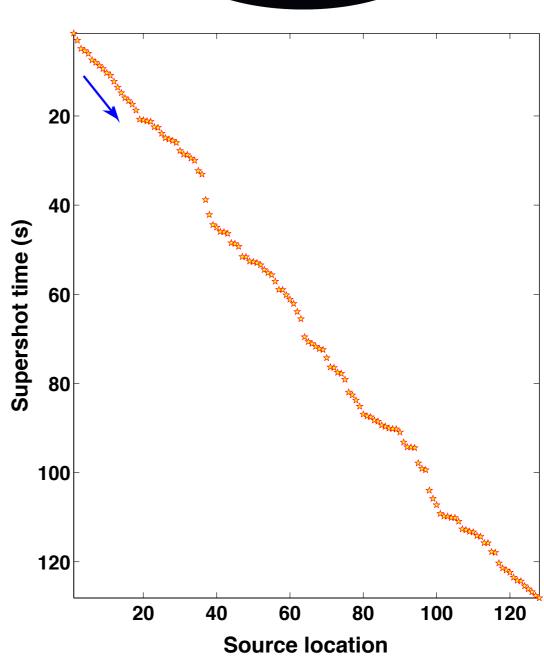
Conventional vs. jittered sources [EAGE 2012]

Speed of source vessel

Constant







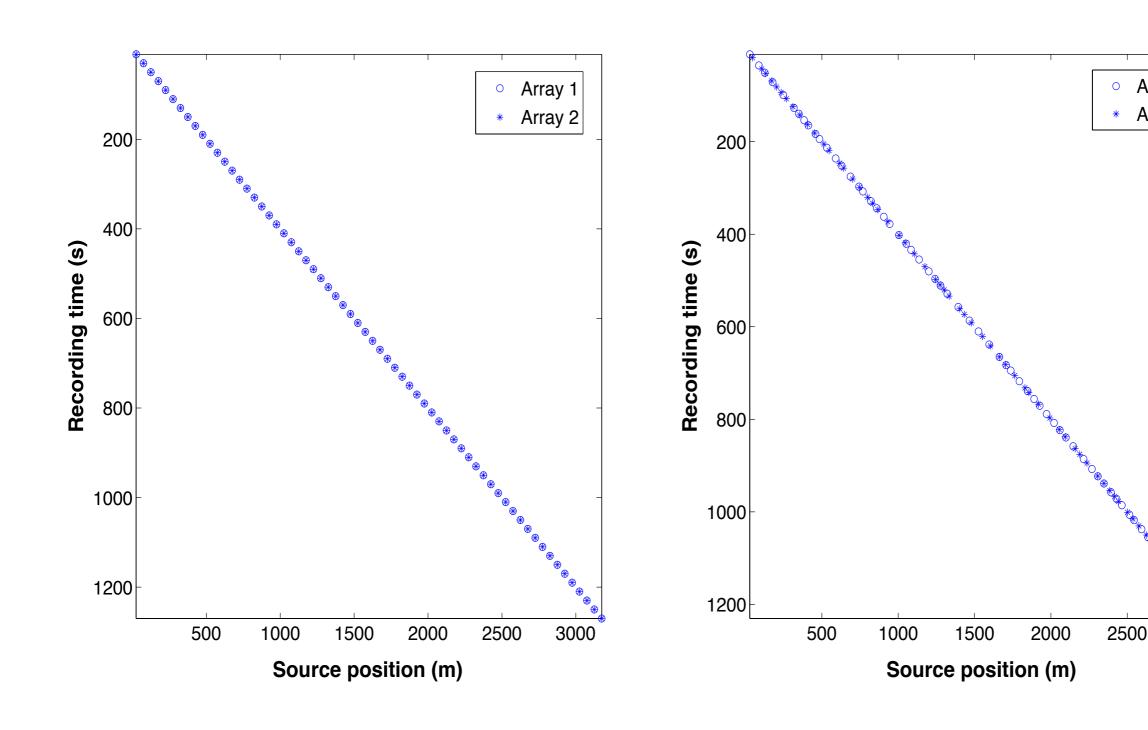
Array 1

Array 2

3000

Conventional vs. jittered sources [EAGE 2013]

[Speed of source vessel = $5 \text{ knots} \approx 2.5 \text{ m/s}$]



Outline

- Problem statement & recovery strategy
- Design of *jittered*, ocean bottom cable acquisition
 - jitter in time ⇒ jittered in space (shot locations)
- Experimental results of sparsity-promoting processing
 - wavefield recovery via "deblending" & interpolation from (coarse) jittered to (fine) regular sampling grid

Compressed sensing

Successful sampling & reconstruction scheme

- exploit structure via sparsifying transform
- subsampling decreases sparsity
- ▶ large scale optimization look for sparsest solution

Time-jittered acquisition

Compress inter-shot times

- ▶ random jitter in time ⇒ jitter in space for a constant speed
- discrete jittering start by being on the grid
- maximum (acquisition) gap effectively controlled

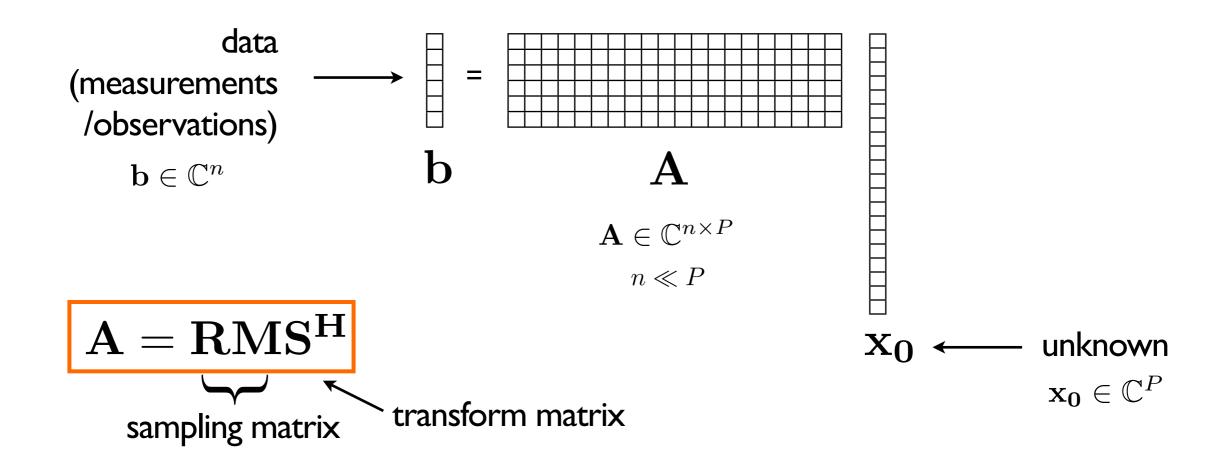
Challenges: recover fully sampled data from jittered data and remove overlaps (but no fear.... sparse recovery is here!)

On going work - move off the grid (use non-uniform grid)

[Hennenfent et.al., 2010]

Measurement model

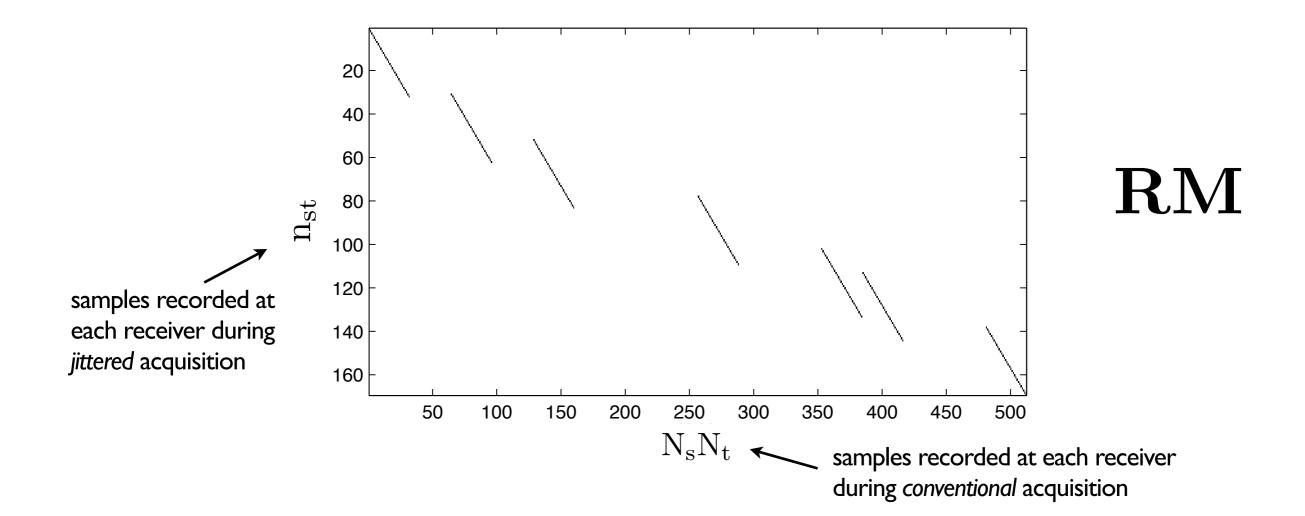
Solve an underdetermined system of linear equations:



