Seismology meets compressive sampling

Felix J. Herrmann

Seismic Laboratory for Imaging and Modeling Department of Earth and Ocean Sciences University of British Columbia (Canada) slim.eos.ubc.ca IPAM, UCLA, October 29



General trend

(Seismic) data sets are becoming larger and larger

Demand for more information to be inferred from data

Data collection is expensive

Distilling information is time consuming

Industry ripe for recent developments in applied harmonic analysis and information theory



Today's topics

Problems in seismic imaging

acquisition, processing & imaging costs

Compressive sampling in exploration seismology

- wavefield recovery from jittered sampling
- compressive wavefield extrapolation
- road ahead: compressive computations

DNOISE: an academic-industry-NSERC partnership

- truly interdisciplinary academic collaboration
- knowledge dissemination



Seismic data acquisition



Exploration seismology



Today's challenges

Seismic data volumes are

- extremely large (5-D, tera-peta bytes)
- incomplete and noisy
- operators expensive to apply
- Physics & mathematics not fully understood
 - linearization
 - PDE constrained optimization is remote
- Infusion of math has been a bumpy road
 - inward looking
 - after "the fact" proofs
 - really understand problems that can not be tailored
 - industry wants results not proofs ...







My research program

Successfully leverage recent developments in applied computational harmonic analysis and information theory

- multi-directional transforms such as curvelets
 - new construction that did not exist in seismology
- theory of compressive sampling
 - existed before BUT without proof & (fundamental) understanding
- theory of pseudodifferential operators
 - "invented" independently without proofs

Combining these developments underlies the success of my research program



Seismic wavefield reconstruction

joint work with Gilles Hennenfent



"Curvelet-based seismic data processing: a multiscale and nonlinear approach" to appear in Geophysics, "Non-parametric seismic data recovery with curvelet frames" & "Simply denoise: wavefield reconstruction via

jittered undersampling"





2925



* CRSI: Curvelet Reconstruction with Sparsity-promoting Inversion

2925



2925



Problem statement

Consider the following (severely) underdetermined system of linear equations



Perfect recovery



• procedure



• performance

S-sparse vectors recovered from roughly on the order of S measurements (to within constant and log factors)

Candès, E., J. Romberg, and T. Tao, 2006b, Stable signal recovery from incomplete and inaccurate measurements: Communications On Pure and Applied Mathematics, **59**, 1207–1223.

Nonlinear wavefield sampling

• sparsifying transform

- typically **localized** in the time-space domain to handle the complexity of seismic data
- preserves edges/wavefronts

advantageous coarse sampling

- generates incoherent random undersampling "noise" in the sparsifying domain
- does not create large gaps
 - because of the limited spatiotemporal extend of transform elements used for the reconstruction

sparsity-promoting solver

- requires few matrix-vector multiplications
- scales to number of unknowns exceeding 2³⁰ ("small")

Representations for seismic data

| Transform | Underlying assumption |
|----------------------------------|--------------------------------------|
| FK | plane waves |
| linear/parabolic Radon transform | linear/parabolic events |
| wavelet transform | point-like events (1D singularities) |
| curvelet transform | curve-like events (2D singularities) |

- curvelet transform
 - multi-scale: tiling of the FK domain into dyadic coronae
 - multi-directional: coronae sub-partitioned into angular wedges, # of angle doubles every other scale
 - **anisotropic**: parabolic scaling principle
 - local



3D curvelets





CRSIn

• reformulation of the problem



Nonlinear wavefield sampling

sparsifying transform

- typically **localized** in the time-space domain to handle the complexity of seismic data
- preserves edges/wavefronts

• advantageous coarse sampling

- generates incoherent random undersampling "noise" in the sparsifying domain
- does not create large gaps
 - because of the limited spatiotemporal extend of transform elements used for the reconstruction
- sparsity-promoting solver
 - requires few matrix-vector multiplications
 - scales to number of unknowns exceeding 2³⁰ ("small")

Lustig et. al 2007

Localized transform elements & gap size



Sampling



Undersampling "noise"

- "noise"
 - due to $\mathbf{A}^{H}\mathbf{A} \neq \mathbf{I}$
 - defined by $\mathbf{A}^{H}\mathbf{A}\mathbf{x}_{0}$ - $\alpha\mathbf{x}_{0} = \mathbf{A}^{H}\mathbf{y}$ - $\alpha\mathbf{x}_{0}$



D.L. Donoho et.al. '06

Discrete random jittered undersampling



Seismic Laboratory for Imaging and Modeling

[Hennenfent and Herrmann '07]

