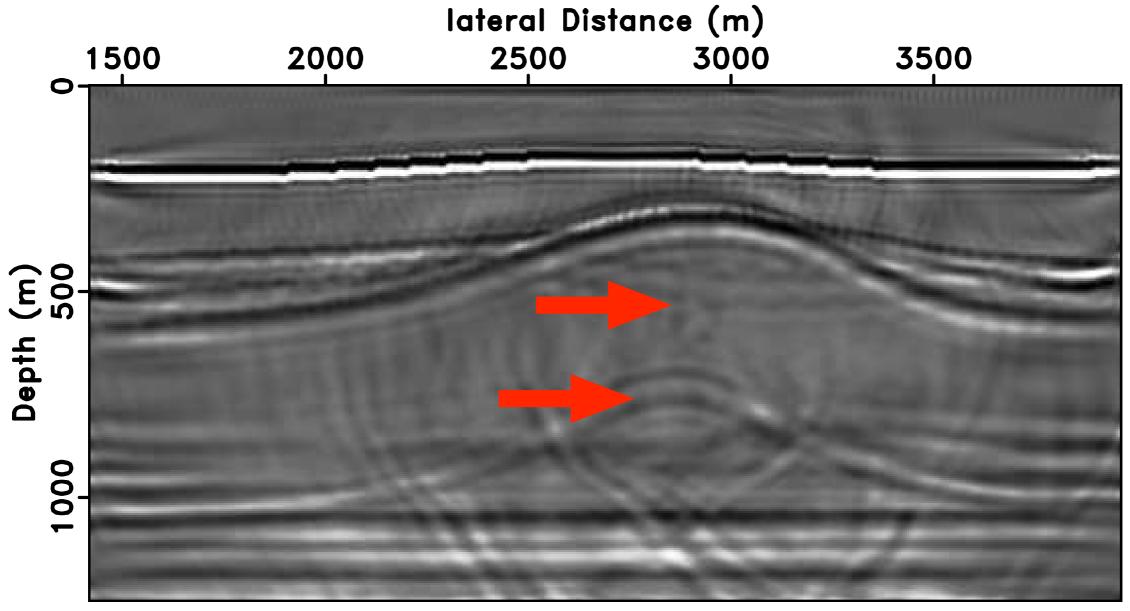


Sparsity-promoting migration with surface-related multiples Ning Tu, Tim Lin and Felix Herrmann

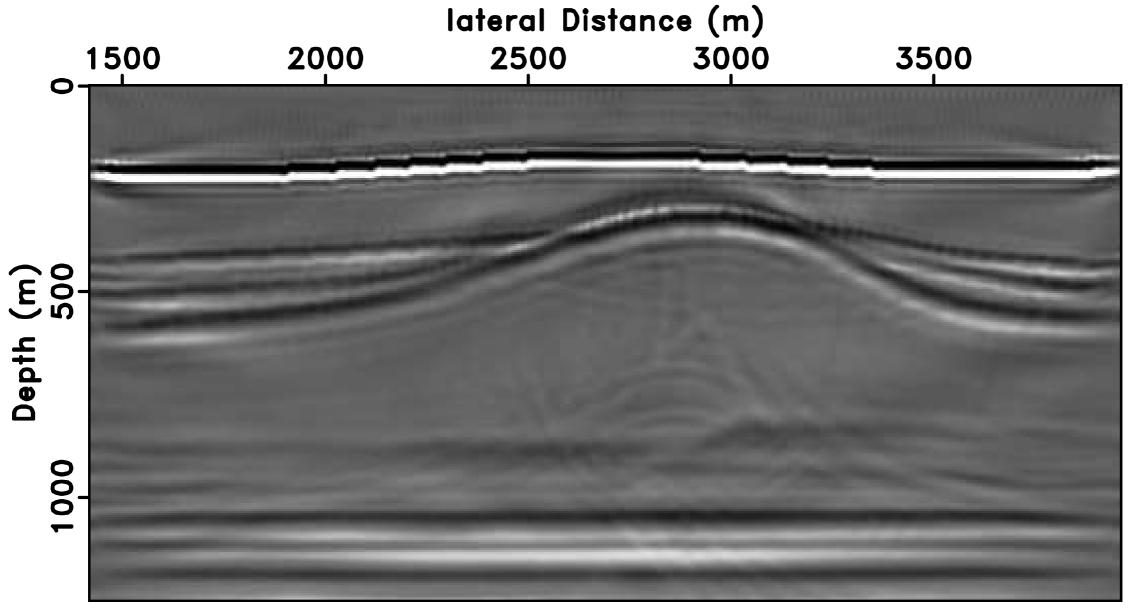
SLIM University of British Columbia





Migration from data with surface multiples

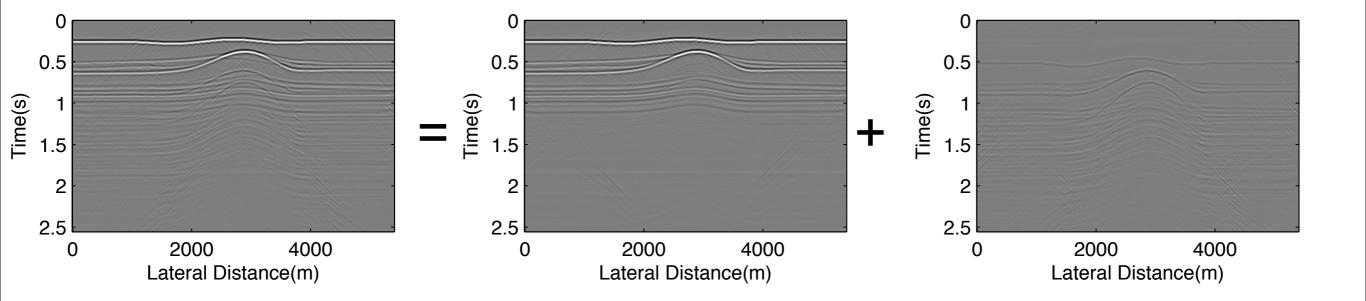




Migration from data without surface multiples

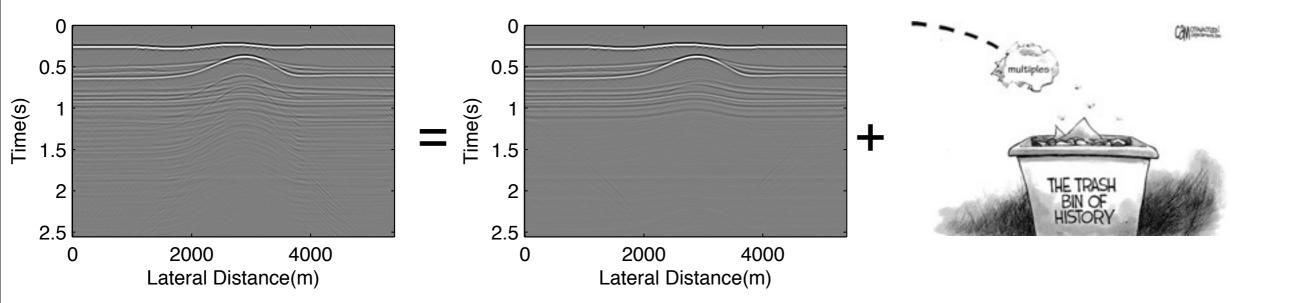


So...