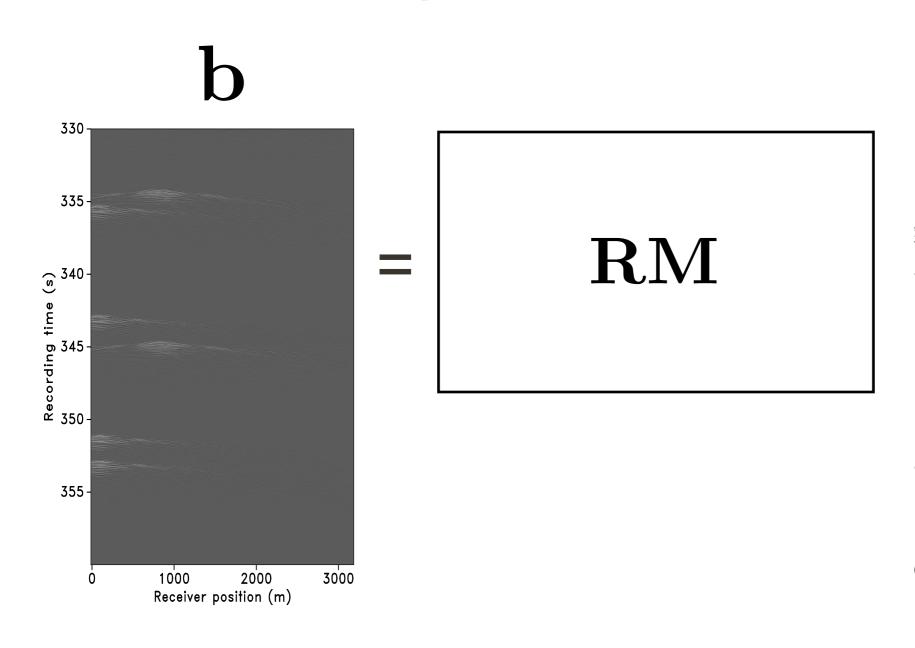


Sampling matrix

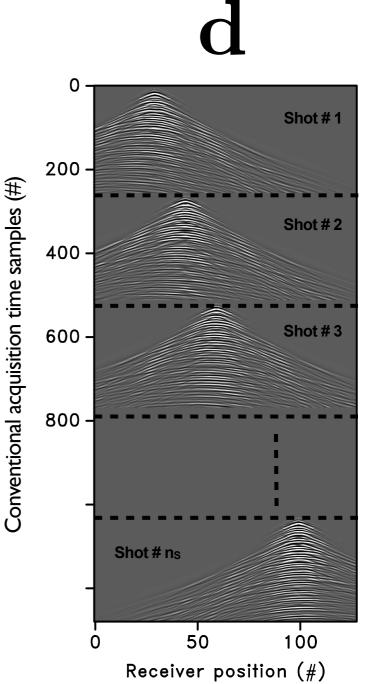
For a seismic line with N_s sources, N_r receivers, and N_t time samples, the sampling matrix is



acquire in the field (subsampled shots w/ overlap between shot records)



would like to have (all shots w/o overlaps between shot records)



Sparse recovery

Exploit curvelet-domain sparsity of seismic data

Sparsity-promoting program:

$$\tilde{\mathbf{x}} = \arg\min_{\mathbf{x}} \|\mathbf{x}\|_1$$
 subject to $\mathbf{A}\mathbf{x} = \mathbf{b}$ support detection

Sparsity-promoting solver: $\mathbf{SPG}\ell_1$ [van den Berg and Friedlander, 2008]

Recover single-source prestack data volume: $\tilde{\mathbf{d}} = \mathbf{S^H} \tilde{\mathbf{x}}$

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Sampling schemes

FULL SAMPLING



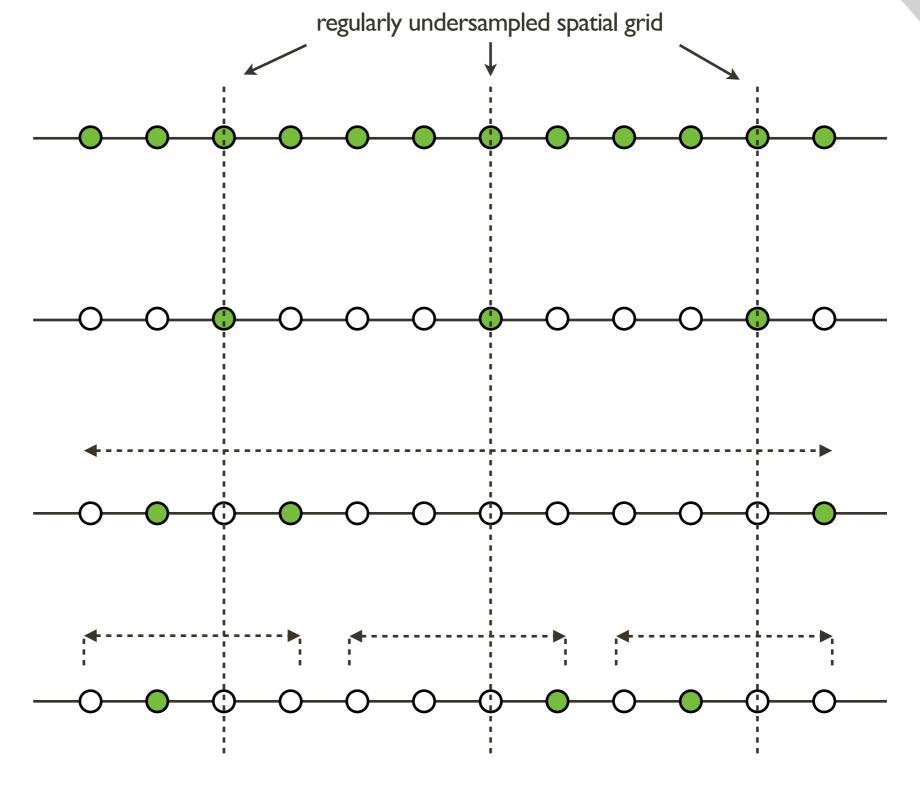
 $(\eta = 4)$

UNIFORM RANDOM UNDERSAMPLING

 $(\eta = 4)$

JITTERED UNDERSAMPLING

 $(\eta = 4)$

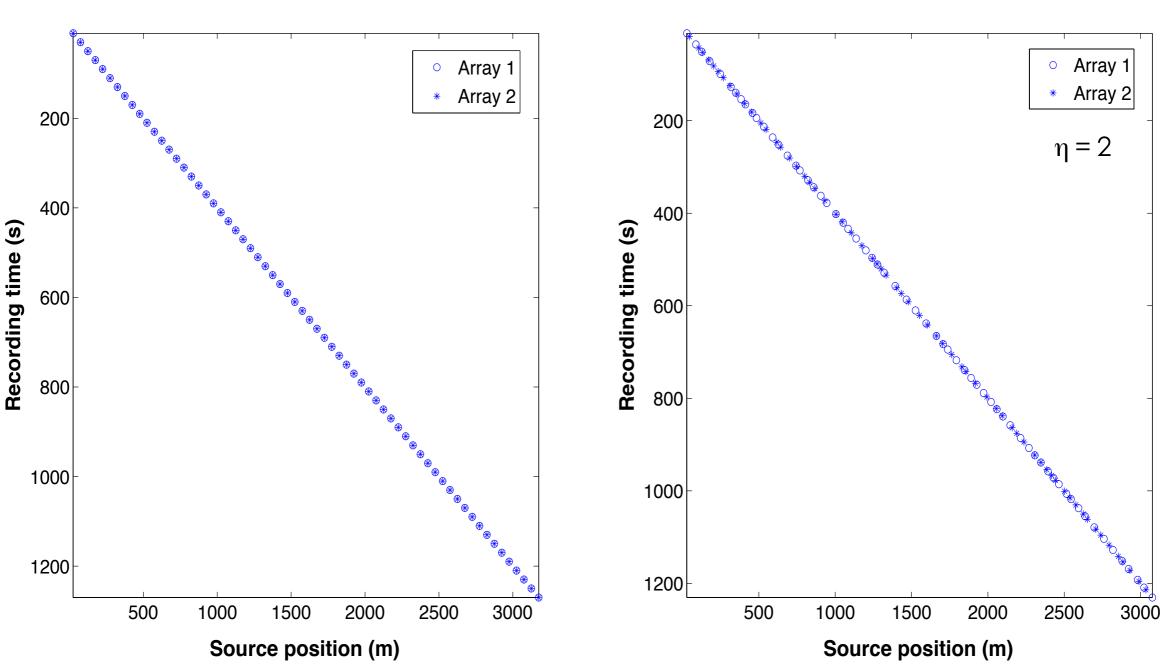


Conventional vs. jittered sources

[Speed of source vessel = 5 knots ≈ 2.5 m/s]