Model



Regular 3-fold undersampling



Regular 3-fold undersampling



Optimally-jittered 3-fold undersampling



Optimally-jittered 3-fold undersampling



Data



CRSI



Observations

- sparsity is a powerful property that offers striking benefits for signal reconstruction BUT it is not enough
- in the sparsifying domain, *interpolation is a denoising problem*
 - regular undersampling: harmful coherent undersampling "noise", i.e., aliases
 - random & jittered undersamplings: harmless incoherent random undersampling "noise"
- nonlinear wavefield sampling
 - sparsifying transform: curvelet transform
 - coarse sampling scheme: jittered undersampling
 - sparsity-promoting solver: **iterative soft thresholding with cooling**
- open problem: optimal (non-random) sampling schemes, largescale solvers & hard CS results for frames

observations continued

- CS ideas already existed in exploration seismology (Sacchi '98)
- New insights give solid proofs that
 - (hopefully) help convince management
 - engineers will do their implementations => innovation
- Results for seismic wavefield reconstruction
 - very encouraging
 - industry calls for commercialization/industrialization
 - looking into a startup
- Real-life implementation requires substantial investment
 - understanding the real problem & QC
 - infrastrcuture
 - solution that scales
- Real-life implementations require
 - parallelization of algorithms
 - massive IO
 - run on 10.000 CPU plus clusters ...

Compressed wavefield extrapolation

joint work with Tim Lin



"Compressed wavefield extrapolation" in Geophysics

Problem statement

Goal: employ the 1-Way wavefield extrapolation based on factorization of the Helmholtz operator

> Grimbergen, J., F. Dessing, and C. Wapenaar, 1998, Modal expansion of oneway operator on laterally varying media: Geophysics, **63**, 995–1005.

$$\mathbf{W}^{\pm} = e^{\mp j \Delta x \mathbf{H}_1} \qquad \mathbf{H}_2 = \mathbf{H}_1 \mathbf{H}_1$$

Problem: computation & storage complexity

- creating and storing \mathbf{H}_2 is trivial
- however \mathbf{H}_1 is *not* trivial to compute and store

$$\mathbf{H}_2 = \left[\begin{array}{c} \mathbf{H}_1 \\ \mathbf{H}_1 \end{array} \right] \left[\begin{array}{c} \mathbf{H}_1 \\ \mathbf{H}_1 \end{array} \right]$$



Modal domain

is computed by eigenvalue In this case W decomposition $\mathbf{H}_2 = \mathbf{L} \mathbf{\Lambda} \mathbf{L}^{\mathrm{T}} = \left| \left| \left| \left| \left| \left| \right| \right| \right| \right| \right| \right| \right| \right| \right| \right|$ T,T Τ, Λ $\mathbf{W}^{\pm} = \left| \left| \left| \left| \right| \right| \right| \right| \left| \left| \left| \right| \right| \right| \right|$ $\mathbf{L} = e^{-j\sqrt{\Lambda}\Delta x_3} \mathbf{L}^{\mathrm{T}}$ requires, per frequency:

- 1 eigenvalue problem (O(n⁴))
 - 2 full matrix-vector for eigenspace transform (O(n²))





Computation requires similar approach to





However, for D, L = DFT, so computation trivial with FFT





Consider a related, but simpler problem: shifting (or translating) signal



operator is S = $e^{-j\frac{\Delta x}{2\pi}D}$ D is differential operator

































Straightforward Computation



Compressed Processing





Compressed Sensing "Computation"

In a nutshell:

Trades the cost of L1 solvers for a compressed operator that is cheaper to compute, store, and synthesize

L1 solver research is currently a hot topic in applied mathematics

- Tibshirani, R., 1996, Least absolute shrinkage and selection operator, Software: http://www-stat.stanford.edu/~tibs/lasso.html.
- Candès, E. J., and J. Romberg, 2005, ℓ_1 -magic. Software: http://www.acm. caltech.edu/limagic/.
- Donoho, D. L., I. Drori, V. Stodden, and Y. Tsaig, 2005, SparseLab, Software: http://sparselab.stanford.edu/.
- Figueiredo, M., R. D. Nowak, and S. J. Wright, 2007, Gradient projection for sparse reconstruction, Software: http://www.lx.it.pt/~mtf/GPSR/.
- Koh, K., S. J. Kim, and S. Boyd, 2007, Simple matlab solver for 11-regularized least squares problems, Software: http://www-stat.stanford.edu/ ~tibs/lasso.html.



Straightforward 1-Way inverse Wavefield Extrapolation



Compressed 1-Way Wavefield Extrapolation





Compressed wavefield extrapolation

$$\begin{cases} \mathbf{y} &= \mathbf{R} \mathbf{L}^{H} \mathbf{u} \\ \mathbf{A} &= \mathbf{R} e^{j \mathbf{\Lambda}^{1/2} \Delta x_{3}} \mathbf{L}^{H} \\ \tilde{\mathbf{x}} &= \operatorname{arg\,min}_{\mathbf{X}} \|\mathbf{x}\|_{1} \quad \text{s.t.} \quad \mathbf{A} \mathbf{x} = \mathbf{y} \\ \tilde{\mathbf{v}} &= \tilde{\mathbf{x}} \end{cases}$$

- Randomly subsample & phase rotation in Modal domain
- Recover by norm-one minimization
- Capitalize on
 - the incoherence modal functions and point scatterers
 - reduced explicit matrix size
 - constant velocity <=> Fourier recovery



Compressed wavefield extrapolation

simple 1-D space/time propagation example with point scatters



Restricted L transform to ~0.01 of original coefficients



Observations

- Compressed wavefield extrapolation
 - reduction in synthesis cost
 - mutual coherence curvelets and eigenmodes
 - performance of norm-one solver
 - keep the constants under control ...
- Open problems
 - fast "random" eigensolver
 - incoherence eigenfunctions and sparsity transform
- Double-role CS matrix is cool ... upscaling to "real-life" is a challenge



DNOISE: an academicindustry-NSERC partnership





Industry consortia

Since early 80's in exploration seismology

Consortia work on common set of problems

No secret research

Hurdles

- data access
- QC
- IT infrastructure
- University Liaison offices
- being interdisciplinary sounds easier than it is ...