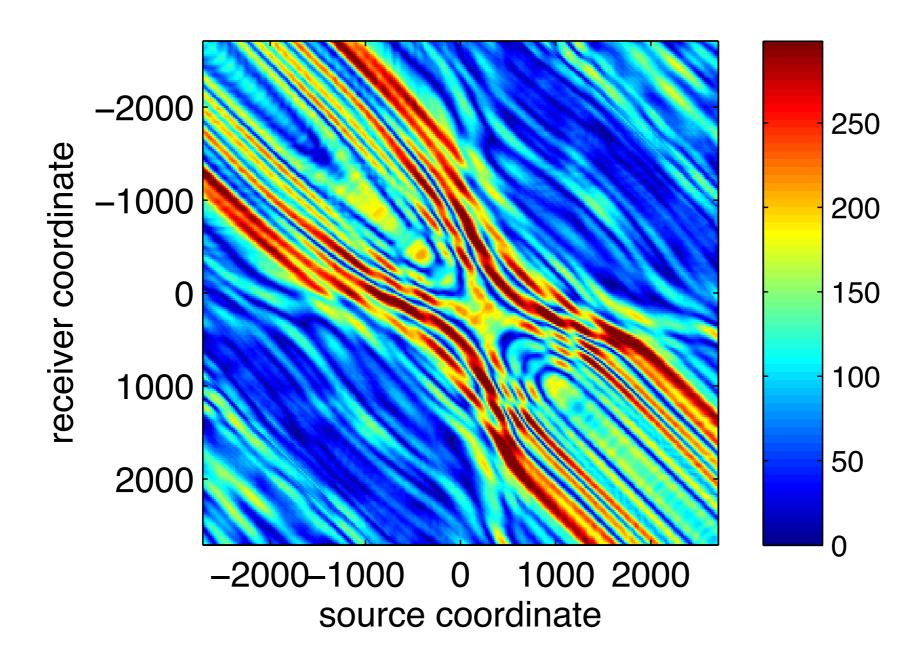




So...

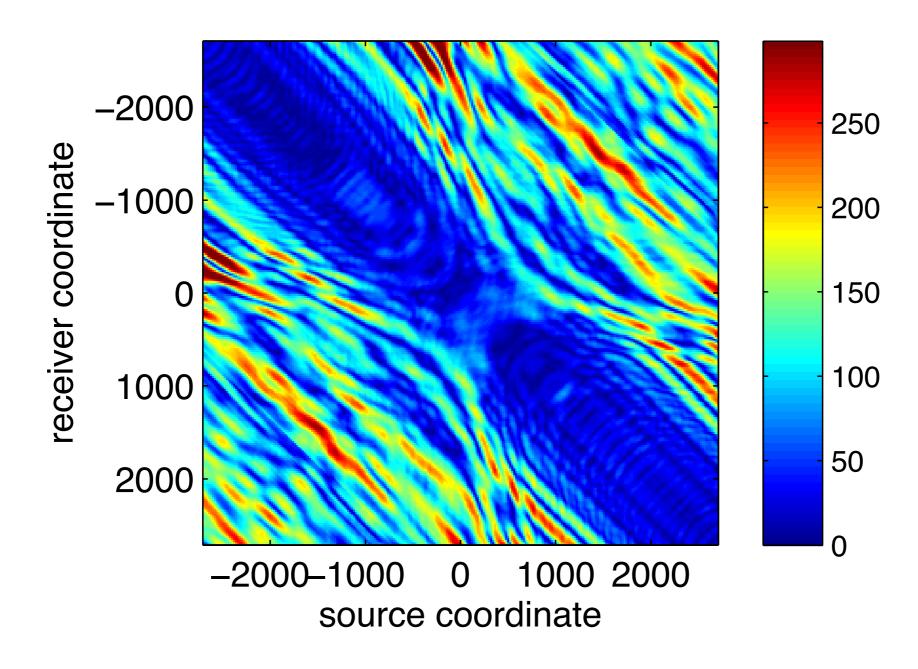






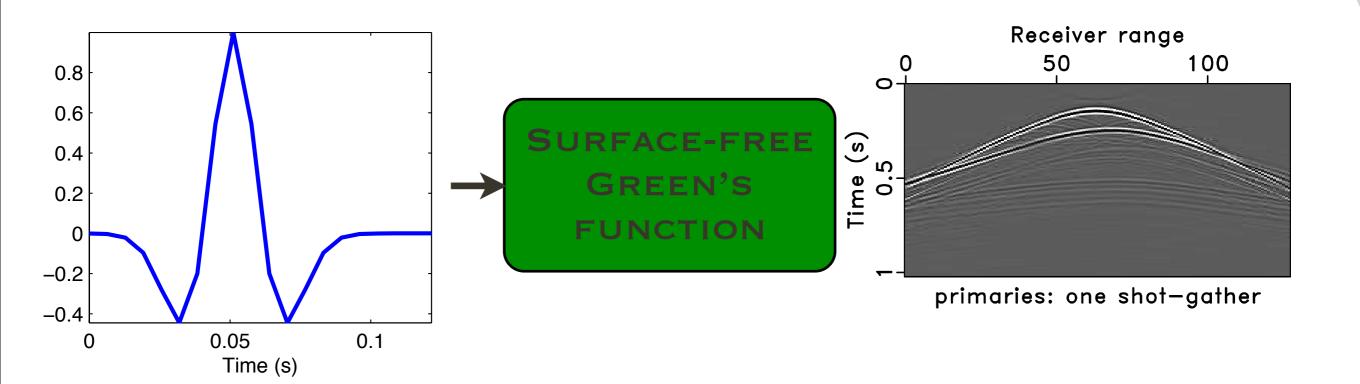
amplitude spectrum: primaries @15Hz





amplitude spectrum: multiples @15Hz









Verschuur and Berkhout, 2011

Exploit extra illumination





Exploit extra illumination

From the formulation of SRME

primaries surface multiples

$$\hat{\hat{\mathbf{G}}}\hat{\hat{\mathbf{Q}}}$$
 + $\hat{\hat{\mathbf{G}}}(-\hat{\mathbf{P}})$ = $\hat{\mathbf{P}}$