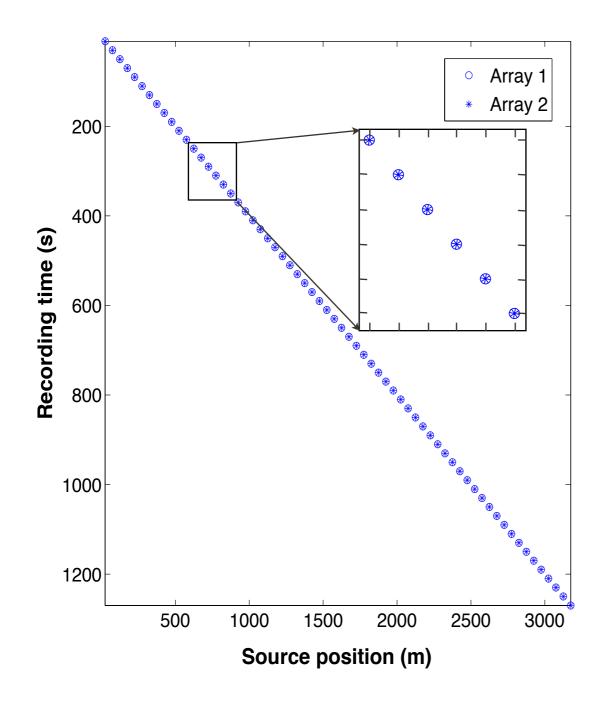


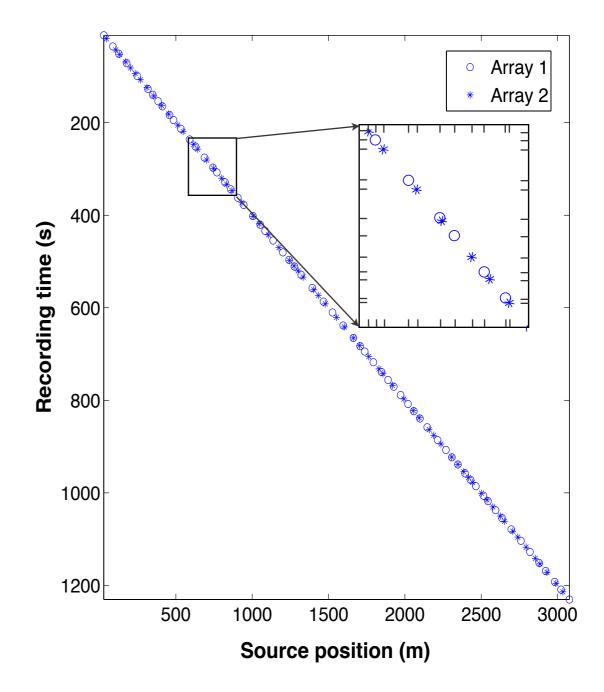


Conventional vs. jittered sources

[Speed of source vessel = 5 knots ≈ 2.5 m/s]

shot interval: **50** m





Simultaneous source acquisition & deblending

- A new look at simultaneous sources by Beasley et. al., '98, '08
- Changing the mindset in seismic data acquisition by Berkhout, '08
- Utilizing dispersed source arrays in blended acquisition by Berkhout et. al., '12
- Random sampling: a new strategy for marine acquisition by Moldoveanu,'10
- Multi-vessel coil shooting acquisition by Moldoveanu,'10
- Simultaneous source separation by sparse radon transform by Akerberg et. al., '08
- Simultaneous source separation using dithered sources by Moore et. al., '08
- Simultaneous source separation via multi-directional vector-median filter by Huo et. al., '09
- Separation of blended data by iterative estimation and subtraction of blending interference noise by Mahdad et. al., 'I I

Our approach

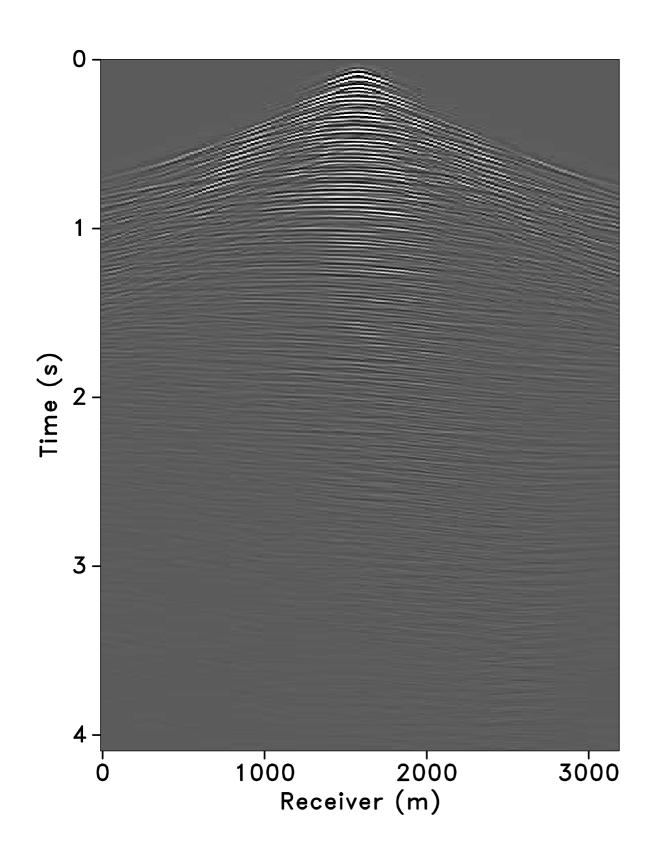
Combination of

- multiple-source time-jittered acquisition
 - random jitter in time \Rightarrow jitter in space for a constant speed (favours recovery compared to periodic sampling)
 - shorter acquisition times
- sparsity-promoting processing
 - data is sparse in curvelets
 - optimization: use ℓ_1 constraints

Address two challenges - jittered sampling & overlap

Outline

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Gulf of Suez

1024 time samples

128 sources

128 receivers

Shot interval: 25 m

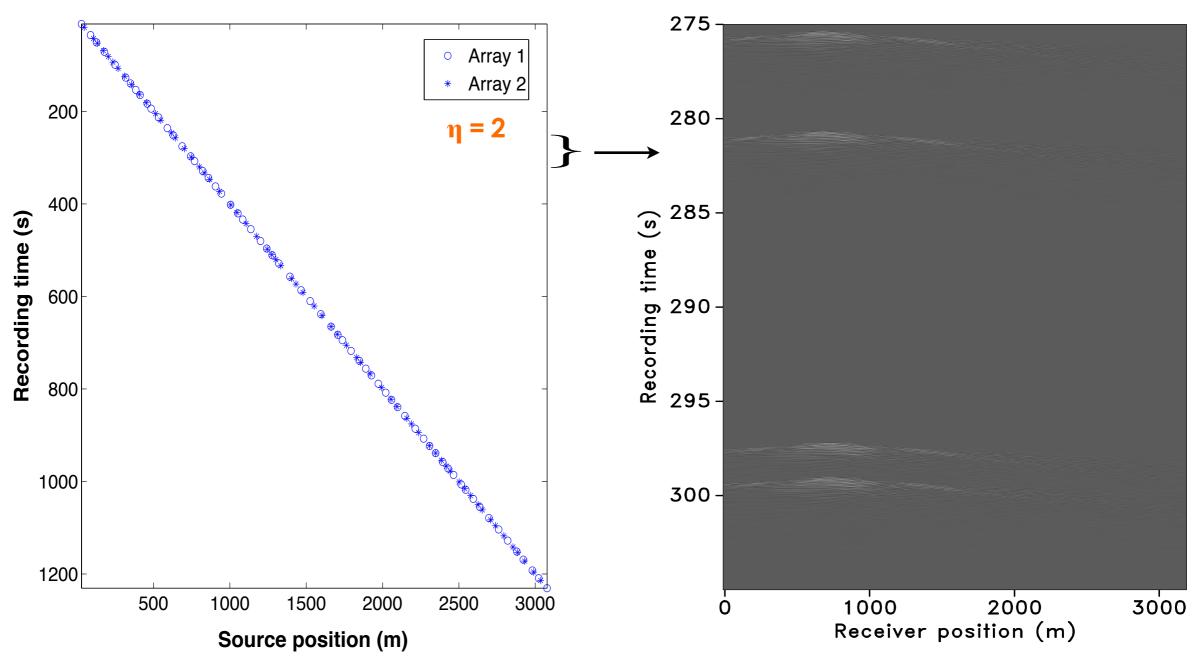
Receiver/group interval: 25 m

Time-jittered OBC acquisition

[1 source vessel, speed = 5 knots, underlying grid: 25 m]

[no. of jittered source locations is half the number of sources in ideal periodic survey w/o overlap]

MEASUREMENTS (b)





Recovery

["Deblending" + Interpolation from (coarse) jittered grid to (fine) regular grid]