DNOISE

DNOISE: Dynamic nonlinear optimization for imaging in seismic exploration

- NSERC Collaborative Research & Development Grant
- Matches SINBAD Consortium supported by industry
 - organized by ITF (non-profit technology broker in the UK)
 - supported by BG, BP, Chevron, ExxonMobil and Shell
 - \$70 k annually per company
 - total budget \$500-600 k annually

Involves

- Dr. Michael Friedlander (CS) and Ozgur Yilmaz (Math) as co-PI's
- 2-3 postdocs
- 8 graduate students
- 2 undergraduate students
- 2 programmers
- 1 part-time admin person



Challenges

- Development of common language amongst
 - Geophysics
 - Computer Science
 - Math
- Difference in mentality/approach
 - Geophysicist throws everything at a problem and if it works ... it works
 - Mathematicians/computer scientists
 - narrow problem to proof theorems
 - may not be relevant
 - do not necessary understand what "deliverables" are
 - do not speak the same language

Knowledge dissemination



Dissemination

SPARCO: a test suite for norm-one problems

- framework for setting up small-size CS problems
- first step towards performance benchmarks
- www.cs.ubc.ca/labs/scl/sparco

SLIMPy: "compiler" for abstract numerical algorithms

- operator overloading in Python
- integration with scalable seismic processing packages

Madagascar: public-domain seismic processing package

- reproducible research
- slim.eos.ubc.ca/
- rsf.sourceforge.nethyperlink



Nonlinear wavefield sampling

sparsifying transform

- typically localized in the time-space domain to handle the complexity of seismic data
- preserves edges/wavefronts

advantageous coarse sampling

- generates incoherent random undersampling "noise" in the sparsifying domain
- does not create large gaps
 - because of the limited spatiotemporal extend of transform elements used for the reconstruction

sparsity-promoting solver

- requires few matrix-vector multiplications
- scales to number of unknowns exceeding 2³⁰ ("small")

SPARCO: Sparse Reconstruction Test Suite



http://www.cs.ubc.ca/labs/scl/sparco

Gaussian ensemble, spikes signal



Optimization paths



Madagascar



Seismic Laboratory for Imaging and Modeling

Madagascar



Seismic Laboratory for Imaging and Modeling

Abstraction

Let data be a vector $y \in \mathbb{R}^n$. Let $\mathbf{A}_1 := \mathbf{C}^T \in \mathbb{C}^{n \times M}$ be the inverse curvelet transform and $\mathbf{A}_2 := \mathbf{F}^H \in \mathbb{C}^{n \times n}$ the inverse Fourier transform.

Define
$$\mathbf{A} := \begin{bmatrix} \mathbf{A}_1 & \mathbf{A}_2 \end{bmatrix}$$
 and $\mathbf{x} = \begin{bmatrix} \mathbf{x}_1^T & \mathbf{x}_2^T \end{bmatrix}^T$

Solve

$$\tilde{\mathbf{x}} = \underset{\mathbf{x}}{\operatorname{arg\,min}} \|\mathbf{x}\|_1 \quad \text{s.t.} \quad \|\mathbf{A}\mathbf{x} - \mathbf{y}\|_2 \le \epsilon$$

y = vector('data.rsf')

A1 = fdct2(domain=y.space).adj()

A2 = fft2(domain=y.space).adj()

 $A = aug_oper([A1, A2])$

solver = GenThreshLandweber(10,5,thresh=None)

x=solver.solve(A,y)

Conclusions

Math institutes have been instrumental

- exposure to the latest of the latest
- establish a research network
- Success research program depends on
 - understanding the problems
 - engineering & software development
 - disseminate results (reproducible research)

Science: Extension CS towards

- more general (nonlinear) problems
- compressive computations

For the future: Redirection of emphasis away from "Let's gather as much data as we can and let's analyze it all" to "What are we looking for and how can we best sample...."

Acknowledgments

The audience for listening and the organizers for putting this great workshop together

The authors of CurveLab (Demanet, Ying, Candes, Donoho)

This work was in part financially supported by the Natural Sciences and Engineering Research Council of Canada Discovery Grant (22R81254) and the Collaborative Research and Development Grant DNOISE (334810-05) of F.J.H. This research was carried out as part of the SINBAD project with support, secured through ITF (the Industry Technology Facilitator), from the following organizations: BG Group, BP, Chevron, ExxonMobil and Shell.