Exploit extra illumination

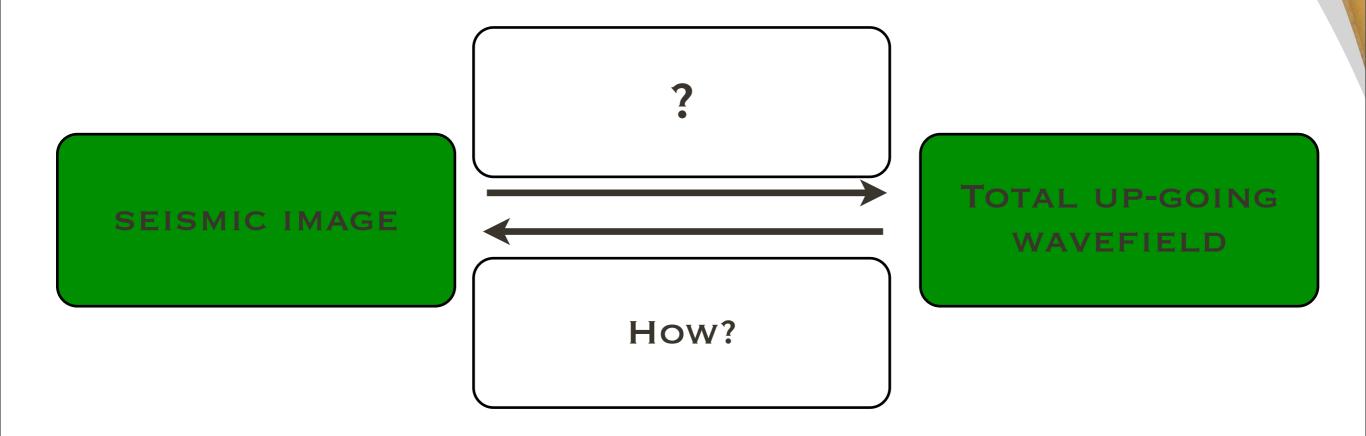
- Invert the Green's function directly from the total up-going wavefield.
- EPSI (Estimation of Primary via Sparse inversion) exploits the sparsity of the Green's function in data space.



- How to exploit this extra illumination in seismic imaging?
- How to exploit the sparsity in the image space to facilitate the inversion of the Green's function?



Relate data space and model space





Groenestijn and Verschuur, 2009 Lin and Herrmann, 2010

EPSI operator relates...

SURFACE-FREE GREEN'S FUNCTION EPSI (MODELING)
OPERATOR

INVERT THE EPSI OPERATOR

TOTAL UP-GOING
WAVEFIELD



Herrmann, 2008

Lin and Herrmann, 2010

EPSI Formulation

EPSI follows the formulation of SRME:

$$\hat{\mathbf{P}} = \hat{\mathbf{G}}(\hat{\mathbf{Q}} - \hat{\mathbf{P}})$$

Reformulating the EPSI operator:

$$\underbrace{\mathcal{F}_t^* \mathrm{BlockDiag}_{1...\mathrm{nf}}[(\hat{\mathbf{Q}} - \hat{\mathbf{P}})^* \otimes \mathbf{I}] \mathcal{F}_t}_{\mathbf{E}} \mathbf{g} = \mathbf{p}$$



Robust EPSI

Robust EPSI:

$$\widetilde{\mathbf{g}} = \min_{\mathbf{g}} \|\mathbf{g}\|_{1}$$
 subject to $\underbrace{\|\mathbf{p} - \mathbf{E}\mathbf{g}\|_{2} \leq \sigma}_{\text{data fitting part}}$ sparsity promoting part



Migration operator relates...

MODEL PERTURBATION LINEARIZED BORN-SCATTERING OPERATOR

INVERT THE BORN-SCATTERING OPERATOR LINEARIZED
SURFACE-FREE
GREEN'S FUNCTION



Sparsity promoting migration

By leveraging curvelet domain sparsity in the image space:

$$\delta \tilde{\mathbf{m}} = \mathbf{S}^* \min_{\delta \mathbf{x}} ||\delta \mathbf{x}||_1 \text{ subject to} ||\delta \mathbf{g} - \mathbf{K} \mathbf{S}^* \delta \mathbf{x}||_2 \le \sigma$$



What about combine...

MODEL PERTURBATION **EPSI & MIGRATION**

COMBINED

TOTAL UP-GOING
WAVEFIELD



Approximate EPSI

EPSI follows the formulation of SRME:

$$\hat{\mathbf{P}} \approx \Delta \hat{\mathbf{G}} (\hat{\mathbf{Q}} - \hat{\mathbf{P}})$$

Reformulating the EPSI operator:

$$\underbrace{\mathcal{F}_{t}^{*} \operatorname{BlockDiag}_{1...nf} [(\hat{\mathbf{Q}} - \hat{\mathbf{P}})^{*} \otimes \mathbf{I}] \mathcal{F}_{t}}_{\mathbf{E}} \delta \mathbf{g} \approx \mathbf{p}$$



Approx. Robust EPSI

Robust EPSI:

$$\delta \tilde{\mathbf{g}} = \min_{\delta \mathbf{g}} \|\delta \mathbf{g}\|_{1}$$
 subject to $\|\mathbf{p} - \mathbf{E} \delta \mathbf{g}\|_{2} \le \sigma$ sparsity promoting part

Combine EPSI with migration

We identify the total up-going wavefield with model perturbations:

$$\delta \tilde{\mathbf{m}} = \mathbf{S}^* \min_{\delta \mathbf{x}} ||\delta \mathbf{x}||_1 \text{ subject to } ||\mathbf{p} - \mathbf{E} \underbrace{\mathbf{K}} \mathbf{S}^* \delta \mathbf{x}||_2 \le \sigma$$



Numerical experiments

Linearized data:

surface-free data

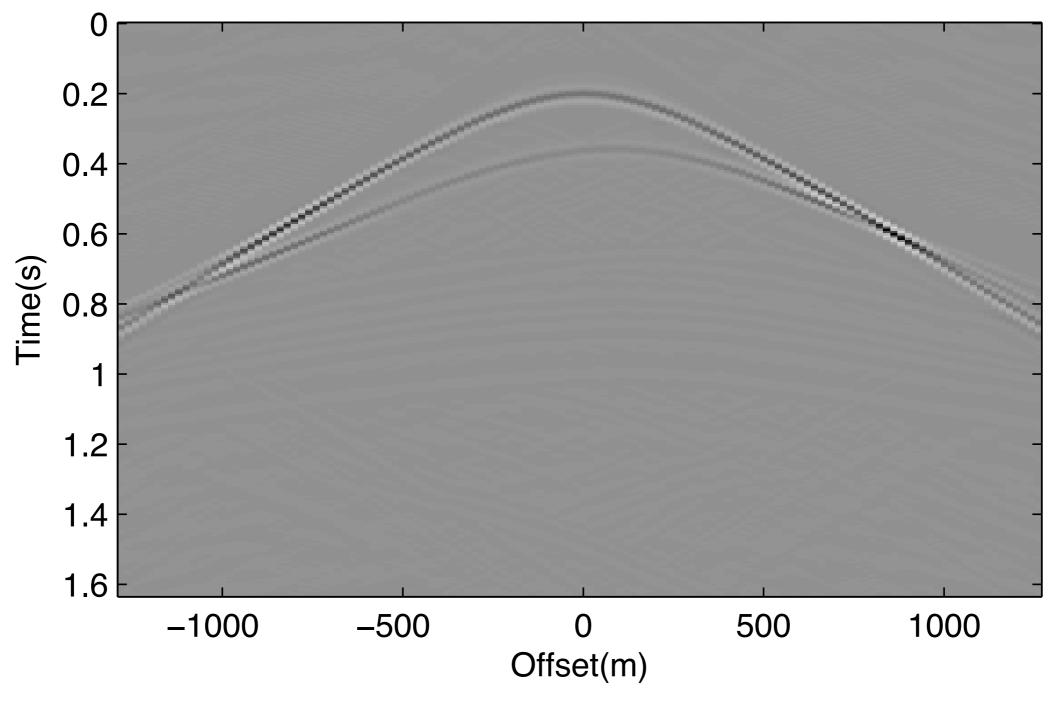
$$\mathbf{p_1} = \mathbf{K}\delta\mathbf{m}$$