CONVENTIONAL PROCESSING

CURVELET-DOMAIN SPARSITY-PROMOTION

Apply the adjoint of the sampling operator

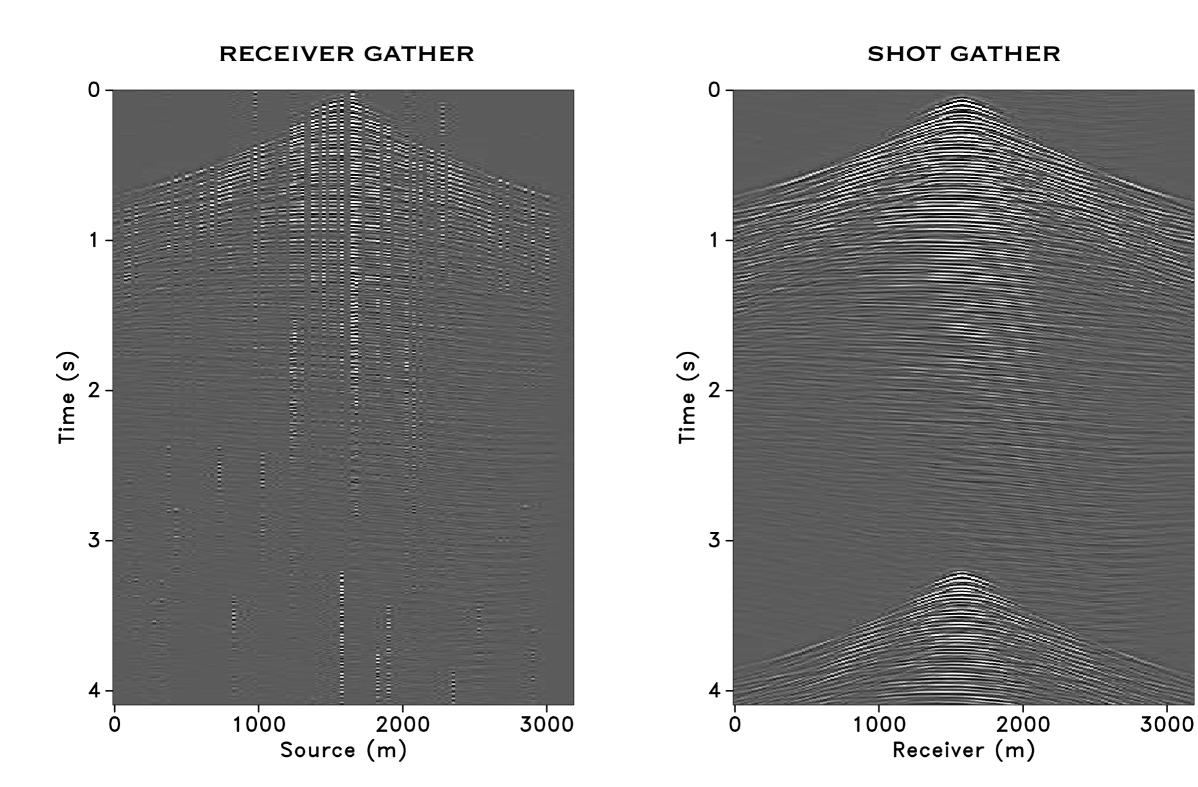
+

Median filtering in the midpoint-offset domain

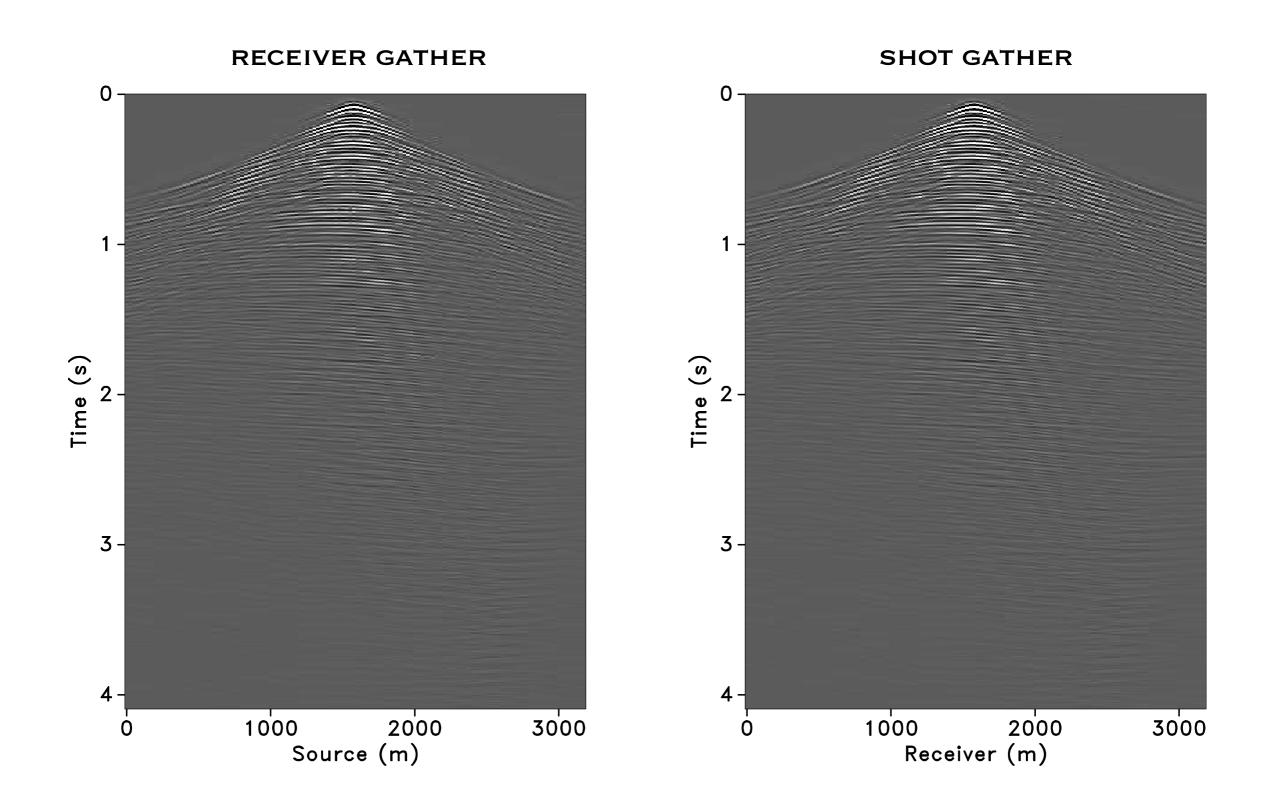
Solve an optimization problem (e.g., one-norm minimization)

Conventional processing

[adjoint applied: $(RM)^Hb$]

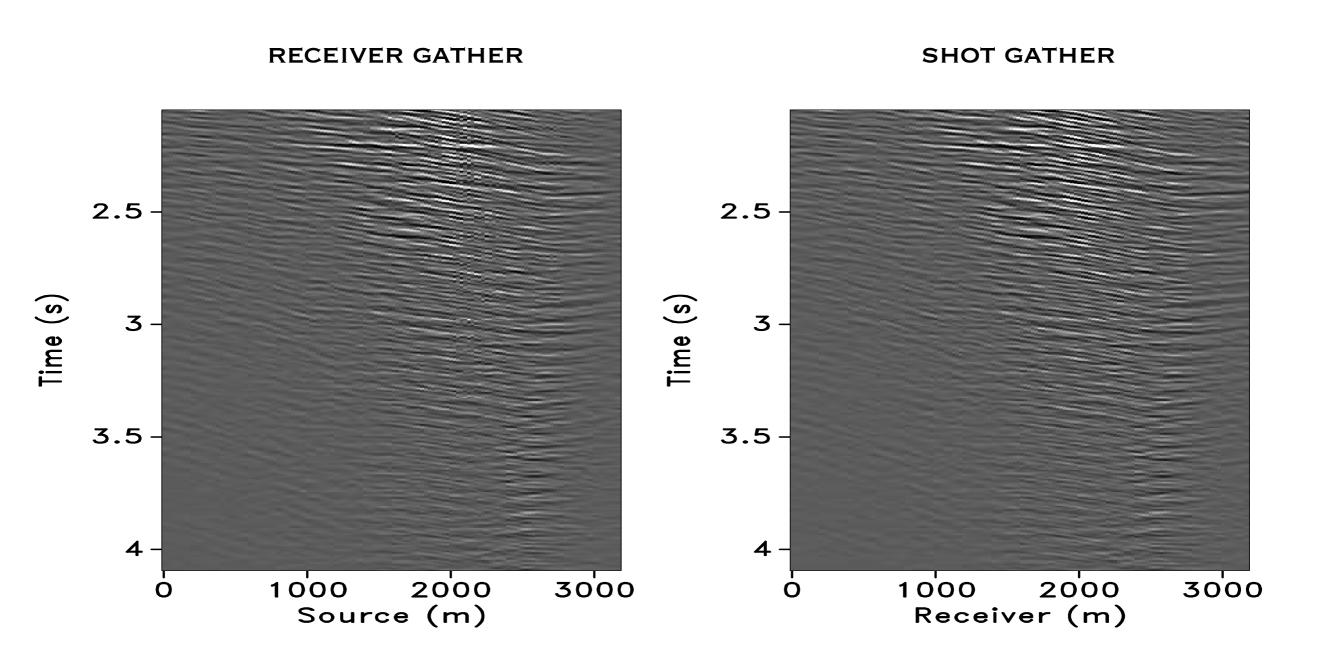


["deblending" + interpolation from jittered 50m grid to regular 25m grid]



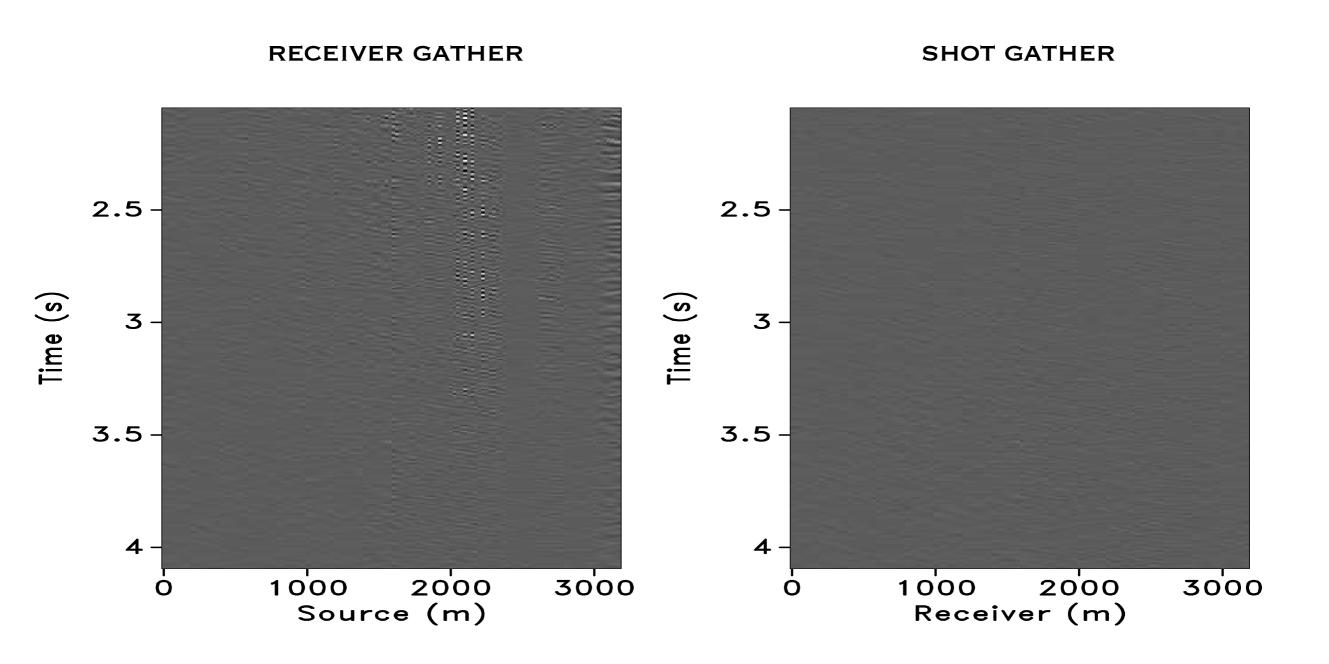
["deblending" + interpolation from jittered 50m grid to regular 25m grid]

* recovered weak late events



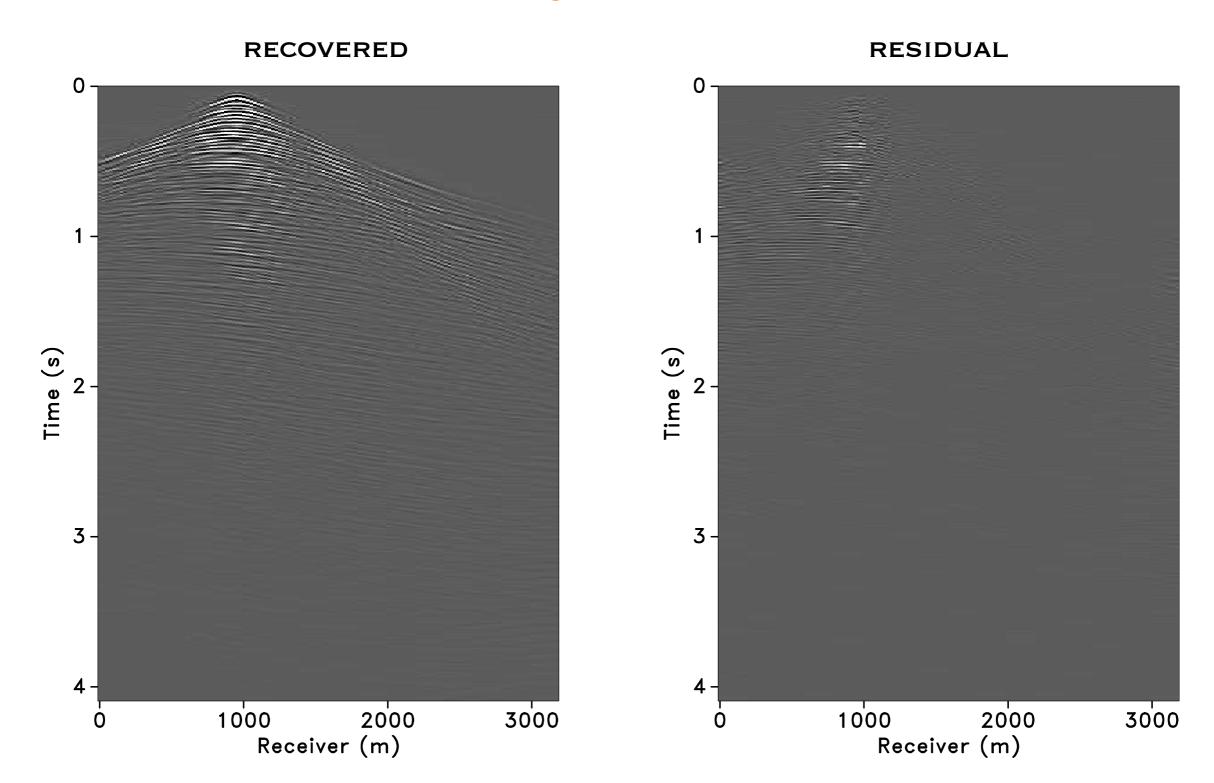
["deblending" + interpolation from jittered 50m grid to regular 25m grid]

* residual



["deblending" + interpolation from jittered 50m grid to regular 25m grid]

* shot location where none of the airguns fired



Performance

Improvement spatial sampling ratio

= no. of spatial grid points recovered from jittered sampling via sparse recovery no. of spatial grid points in conventional sampling

$$=\frac{128}{64}=2$$



Multiple source vessels

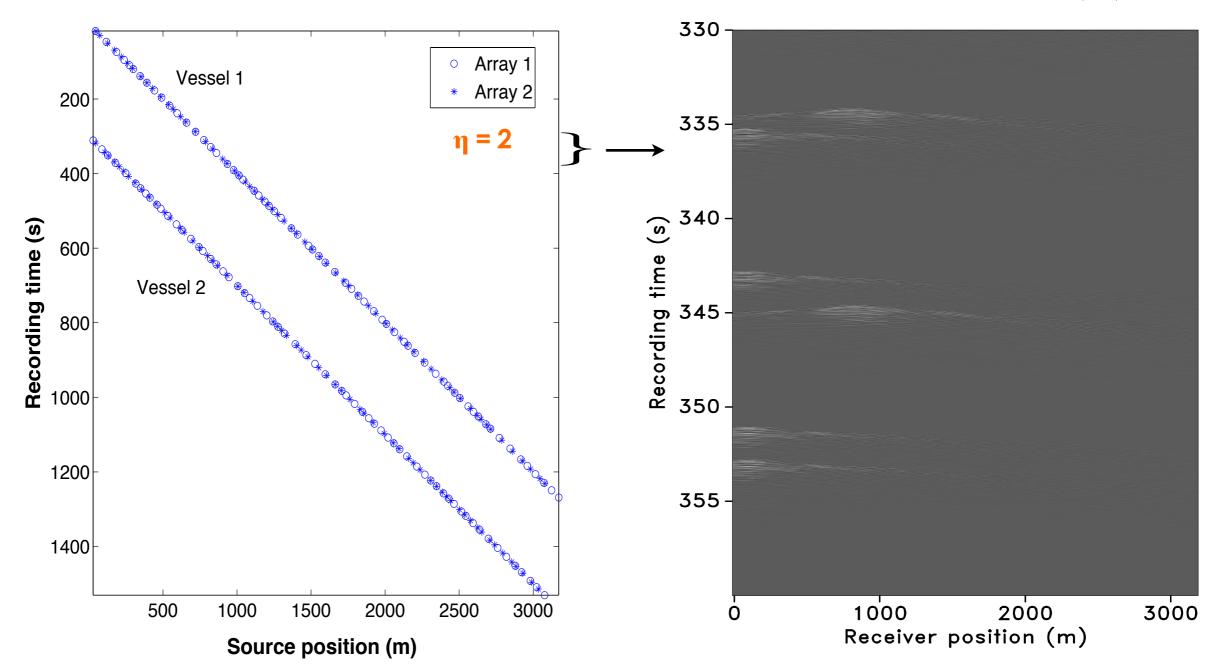
- improves recovery shorter times lead to better spatial sampling at the expense of more overlap
- better azimuthal coverage

Time-jittered OBC acquisition

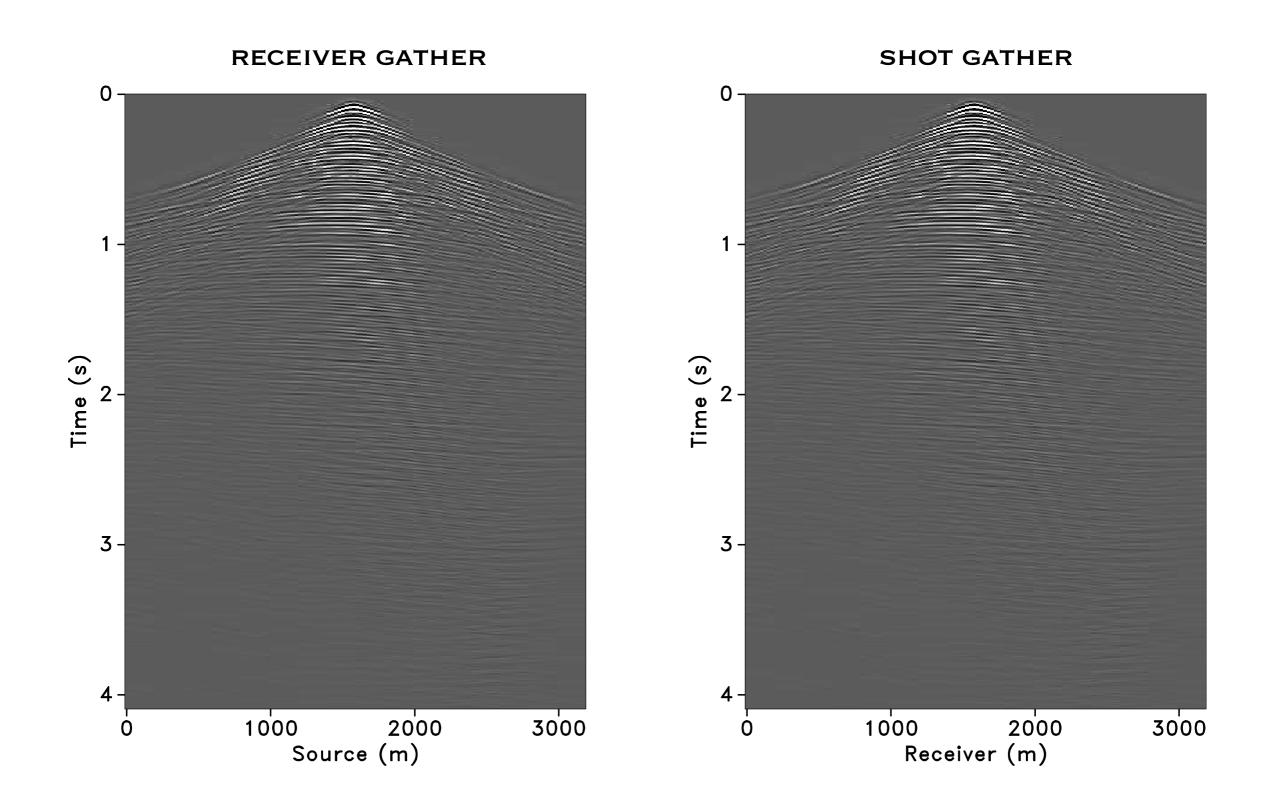
[2 source vessels, speed = 5 knots, underlying grid: 25 m]