total data

$$\mathbf{p_2} = \mathbf{E} \mathbf{K} \delta \mathbf{m}$$



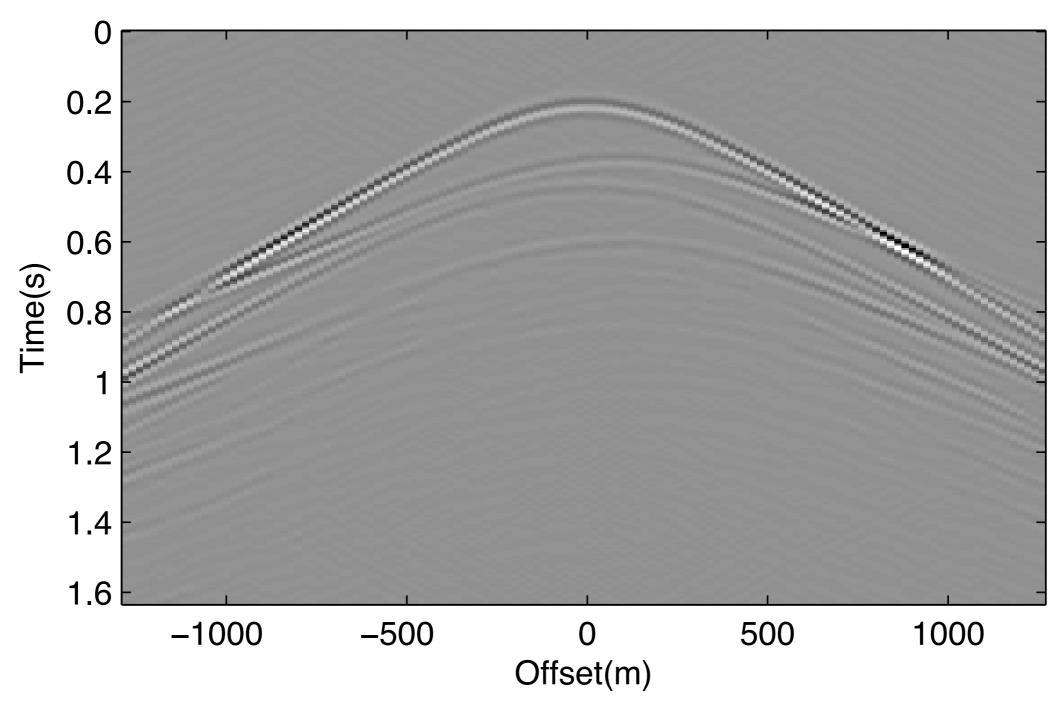
Data preview: surface free data



total shots: 128, shot number: 65



Data preview: total data



total shots: 128, shot number: 65

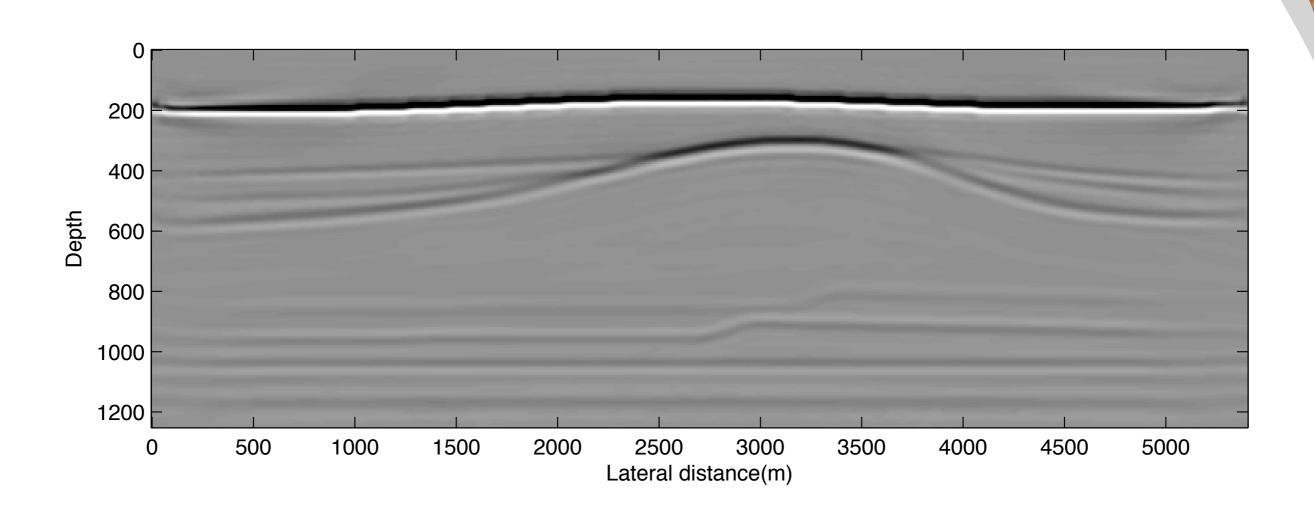


Case study 1

- scenario 1: inversion from surface-free data
- scenario 2: inversion from total data
- scenario 3: combined inversion from total data