[no. of jittered source locations is half the number of sources in ideal periodic survey w/o overlap]

MEASUREMENTS (b)

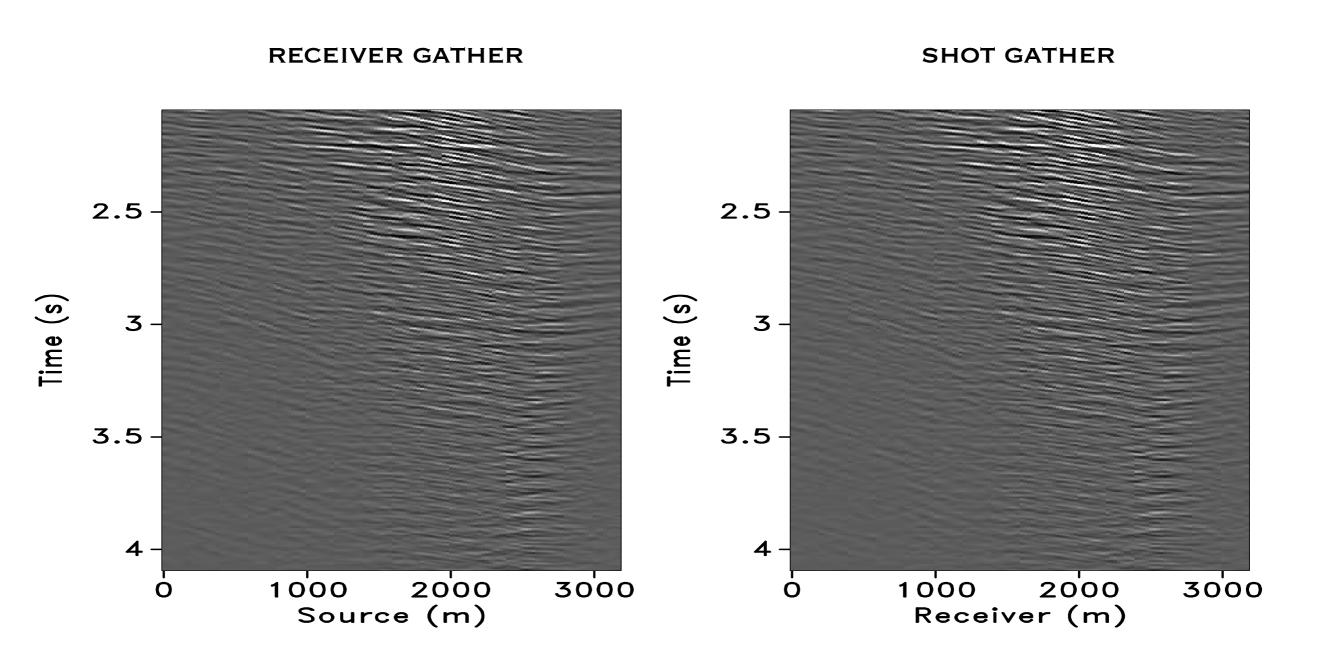


["deblending" + interpolation from jittered 50m grid to regular 25m grid]



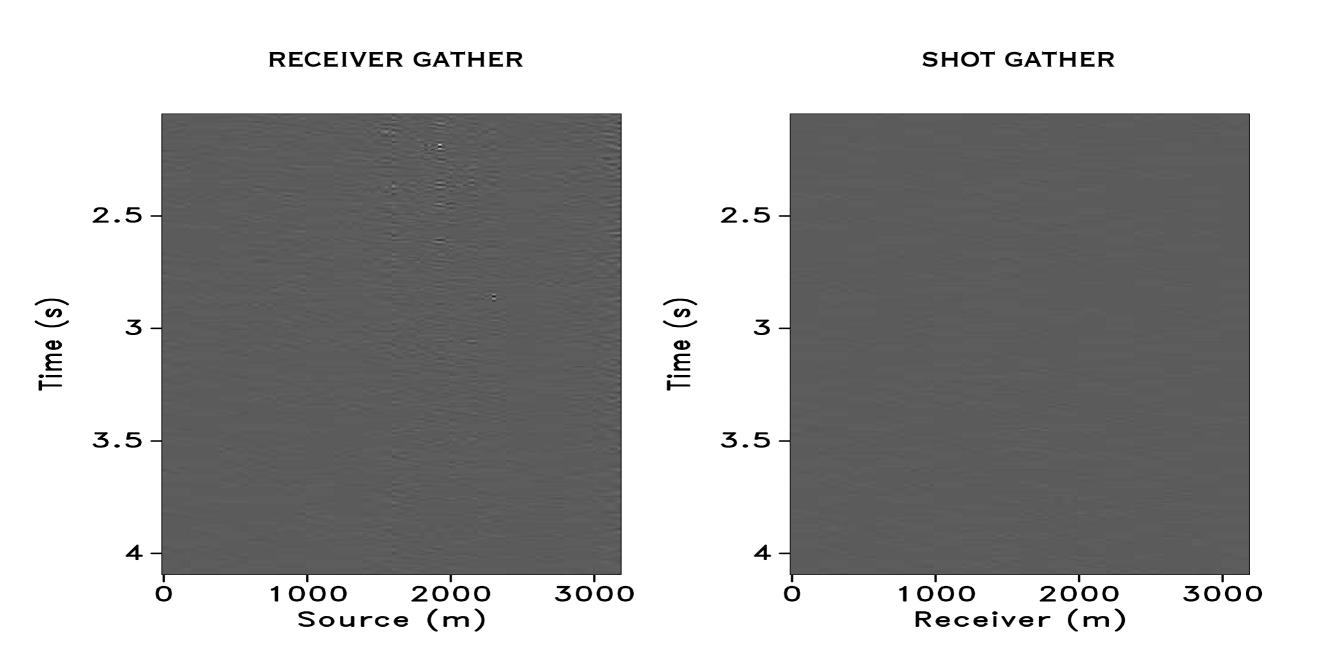
["deblending" + interpolation from jittered 50m grid to regular 25m grid]

* recovered weak late events



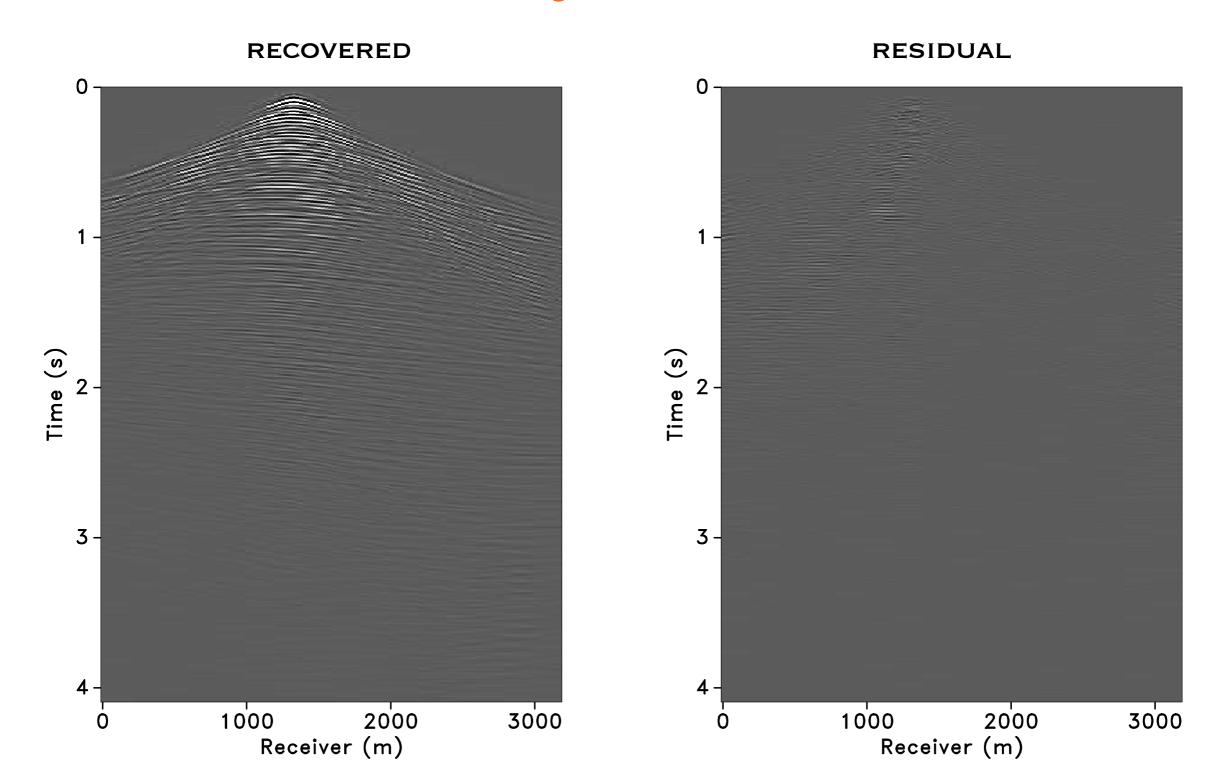
["deblending" + interpolation from jittered 50m grid to regular 25m grid]

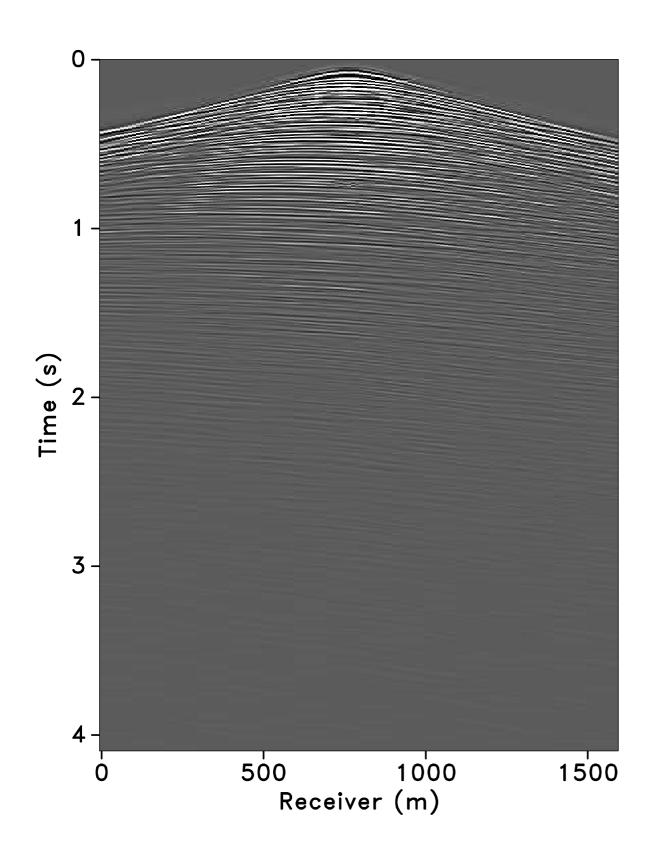
* residual



["deblending" + interpolation from jittered 50m grid to regular 25m grid]

* shot location where none of the airguns fired





Gulf of Suez

1024 time samples

128 sources

128 receivers

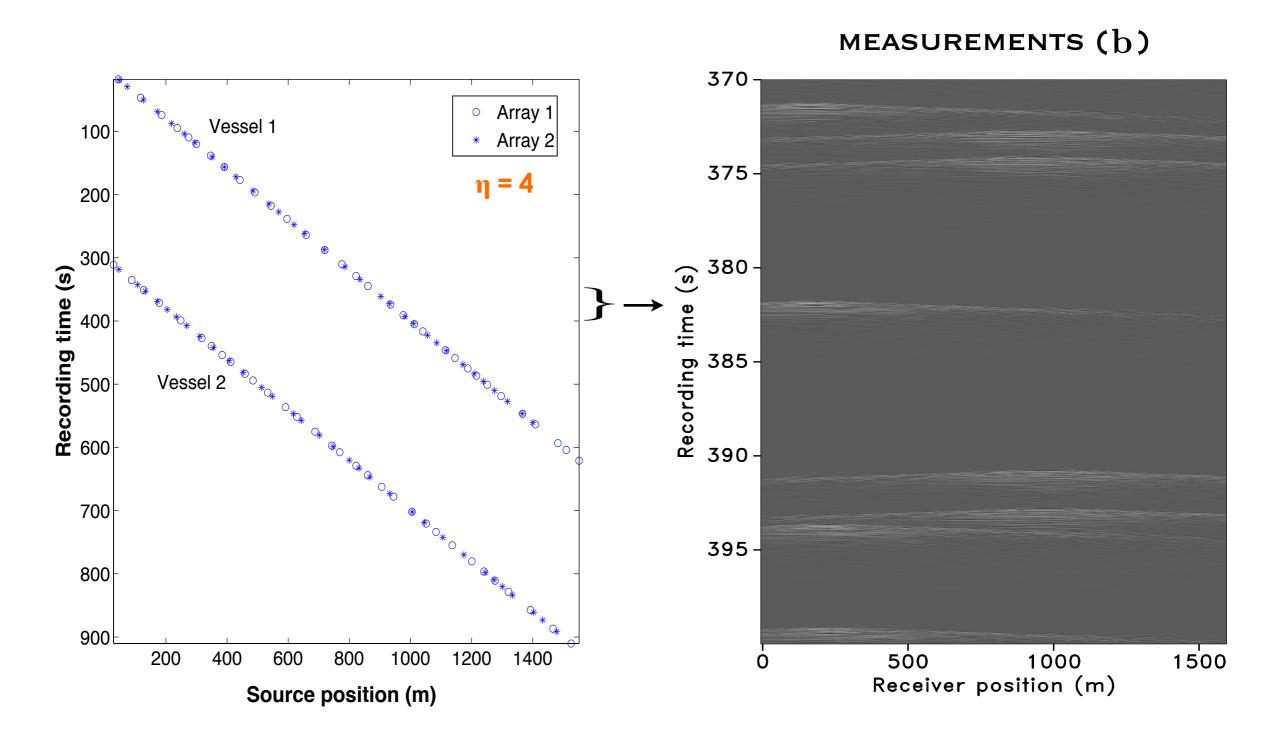
Shot interval: 12.5 m

Receiver/group interval: 12.5 m

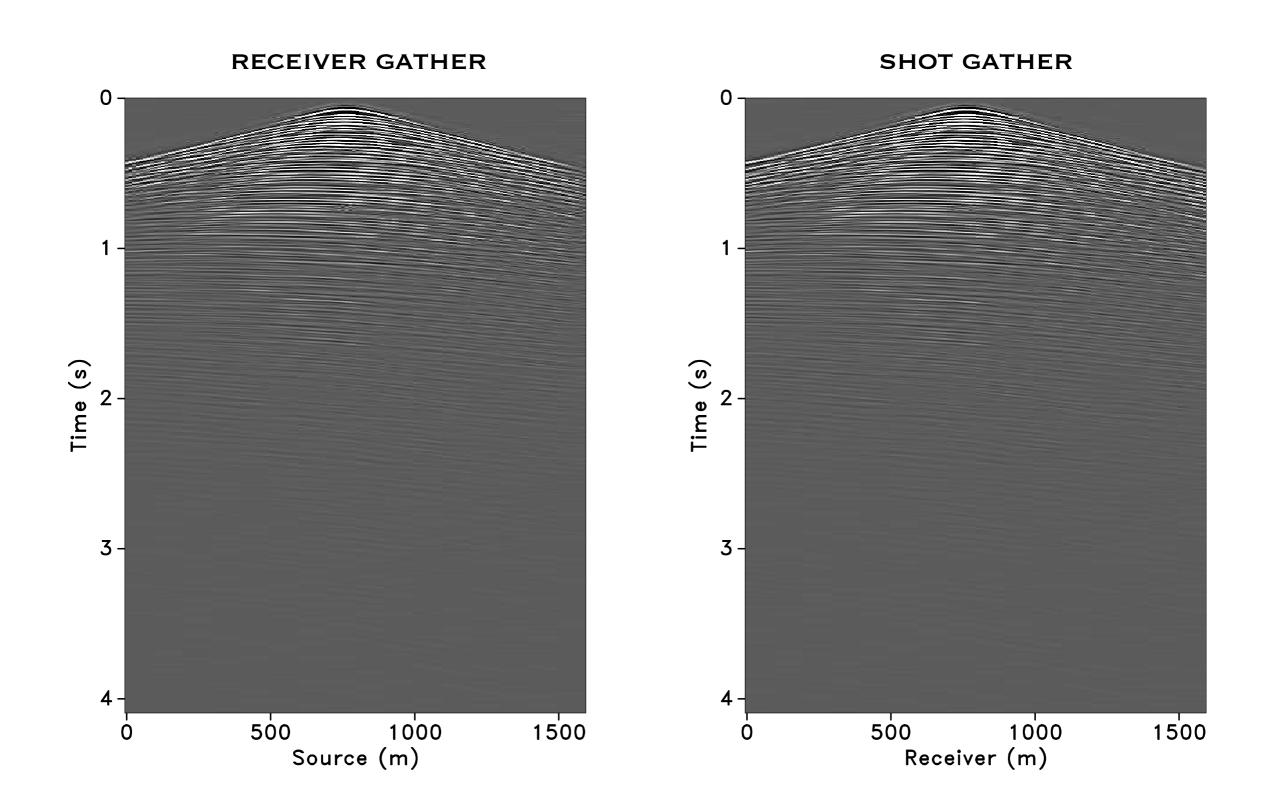
Time-jittered OBC acquisition

[2 source vessels, speed = 5 knots, underlying grid: 12.5 m]

[no. of jittered source locations is one-fourth the number of sources in ideal periodic survey w/o overlap]