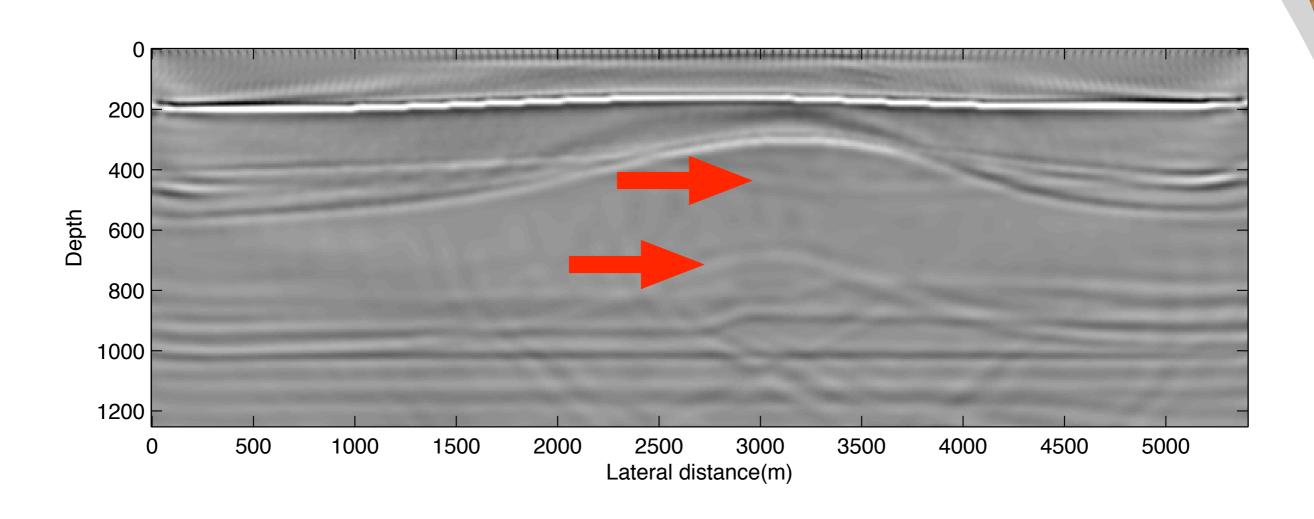


Sparse inversion of surface-free data



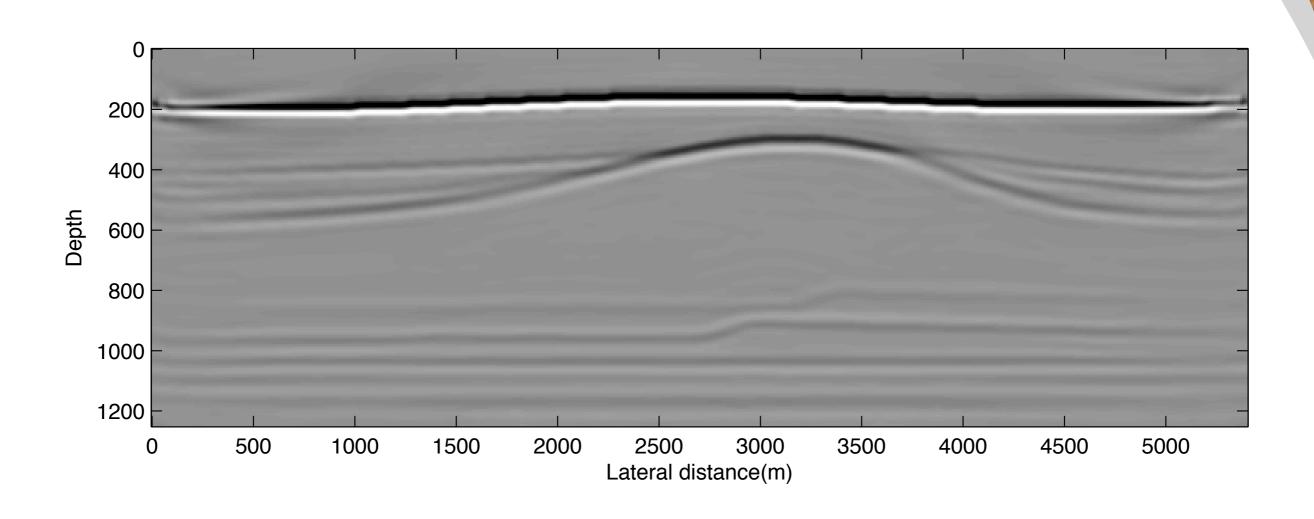


Sparse inversion of total data



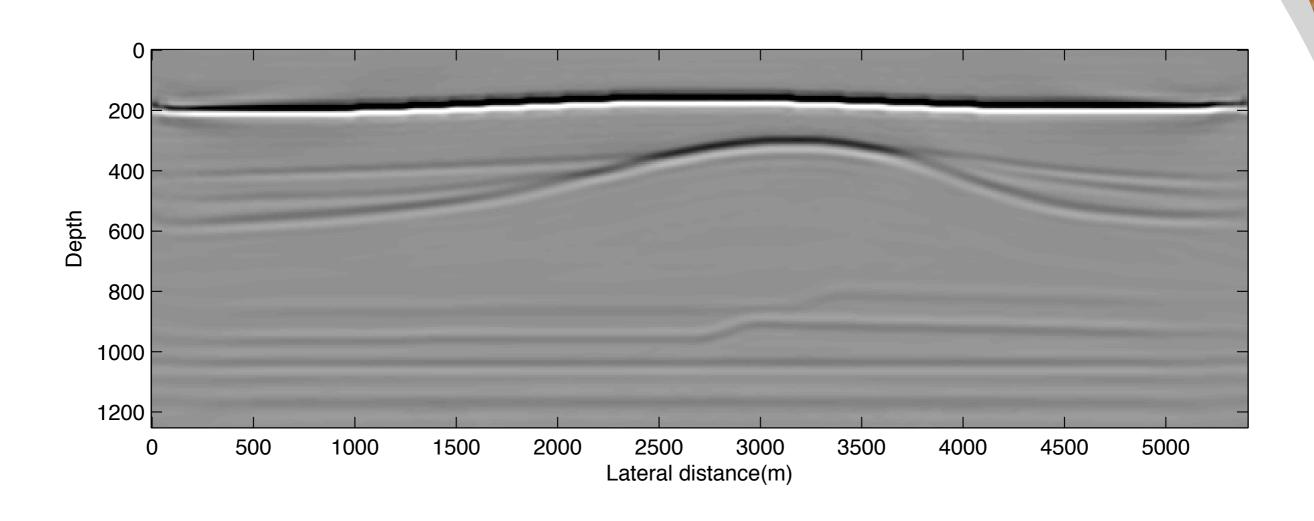


Sparse inversion of data with multiples with EPSI





Sparse inversion of surface-free data





Do multiples really help?

Both scenario 1 and scenario 3 give good results...Will this still be true when we invert from incomplete data?



Case study 2

From incomplete data

- scenario 1: inversion from surface-free data
- scenario 2: combined inversion from total data

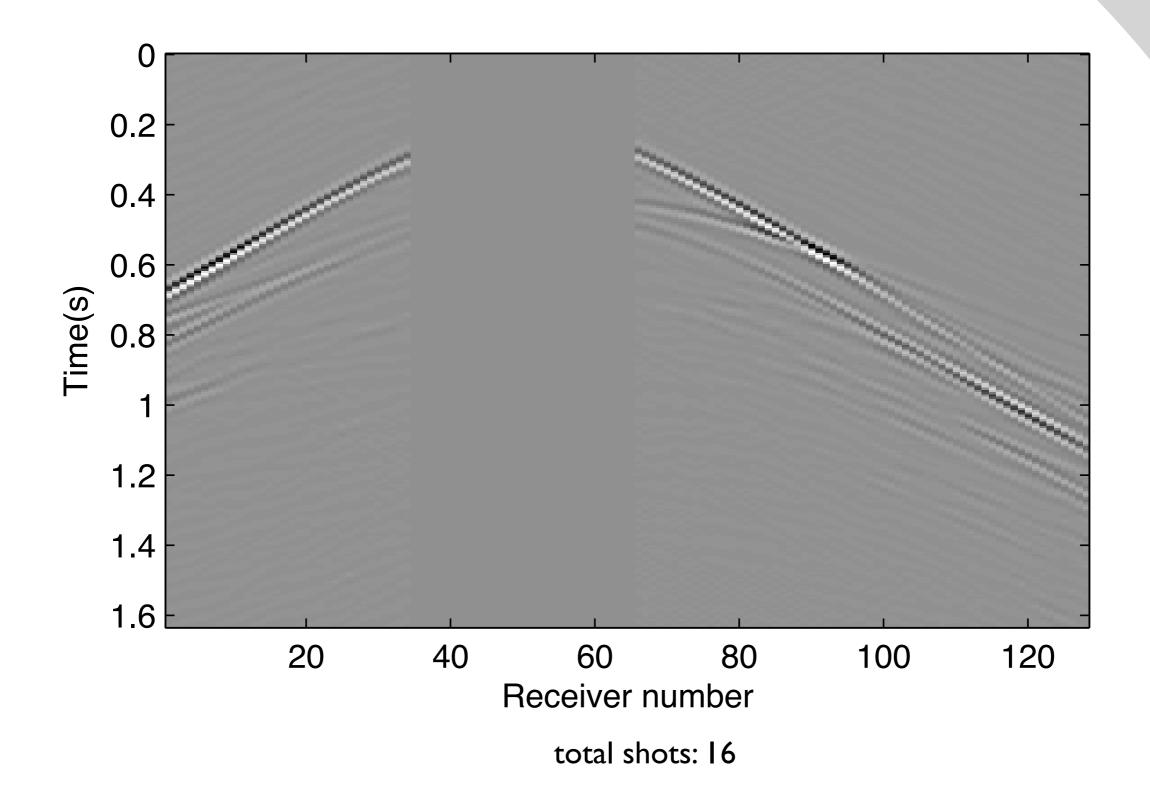


Incomplete data

- 16 sequential shots selected randomly from a total number of 128 shots
- 300m missing near-offset

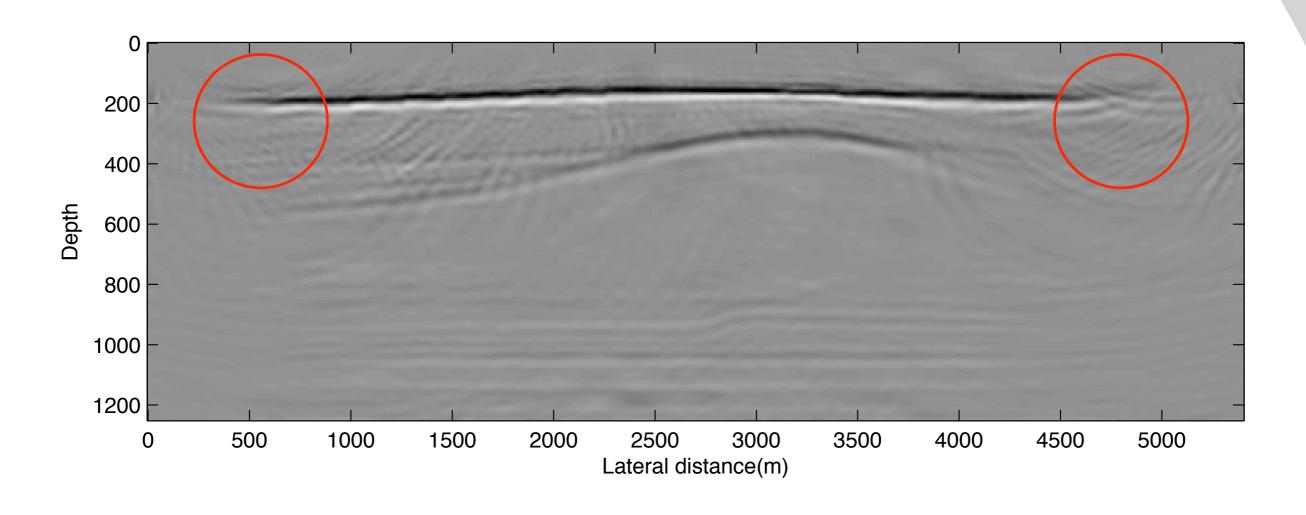


Data preview





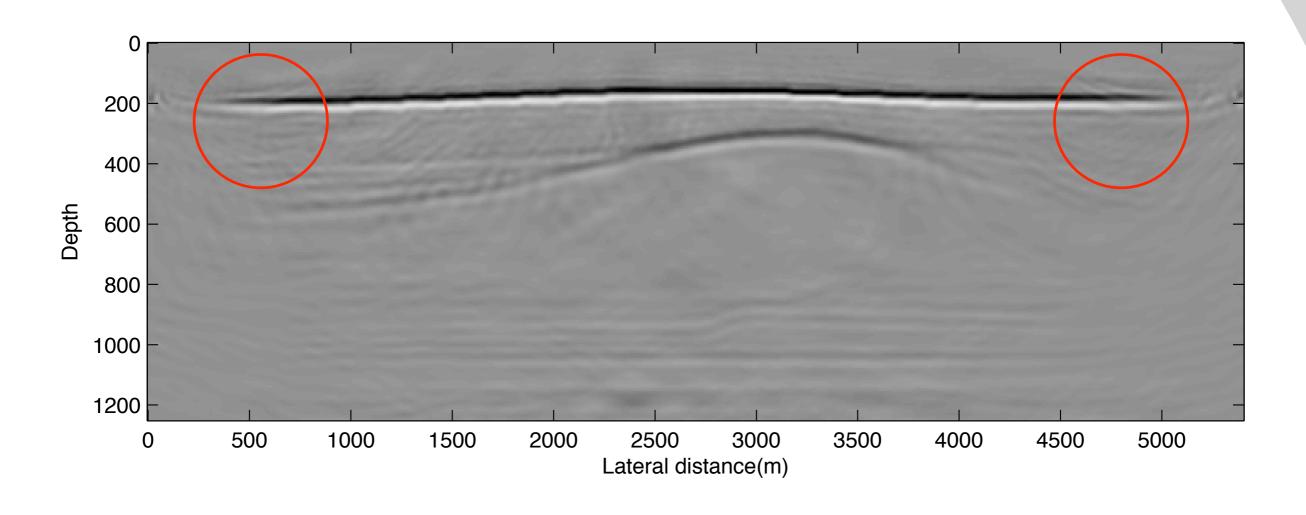
Sparse inversion from surface-free data



SNR: 3.08dB (compared to true dm)



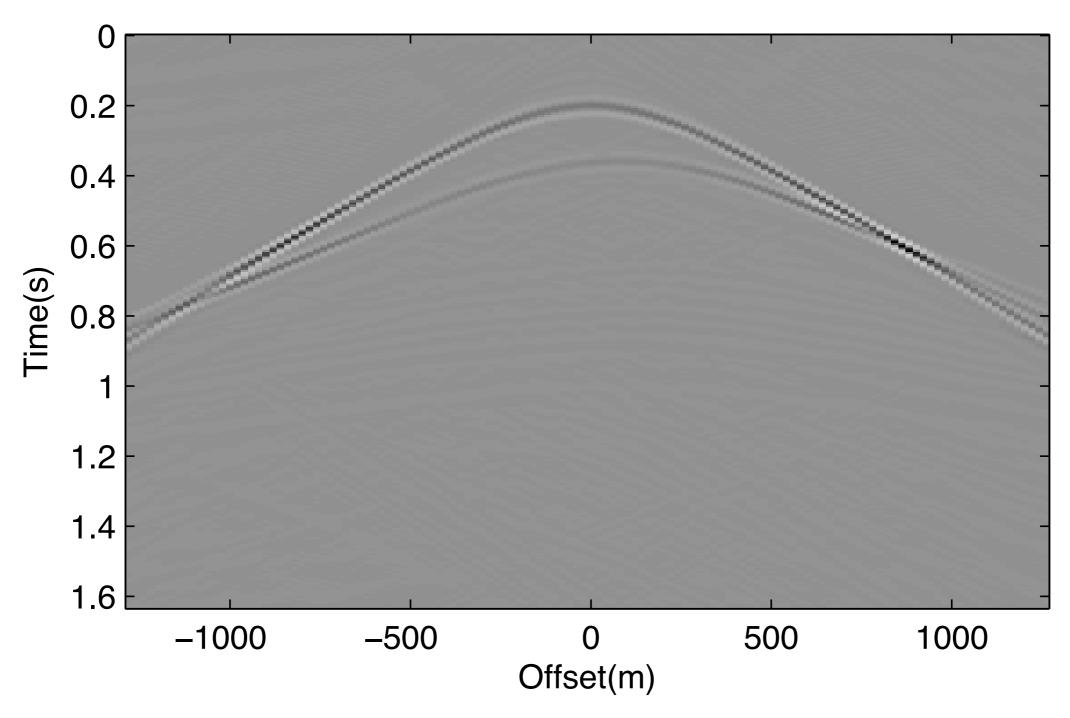
Combined inversion of total data



SNR: 3.72dB (compared to true dm)