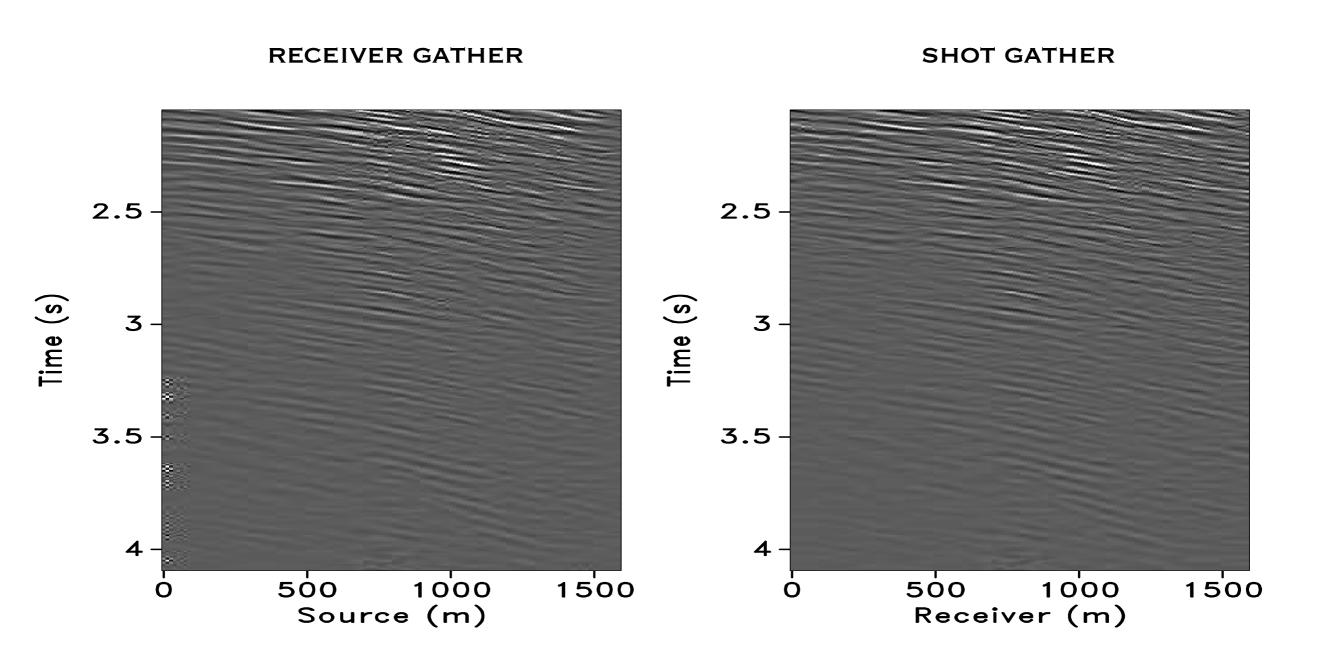


["deblending" + interpolation from jittered 50m grid to regular 12.5m grid]



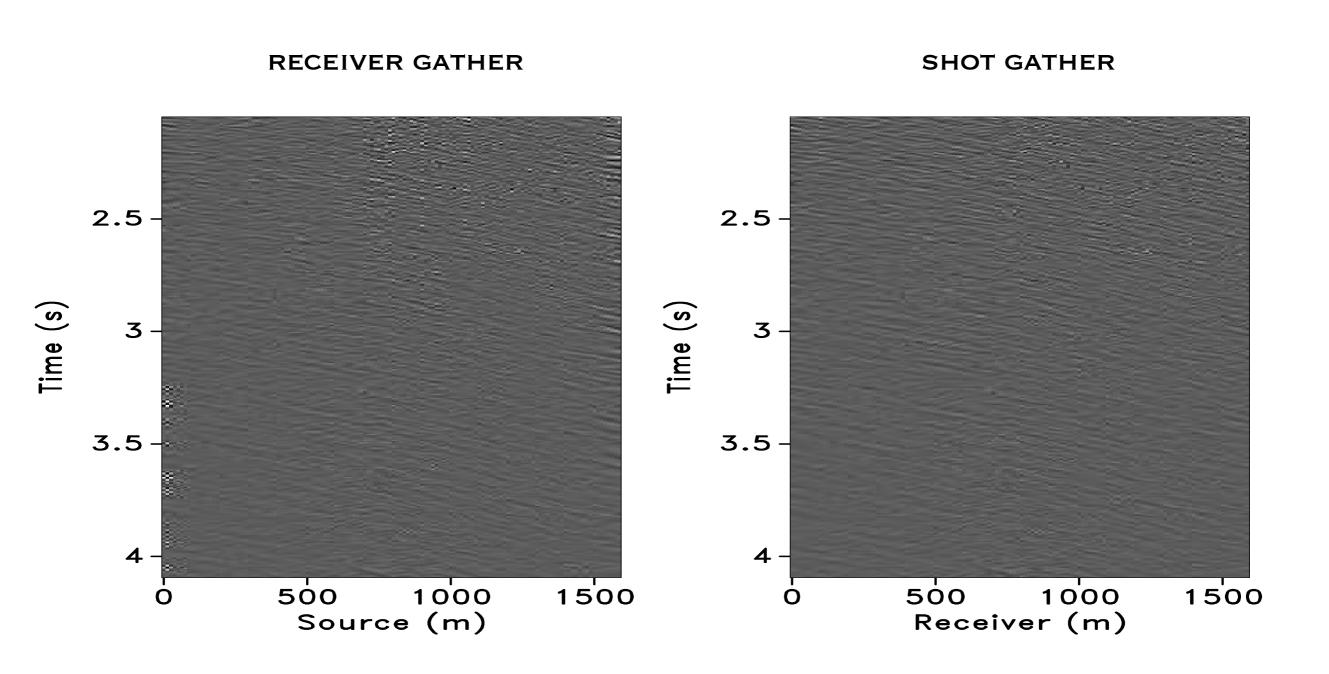
["deblending" + interpolation from jittered 50m grid to regular 12.5m grid]

* recovered weak late events



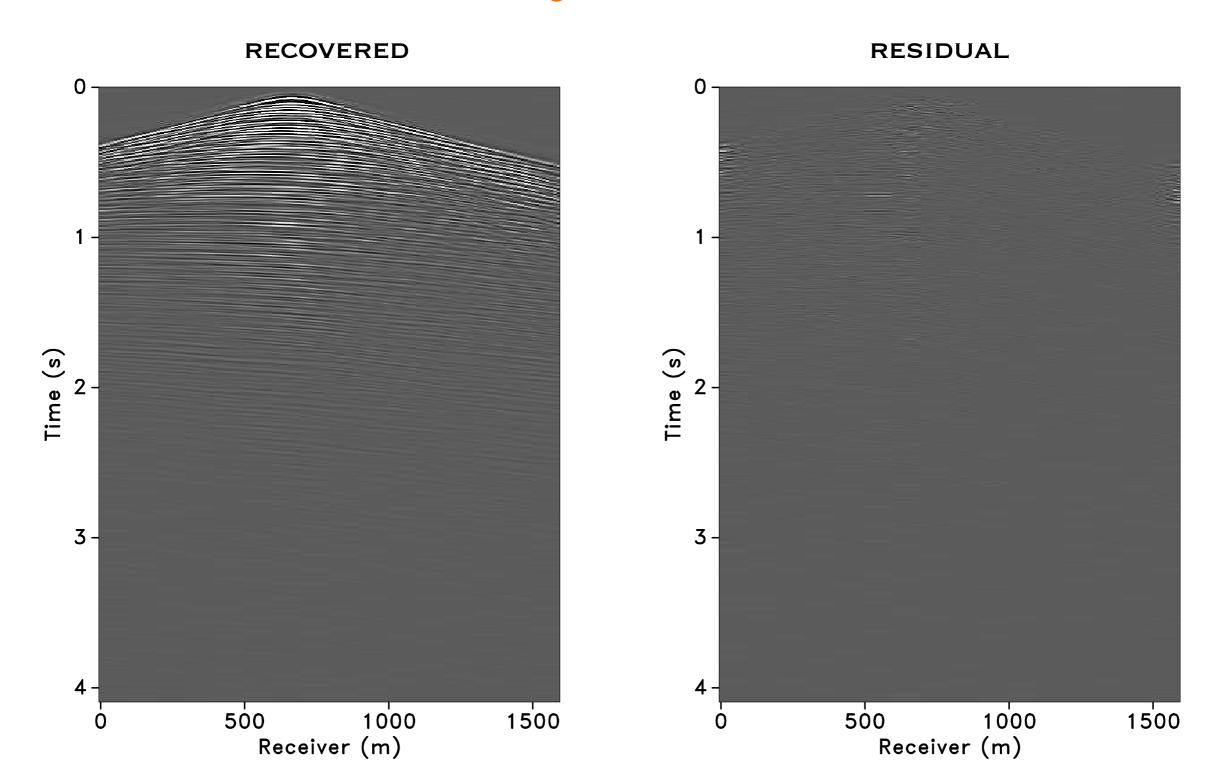
["deblending" + interpolation from jittered 50m grid to regular 12.5m grid]

* residual



["deblending" + interpolation from jittered 50m grid to regular 12.5m grid]

* shot location where none of the airguns fired



Performance

Improvement spatial sampling ratio

 $=\frac{\text{no. of spatial grid points recovered from jittered sampling via sparse recovery}}{\text{no. of spatial grid points in conventional sampling}}$

$$=\frac{128}{32}=4$$

Summary

	deblend + interpolate (jittered to regular)	sparsity-promoting recovery [SNR (dB)]
1 source vessel (2 airgun arrays)	50m to 25m	14.6
	50m to 12.5m	11.3
2 source vessels (2 airgun arrays per vessel)	50m to 25m	20.8
	50m to 12.5m	15.4

Observations

- Time-jittered marine acquisition is an instance of compressed sensing
- With sparsity-promoting recovery we can:
 - deblend-recover the wavefield, and
 - interpolate from a coarse jittered (50m) grid to a fine regular grid (25m, 12.5m, and finer)

Observations

Survey-time ratio,

[Berkhout, 2008]

$$STR = \frac{\text{time of the conventional recording}}{\text{time of the simultaneous recording}}$$

- shot interval = $12.5 \mathrm{m}$, record length (shot gather) = $10.0 \mathrm{s}$, with no overlap \Longrightarrow decreased speed of the source vessel = $1.25 \mathrm{m/s}$

$$STR = \frac{1600 \text{m}/1.25 \text{m/s}}{1600 \text{m}/2.5 \text{m/s}} = 2$$

Future work

Non-uniform sampling grids

- ▶ 3D acquisition innovative geometries
 - jittered shots and receivers
 - ocean bottom nodes

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Acknowledgements

Thank you!



This work was in part financially supported by the Natural Sciences and Engineering Research Council of Canada Discovery Grant (22R81254) and the Collaborative Research and Development Grant DNOISE II (375142-08). This research was carried out as part of the SINBAD II project with support from the following organizations: BG Group, BGP, BP, Chevron, ConocoPhillips, Petrobras, PGS, Total SA, and WesternGeco.