Recovered Green's function



total shots: 128, shot number: 65, SNR: 15.4dB



In EPSI's point of view

- Model perturbation is sparser than the Green's function
- Primary estimation in image space
- One joint inversion outperforms two separate inversions



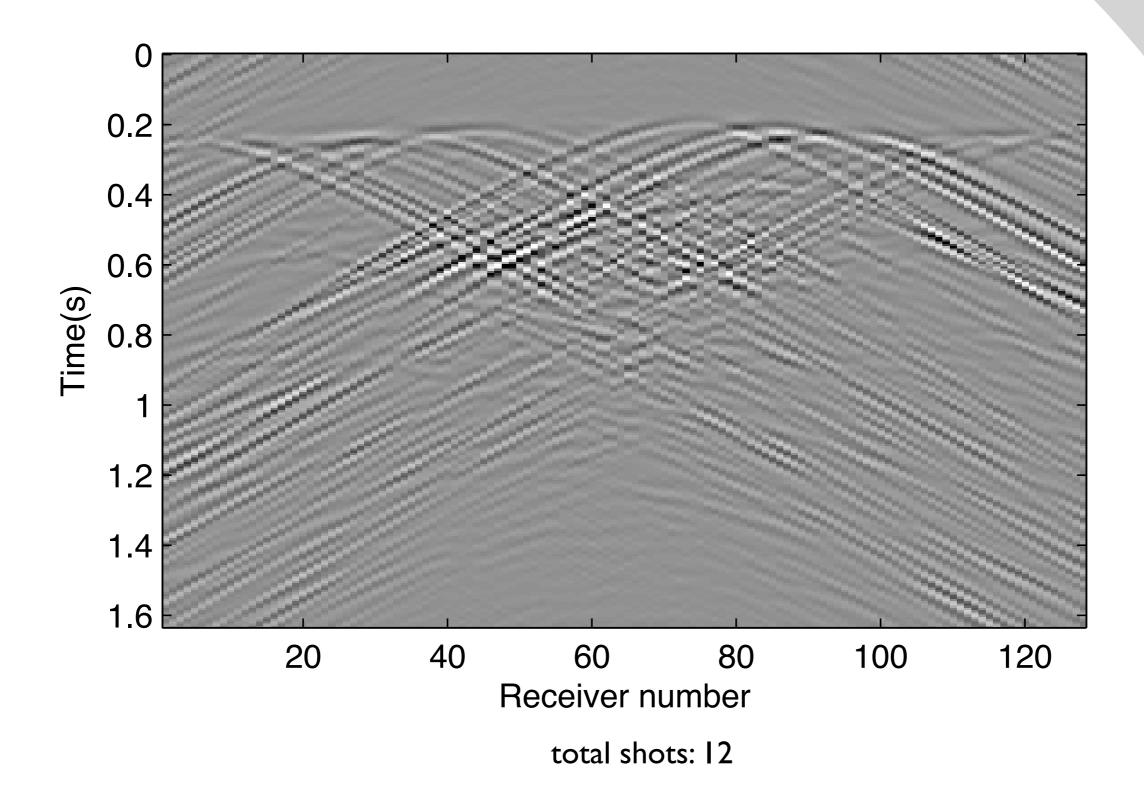
Case study 3

From 12 simultaneous shots

- scenario 1: EPSI & migration
- scenario 2: EPSI -> migration

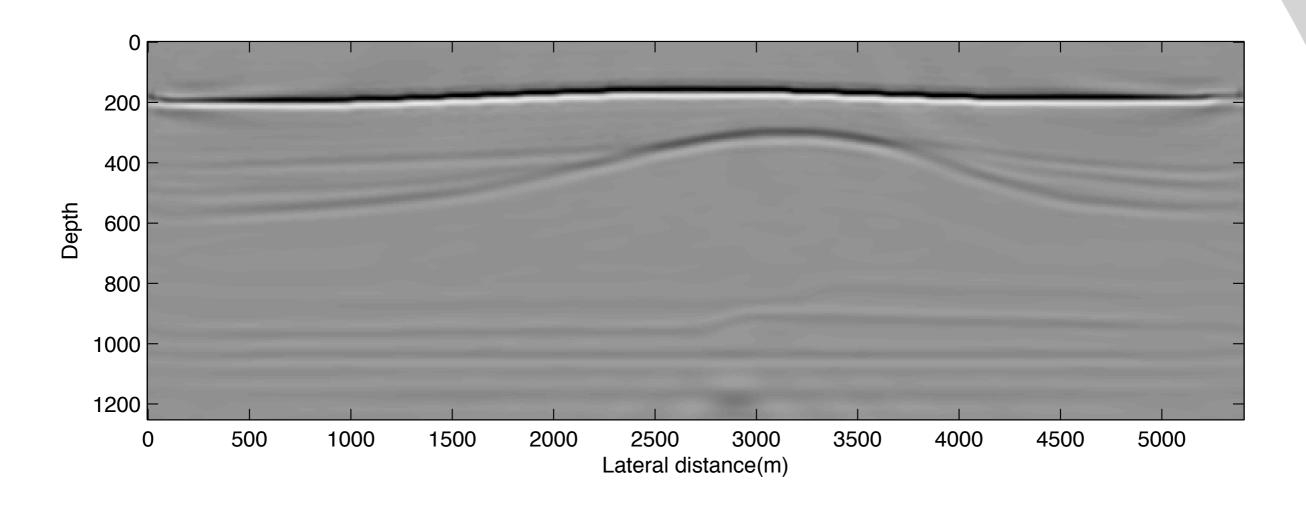


Data preview





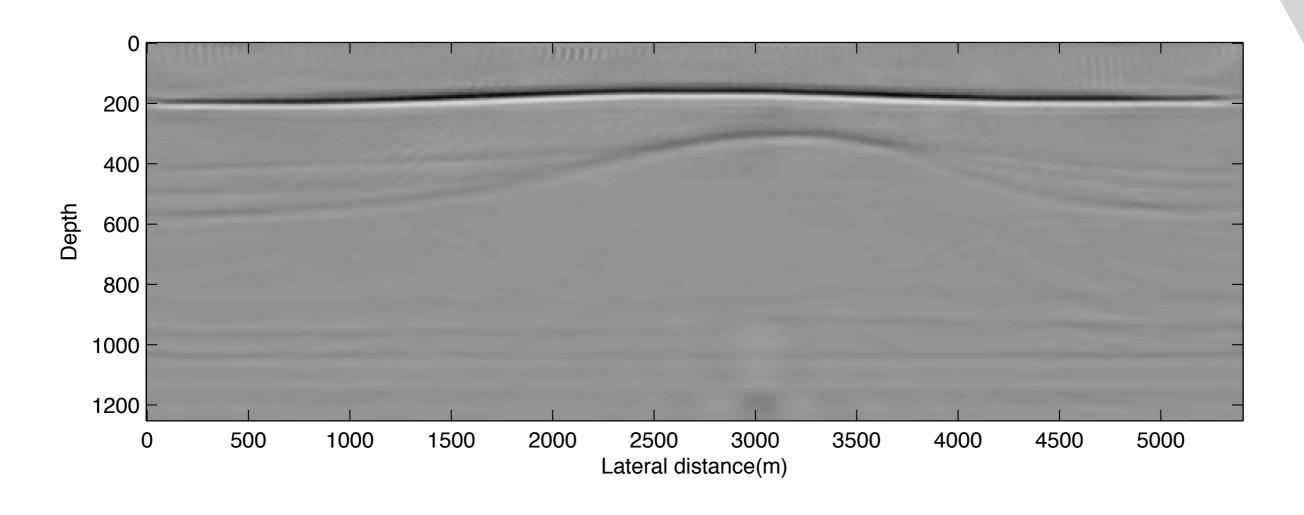
Combined inversion



SNR: 5.30dB (compared to true dm)



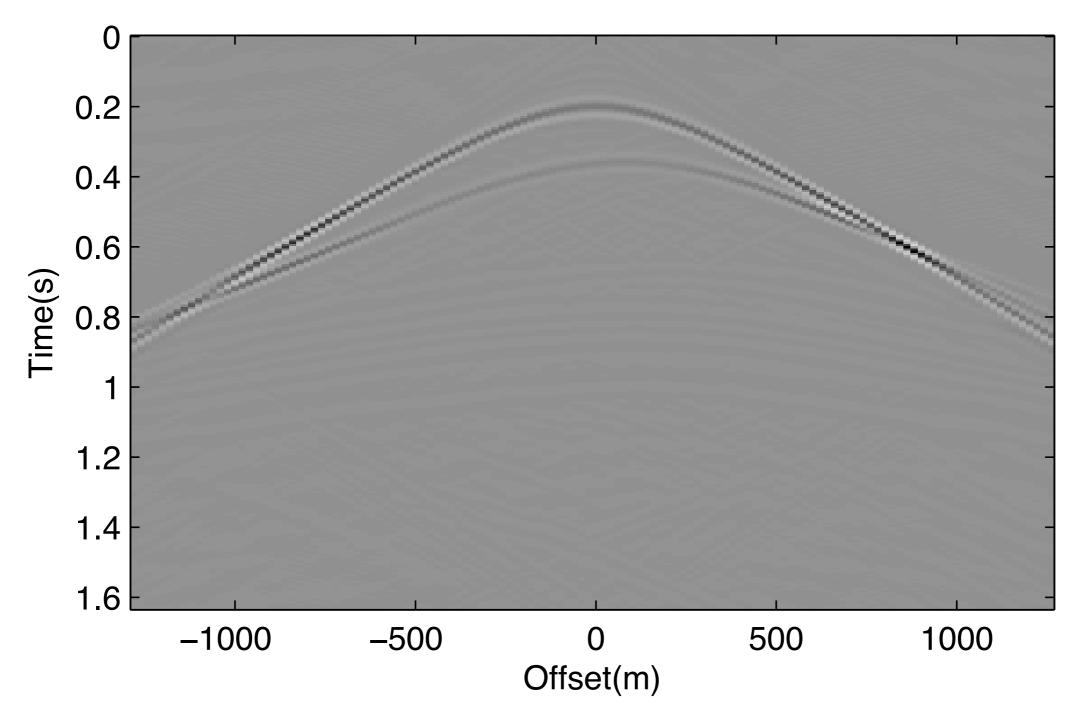
Two separate inversions



SNR: 4.52dB (compared to true dm)



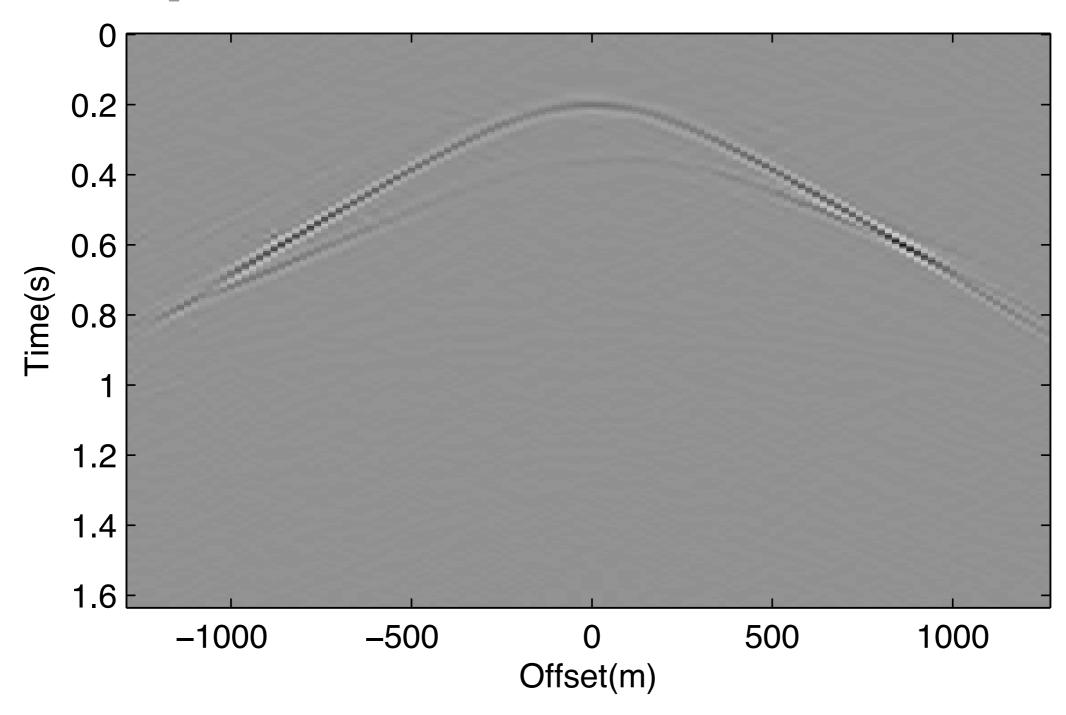
Recovered Green's function in combined inversion



total shots: 128, shot number: 65, SNR: 22.4dB



Recovered Green's function in separate inversions



total shots: 128, shot number: 65, SNR: 5.4dB



Conclusions

By combing EPSI with migration:

- we reap benefits in seismic imaging by exploiting the extra illumination from surface multiples
- better primary estimation results by exploiting sparsity in image space



Future plans

- How to adapt EPSI for incomplete data
- Speed-up this joint inversion by introducing simultaneous sources
- extend this work to FWI



EPSI for incomplete data

EPSI contains term G*P, matrix multiplication breaks when P is incomplete along both columns and rows.



Compressively simulate G

EPSI needs full G too for G*P term.

- P=USV*, use U as a simultaneous shot term for G
- G*P=P*G by reciprocity, apply the simultaneous shot term on the right.

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Thanks for your attention